



June 12, 2015

By Electronic Filing

The Honorable Kimberly D. Bose
Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Informational Filing of Niagara Mohawk Power Corporation of the Annual Update to the Formula Transmission Service Charge Under the NYISO Open Access Transmission Tariff - Docket No. ER08-552-000

Dear Secretary Bose:

Pursuant to the comprehensive Settlement Agreement and Offer of Settlement (“2009 Settlement”) approved by the Commission on July 22, 2009 in the above referenced docket, Niagara Mohawk Power Corporation d/b/a National Grid (“National Grid” or “Company”) hereby submits for informational purposes its Annual Update of certain components of its Transmission Service Charge (“TSC”) formula rate, which sets National Grid’s Wholesale TSC under the New York Independent System Operator Open Access Transmission Tariff (“NYISO OATT”).¹ The enclosed filing letter and supporting materials identify the updated inputs to the TSC formula rate that will be implemented as part of the Annual Update effective as of July 1, 2015 (the, “2015 Annual Update”).

I. Background

On February 11, 2008, as supplemented on May 30, 2008, National Grid submitted a filing under Section 205 of the Federal Power Act to replace its stated TSC rates in Attachment H to the NYISO OATT with formula TSC rates to become effective May 1, 2008. On July 29, 2008, the Commission accepted and suspended the proposed formula rates, to become effective October 1, 2008, subject to refund, and established hearing and settlement judge procedures.²

¹ Capitalized terms used but not defined in this filing are intended to have the meanings given to such terms in the Settlement Agreement and Offer of Settlement, including Attachment H of the NYISO OATT, filed with the Commission in this proceeding on April 6, 2009.

² *Niagara Mohawk Power Corp.*, Order Accepting and Suspending Formula Rate Subject to Refund and Establishing Hearing and Settlement Judge Procedures, 124 FERC ¶ 61,106 (2008)(“July 29 Order”). Certain Settling Parties requested rehearing of aspects of the July 29 Order. On February 25, 2009, the Commission issued an Order that denied rehearing in part and granted rehearing in part. 126 FERC ¶ 61,173 (2009).

On April 6, 2009, National Grid on behalf of the Settling Parties³ filed the 2009 Settlement intended to resolve all issues set for hearing in this proceeding. Among other things, the 2009 Settlement set forth the terms of a formula rate for the calculation of National Grid's TSC under the NYISO OATT (the "Settlement TSC Formula Rate"), as well as procedures for the annual adjustment of certain inputs to the formula rate. On April 8, 2009, the Commission's Chief Administrative Law Judge granted National Grid's motion for interim rate relief and allowed the 2009 Settlement TSC to be implemented on an interim basis effective as of January 1, 2009 ("Settlement Effective Date") pending approval by the Commission. In a letter order issued June 22, 2009, the Commission approved the 2009 Settlement⁴ and on July 24, 2009, National Grid issued required refunds to customers.

In accordance with the 2009 Settlement, National Grid is directed to calculate each year new values for the Revenue Requirements ("RR"), control center costs ("CCC") and billing units ("BU") components of the Settlement TSC Formula Rate based on updated Data Inputs. National Grid is further directed to prepare an Annual Update that reflects the revised Data Inputs, the resulting RR, CCC, and BU components, and certain supporting information. According to Section 14.1.9.4 of Attachment H to the NYISO OATT, National Grid is directed on or before June 14th of each year to (1) post the Annual Update on the NYISO's website, (2) submit the Annual Update to the Commission as an informational filing requiring no action by the Commission, and (3) serve the Annual Update electronically on all Interested Parties.

On November 30, 2009, National Grid filed to modify the manner of calculating its long-term debt cost of capital rate under the TSC formula rate. The filing sought to adjust the determination of the amount of long-term debt used in the calculation which was based on the average beginning of the year and year end long-term debt balances. On January 13, 2010 the filing was accepted by the Commission effective February 1, 2010.⁵

On November 18, 2010 National Grid filed with the Commission a Stipulation and Agreement and a Supplemental Informational Filing ("2010 Stipulation") setting forth a modification to be made in National Grid's future Annual Updates of certain components of National Grid's TSC formula rate based on adjusted inputs to the Settlement TSC Formula Rate. Specifically, as stated in the 2010 Stipulation, National Grid agreed to include in the 2011 Annual Update a Billing Adjustment of (\$2,383,112) plus interest calculated in accordance with 18 C.F.R. §35.19(a) to reflect the removal of the Temporary Assessment under NY PSL section 18-a(6) from the 2009 Historical Transmission Revenue Requirement, and the Annual True-up of the 2010 forecasted revenue requirement will reflect a true-up to the actual 2010 revenue requirement that excludes any costs associated with the section 18-a Temporary Assessment. Subject to the

³ The signatories consist of National Grid and the following entities: Allegheny Electric Cooperative, Inc., the City of Cleveland, Ohio, Multiple Intervenors, Municipal Electric Utilities Association, New York Association of Public Power, New York Municipal Power Agency, New York State Electric & Gas Corporation, and Rochester Gas & Electric Corporation ("Settling Parties").

⁴ See *Niagara Mohawk Power Corp.*, 127 FERC ¶ 61,289 (2009).

⁵ See *Niagara Mohawk Power Corp.*, unpublished Letter Order, Docket Nos. ER10-328-000, ER10-328-001 (January 13, 2010).

requirements of any modification of NY PSL section 18-a (6), or regulations or regulatory orders implementing any such modifications thereto. National Grid also agreed to exclude the costs of the section 18-a Temporary Assessment in any future Annual Update of the Settlement TSC Formula Rate. National Grid further agreed in the 2010 Stipulation to, *inter alia*, provide certain documentation to the parties and take certain actions upon the receipt by National Grid of final reports, orders or other documents in currently pending regulatory investigation and audit proceedings before, respectively, the New York Public Service Commission and the FERC. National Grid and the interested parties further agreed that, conditioned upon the Commission's acceptance of such filing without change or condition unacceptable to all Parties, no Party will submit any Preliminary Challenge or Formal Challenge to the 2010 Annual Update. The Commission accepted the 2010 Stipulation in a letter order issued January 7, 2011.⁶

As part of a 2011 Supplemental Annual Update filing submitted to the Commission in December 2011,⁷ the Company reduced the RR component to reflect the successful resolution of several preliminary challenges to the Company's 2011 Annual Update effective as of January 1, 2012. The remaining reductions not reflected as part of the 2011/2012 rate year were reflected as a reduction in the 2012 Annual Update to the RR component, with interest, effective as of July 1, 2012.

In the 2011 Supplemental Annual Update, the Company also recognized that FERC had initiated an audit of Niagara Mohawk Power Corporation's FERC Form 1 reporting and accounting procedures covering FERC Form 1 reports for 2009 and 2010 (the "NMPC Audit"). At that time, the NMPC Audit was still underway and no final findings had been enumerated. National Grid expected the NMPC Audit would result in modifications to the Company's FERC Form 1 from those years and acknowledged at that time that it would address any changes resulting from the NMPC Audit in subsequent Annual Updates, at which time Interested Parties would have an opportunity to review the adjustments as part of the normal review process. Further, notwithstanding the terms of the 2010 Stipulation which preclude settling Parties from challenging the 2010 Annual Update,⁸ National Grid acknowledged that it would not attempt to bar Interested Parties from reviewing and raising any Preliminary or Formal Challenges with respect to any adjustments resulting from the NMPC Audit, including those that may affect the 2010 Annual Update. Thus, Interested Parties would have full and complete review rights over all NMPC Audit-related adjustments.

On March 30, 2012, National Grid filed proposed revisions to the TSC formula, primarily to modify the Company's depreciation rates to track those previously approved by the New York Public Service Commission ("NYPSC") for state jurisdictional rates. In addition, the Company proposed to amend Section 14.2 of the NYISO OATT thereby codifying the terms of the 2010 Stipulation to exclude costs associated with the NY PSL Section 18-a Temporary Assessment. On May 29, 2012, FERC accepted the Company's filing without modification, permitting proposed

⁶ See, *Niagara Mohawk Power Corporation*, Docket No. ER11-2228-000 (2011).

⁷ See *Niagara Mohawk Power Corp.*, Docket No. ER08-552-000 Supplement Filing, December 9, 2011.

⁸ See *2010 Stipulation*, Paragraph 17.

depreciation rate changes effective as of January 23, 2011 for TSC rates in effect as of July 1, 2012.⁹

On April 11, 2013, the Company filed a motion requesting the Commission to issue an expedited order granting limited waiver of section 14.1.9.4.1.1 of Attachment H to the NYISO OATT to allow an additional 90 days for the Company to comply with the NYISO OATT's June 14, 2013 deadline for submitting the 2013 Annual Update. In its request, the Company explained that the 2013 Annual Update is primarily based on data from Niagara Mohawk's 2012 FERC Form No. 1 which would not be completed and submitted to the Commission until after the June 14 deadline for filing the Annual Update. The Company's motion proposed to hold transmission customers harmless from the delay in implementing updated rates by reconciling revenues after the fact, with interest calculated in accordance with Section 35.19a of the Commission's regulations. In this way the delay in submission of the 2013 Annual Update would neither increase nor decrease the TSC rates. In addition, the delay would not alter the rights of interested parties to review and contest the accuracy of the information underlying of the Annual Update, since those rights and the timing of those rights are triggered by the Publication Date which is defined in the NYISO OATT as the date the Annual Update filing is submitted to the Commission. The Commission granted the Company's request on May 30, 2013, directing the Company to submit its Annual Update informational filing by no later than September 12, 2013.¹⁰

On April 8, 2014, the Company filed a Motion for Limited Tariff Waiver requesting a limited waiver of Section 14.1.9.4.1.1 of Attachment H to the NYISO OATT to give NMPC an additional 6 months (i.e. until December 14, 2014) to comply with the deadline for submitting the Company's 2014 Annual Update. That Motion was necessary to allow NMPC time to fully comply with the terms of the NYISO OATT, which require the Company to rely on FERC Form 1 data as the basis for elements of the Annual Update calculation. The Commission granted the waiver, but modified the deadline for submitting the 2014 Annual Update to November 30, 2014 ("Waiver Order").¹¹ The Commission's Waiver Order also approved the Company's proposal to hold transmission customers harmless from the delay in implementing the July 1, 2014 TSC rates by reconciling the difference between the actual revenues collected from the period July 1, 2014 through December 31, 2014 and the revenues that would have been collected under the 2014 Annual Update as part of the Company's 2015 Annual Update. Interest is to be calculated on the difference in accordance with Section 35.19a of the Commission's regulations.

Under the terms of the 2010 Stipulation, National Grid agreed to evaluate whether a change to the TSC Settlement rate is warranted due to an ongoing NYPSC investigation and audit concerning allocation of service costs among the National Grid companies.¹² On February 17, 2011, the NYPSC approved the selection of Overland Consulting (Overland) to conduct the audit. Overland completed Part One of its audit and, on October 12, 2012, submitted to Staff a report titled "Investigation and Audit of National Grid's Affiliate Cost Allocations, Policies and

⁹ See, *Niagara Mohawk Power Corporation*, Docket No. ER12-1394-000 (2012).

¹⁰ *Niagara Mohawk Power Corporation*, 143 FERC ¶ 61,183 (2013).

¹¹ *National Grid USA*, 147 FERC ¶ 61,188 (2014). Since November 30, 2014 fell on a Sunday, the Company made the filing on December 1, 2014.

¹² See *2010 Stipulation*, Paragraphs 15 and 16 (f).

Procedures" (the Final Report). The Final Report contained ten recommendations concerning National Grid's Accounting Systems and Controls. In addition to the recommendations for improving National Grid's controls, Overland proposed, *inter alia*, cost adjustments for the NYPSC to consider for the Company. In January 2013, the NYSPC issued an order commencing settlement proceedings to determine the proper level of adjustments, if any, that should be made to the rates and/or earnings of the Company. Settlement negotiations resulted in a Joint Proposal by Staff and National Grid which recommended that no adjustments be made to Niagara Mohawk's books or financial records as a result of the audit. On September 3, 2014, the NYPSC issued an Order Adopting Terms of Joint Proposal.

As the result of the FERC audit described in the 2010 Stipulation, National Grid implemented a new policy whereby labor and associated benefit costs for Expats, up to an equivalent market reference point, and business related expenses will be charged to customers. Other Expat program costs will be borne by National Grid's shareholders. As part of the 2012 Annual Update, the Company included a one-time adjustment to apply this policy retrospectively, including interest, which resulted in a credit adjustment of approximately \$1.417 million to the RR component.

II. Charges Resulting from the Annual Update

The 2015 Annual Update calculated in accordance with Section 3.4 of the 2009 Settlement and Attachment H, Section 14.1.9. of the NYISO OATT, results in a TSC rate of \$11.77 per Megawatt-hour ("MWh") for the Update Year beginning July 1, 2015. This is an increase of \$0.61 per MWh as shown on Attachment A, Schedule 4 of the Excel spreadsheet provided in Attachment A to this filing. The increase can be attributed to an overall increase in the RR component of \$26.8 million, a \$0.6 million decrease in the CCC component and a 1% increase in BU. Pursuant to the Commission's Waiver Order, this 2015 Annual Update also includes an adjustment, with interest, reconciling the difference between the TSC rate derived in the 2014 Annual Update and the actual TSC rates charged for bills rendered during July 2014 through December 2014. The calculations for this reconciliation are provided in Attachment A, Work paper 16, and are incorporated into the overall calculation.

The \$26.8 million increase in the RR component results from an increase of \$81.0 million when comparing the actual data for 2014 (Schedule 4, line 2, column a) to the full year forecast for 2014 (Schedule 4, line 1, columns a and b). A decrease of \$65.5 million is due to the 2015 forecast. An increase of \$11.3 million (Schedule 4, line 2, column c less Schedule 4, line 1, column c) is related to the change in the Annual True-Up portion of the RR component.

Consistent with the Commission's February 4, 2014 Order in Docket No. ER14-543, this 2015 Annual Update also recovers, subject to refund, certain Reliability Support Services ("RSS") costs incurred by the Company under two Dunkirk RSS Agreements. On March 29, 2013, as amended July 1, 2013, the Company filed proposed tariff revisions to the TSC formula rate to

incorporate RSS costs incurred to secure the reliability of the Company's transmission system.¹³ On August 30, 2013, the Commission rejected National Grid's proposed modifications without prejudice to National Grid making a new FPA section 205 filing that justifies the recovery of RSS costs. On December 6, 2013, the Company proposed to amend its TSC formula rate to incorporate the costs it incurs for RSS pursuant to two RSS Agreements ("RSSAs") with NRG Energy ("NRG").

The Company began incurring RSSA costs during calendar year 2012 under the first of two RSSAs with NRG, the 2012 Dunkirk RSSA, pursuant to which NRG deferred mothballing and continued to operate generating units 1 and 2 at its Dunkirk generating station through May 2013. Anticipating the need for continued RSS from Dunkirk through June of 2015, the Company also entered into the 2013 Dunkirk RSSA, under which Dunkirk deferred mothballing and kept one unit in service from June 1, 2013 to May 31, 2015. The Company entered into a Necessary Extension of Reliability Support Services Agreement of the second RSSA on May 18, 2015 extending the term of the second RSSA from May 31, 2015 to December 31, 2015 after which time the Company expects the need for the RSSAs will be eliminated due to the completion of certain transmission upgrades necessary to reinforce the Company's transmission system. On February 4, 2014, the Commission issued an order accepting and suspending National Grid's proposed modifications to its Wholesale TSC formula and permitting them to become effective July 1, 2013, as requested, subject to refund and further order of the Commission. Accordingly, as part of its Annual Update in 2014, the Company began incorporating Dunkirk RSS costs pursuant to FERC's order allowing them to be included in the rate subject to refund. Similarly, the 2015 Annual Update also recovers Dunkirk RSS costs, subject to refund, in accordance with the Commission's February 4, 2014 order.

The 2014 Historical Transmission Revenue Requirement includes a billing adjustment of \$51.7 million (\$54.7 million at Work paper 16 less \$3.0 million at Work papers 17 & 18). This adjustment is a result of the difference between the TSC rate as filed in the 2014 Annual Update and the actual TSC rate charged for bills rendered during the period July 2014 through December 2014. The \$3.0 million adjustment results from corrections made as the result of filed amended FERC Form 1s for the periods 2008 and 2013. Since this is an extraordinary, one-time adjustment, and in order to mitigate the rate impact on customers, the Company is removing the impact of this billing adjustment from the Forecasted Transmission Revenue Requirement.

In 2012, the New York Association of Public Power and the Municipal Electric Utilities Association filed Complaints at the Commission against the Company, seeking *inter alia*, to have the base Return on Equity ("ROE") used in calculating rates for transmission service reflected in National Grid's Transmission Service Charge ("TSC") of 11.5% (inclusive of incentive adders) lowered. The Commission ordered the parties to participate in settlement procedures and the parties subsequently agreed to settle the Complaints by reducing the ROE to 10.3%, inclusive of any incentive adders, from November 2, 2012 forward and making certain refunds. The Commission approved the settlement agreement on May 13, 2015. Accordingly, this Annual Update reflects the change in the ROE from 11.5% to 10.3 percent.

¹³ *Niagara Mohawk Power Corporation*, 144 FERC ¶ 61,172 (2013).

In accordance with the terms of the 2009 Settlement, a copy of the Annual Update has been posted on the NYISO Internet website and may be found at the following URL address:

http://www.nyiso.com/public/markets_operations/market_data/miscellaneous/index.jsp?docs=national-grid-tsc-materials.

III. Notice of Annual Meeting

In accordance with Attachment H, Section 14.1.9.4.2.2 of the NYISO OATT, National Grid will hold an annual meeting to present and explain the Annual Update and respond to any questions. This meeting is open to all Interested Parties. This filing serves as notice that the meeting will be held on July 8, 2015 starting at 10:00 a.m. at the National Grid offices at One MetroTech Center, Brooklyn, NY, 11201, Conference Room 2-04A-2nd. We request that any persons planning to attend the meeting notify Jessica Vongsa of their intent to attend by E-mailing Jessica at the following address: Jessica.Vongsa@nationalgrid.com.

IV. Attachments and Additional Supporting Information

The following supporting information has been provided and is enclosed herewith:

- This Transmittal Letter;
- Attachment A – Calculation of the Annual Update, in a workable Excel file, including schedules and workpapers, calculated in accordance with Attachment E to the 2009 Settlement;
- Attachment B – Monthly Transmission Owner Load (TOL) for the 12 months of December 2013 through November 2014 in PDF format, redacted to protect the confidentiality of each entity pursuant to Attachment H, Section 14.1.9.4.1.3.2 of the NYISO OATT. The summary TOL data in a workable Excel file are provided as Workpaper 13 to Attachment A.;
- Attachment C – A statement of Material Accounting Changes pursuant to Attachment H, Section 14.1.9.4.1.3.3 of the NYISO OATT;
- Attachment D – A statement providing a description of, and workpapers for, any correction of any error affecting the calculation of charges under the Formula Rate during a prior year, pursuant to Attachment H, Section 14.1.9.4.1.3.8 of the NYISO OATT; and
- Attachment E – A list of the email addresses of Interested Parties upon which this Annual Update was served.

- Attachment F – These are workable Excel files of the 2013 and 2014 Annual Update Filings submitted in September 2013 and November 2014, respectively, updated to reflect a 10.3% ROE. The rates calculated in these files were used to issue refunds owed to customers pursuant to the settlement in the consolidated Commission dockets EL12-101, EL13-16, and EL14-29 approved by the Commission on May 13, 2015 (151 FERC ¶ 61,121 (2015)).

Thank you for your attention to this matter. Please contact me if you have any questions concerning this informational filing.

Respectfully submitted,

/s/ Patrick J. Tarmey

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On behalf of National Grid

Attachments

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Mary Cammarata, National Grid
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2015 UPDATE
2014 Data

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Niagara Mohawk Power Corporation
 Calculation of RR Pursuant to Attachment H, Section 14.1.9.2

Attachment 1
 Schedule 1

Shading denotes an input

2014

Calculation of RR

14.1.9.2 The RR component shall equal the (a) Historical Transmission Revenue Requirement plus (b) the Forecasted Transmission Revenue Requirement plus (c) the Annual True-Up, determined in accordance with the formula below.

Historical Transmission Revenue Requirement (Historical TRR)

Line No.		Reference Section:	2014	
1	Historical Transmission Revenue Requirement (Historical TRR)			
2				
3	14.1.9.2 (a) Historical TRR shall equal the sum of NMPC's (A) Return and Associated Income Taxes, (B) Transmission Related Depreciation			
4	Expense, (C) Transmission Related Real Estate Tax Expense, (D) Transmission Related Amortization of Investment Tax Credits,			
5	(E) Transmission Operation and Maintenance Expense, (F) Transmission Related Administrative and General Expenses,			
6	(G) Transmission Related Payroll Tax Expense, (H) Billing Adjustments, and (I) Transmission Related Bad Debt Expense less (J) Revenue			
7	Credits, and (K) Transmission Rents, all determined for the most recently ended calendar year as of the beginning of the update year.			
8				
9				
10	Return and Associated Income Taxes	(A)	\$164,143,767	Schedule 8, line 64
11	Transmission-Related Depreciation Expense	(B)	\$48,312,437	Schedule 9, Line 6, column 5
12	Transmission-Related Real Estate Taxes	(C)	\$44,524,178	Schedule 9, Line 12, column 5
13	Transmission - Related Investment Tax Credit	(D)	(\$458,203)	Schedule 9, Line 16, column 5 times minus 1
14	Transmission Operation & Maintenance Expense	(E)	\$109,431,095	Schedule 9, Line 23, column 5
15	Transmission Related Administrative & General Expense	(F)	\$46,165,960	Schedule 9, Line 39, column 5
16	Transmission Related Payroll Tax Expense	(G)	\$2,676,003	Schedule 9, Line 45, column 5
17	Sub-Total (sum of Lines 10 - Line 16)		\$414,795,237	
18				
19	Billing Adjustments	(H)	\$51,658,104	Schedule 10, Line 1
20	Bad Debt Expenses	(I)	\$0	Schedule 10, Line 4
21	Revenue Credits	(J)	(\$44,584,592)	Schedule 10, Line 7
22	Transmission Rents	(K)	(\$1,411,787)	Schedule 10, Line 14
23				
24	Total Historical Transmission Revenue Requirement (Sum of Line 17 - Line 22)		\$420,456,962	

Niagara Mohawk Power Corporation
 Forecasted Transmission Revenue Requirement
 Attachment H, Section 14.1.9.2

Shading denotes an input

2015

Line No.	Period	Reference	Source
1	14.1.9.2 (b)	FORECASTED TRANSMISSION REVENUE REQUIREMENTS	
2		Forecasted TRR shall equal (1) the Forecasted Transmission Plant Additions (FTPA) multiplied by the Annual FTRRF, plus (2) the Mid-Year Trend	
3		Adjustment (MYTA), plus (3) the Tax Rate Adjustment (TRA), as shown in the following formula:	
4			
5		Forecasted TRR = (FTPA * FTRRF) + MYTA + TRA	
6			
7			
8			
9			
10	(1)	Forecasted Transmission Plant Additions (FTPA)	Workpaper 8, Section I, Line 16
11		Annual Transmission Revenue Requirement Factor (FTRRF)	Line 35
12		Sub-Total (Lines 10*11)	
13		Plus Mid-Year Trend Adjustment (2) (MYTA)	Workpaper 9, line 31, variance column
14		Less Impact of Transmission Support Payments on Historical Transmission Revenue Requirement	Workpaper 9A
15		Less: Impact of Billing Adjustments	Workpaper 10
16		Forecasted Transmission Revenue Requirement (Line 12 + Line 13-Line 14-Line 15)	
17	(2)	MID YEAR TREND ADJUSTMENT (MYTA)	
18		The Mid-Year Trend Adjustment shall be the difference, whether positive or negative, between	
19		i) the Historical TRR Component (E) excluding Transmission Support Payments, based on actual data for the first three months of the Forecast Period,	
20		and (ii) the Historical TRR Component (E) excluding Transmission Support Payments, based on data for the first three months of the year prior to the Forecast Period.	
21			
22	(3)	The Tax Rate Adjustment (TRA)	
23		The Tax Rate Adjustment shall be the amount, if any, required to adjust Historical TRR Component (A) for any change in the Federal Income Tax Rate and/or the State Income Tax Rate that takes effect during the first five months of the Forecast Period.	
24			
25			
26	14.1.9.2 (c)	ANNUAL TRANSMISSION REVENUE REQUIREMENT FACTOR	
27		The Annual Forecast Transmission Revenue Requirement Factor (Annual FTRRF) shall equal the sum of Historical TRR components (A) through (C),	
28		divided by the year-end balance of Transmission Plant in Service determined in accordance with Section 14.1.9.2 (a), component (A)1(a).	
29			
30			
31		Investment Return and Income Taxes (A)	Schedule 1, Line 10
32		Depreciation Expense (B)	Schedule 1, Line 11
33		Property Tax Expense (C)	Schedule 1, Line 12
34		Total Expenses (Lines 30 thru 32)	
35		Transmission Plant (a)	Schedule 6, Page 1, Line 12
36		Annual Transmission Revenue Requirement Factor (Lines 33/ Line 34)	

Shading denotes an input

2014

Line No.				Source:
1				
2	14.1.9.2	The Annual True-Up (ATU) shall equal (1) the difference between the Actual Transmission Revenue Requirement and the Prior Year		
3		Transmission Revenue Requirement, plus (2) the difference between the Actual Scheduling, System Control and Dispatch costs		
4		and Prior Year Scheduling, System Control and Dispatch costs, less (3) the difference between the Actual Billing Units and the Prior Year		
5		Billing Units multiplied by the Prior Year Unit Rate, plus (4) Interest on the net differences.		
6				
7	(1)	Revenue Requirement (RR) of rate effective July 1 of prior year	\$408,089,937	Schedule 4, Line 1, Col (d)
8		Less: Annual True-up (ATU) from rate effective July 1 of prior year	\$68,649,976	Schedule 4, Line 1, Col (c)
9		Prior Year Transmission Revenue Requirement	\$339,439,961	Line 7 - Line 8
10				
11		Actual Transmission Revenue Requirement	\$420,456,962	Schedule 4, Line 2, Col (a)
12		Difference	\$81,017,001	Line 11 - Line 9
13				
14	(2)	Prior Year Scheduling, System Control and Dispatch costs (CCC)	\$6,582,126	Schedule 4, Line 1, Col (e)
15		Actual Scheduling, System Control and Dispatch costs (CCC)	\$5,935,417	Schedule 4, Line 2, Col (e)
16		Difference	(\$646,709)	Line 15 - Line 14
17				
18	(3)	Prior Year Billing Units (MWH)	37,277,215	Schedule 4, Line 1, Col (f)
19		Actual Billing Units	37,418,465	Schedule 4, Line 2, Col (f)
20		Difference	(141,250)	Line 18 - Line 19
21		Prior Year Indicative Rate	11.16	Schedule 4, Line 1, Col (g)
22		Billing Unit True-Up	(\$1,576,864)	Line 20 * Line 21
23				
24		Total Annual True-Up before Interest	\$78,793,428	(Line 12 + Line 16 + Line 22)
25		Total Annual True-Up before Interest	\$78,793,428	(Line 24 + Line 25)
26				
27		Six Month True Up	\$0	
28				
29		Total True Up	\$78,793,428	
30				
31				
32	(4)	Interest	\$1,392,551	Line 59
33				
34		Annual True-up RR Component	\$80,185,978	(Line 24 + Line 26)
35				
36	Interest Calculation per 18 CFR Section 35.19a			
37		(1)	(2)	(3)
38	Quarters	Annual Interest Rate	Accrued Prin & Int. @ Beg Of Period	(4) Monthly (Over)/Under Recovery
39				(5) Days in Period
40				(6) Period Days
41				(7) Multiplier
42				(8) Accrued Prin & Int. @ End Of Period
43				(9) Accrued Int. @ End Of Period
44	3rd QTR '14	3.25%	0	92
45	July	3.25%		31
46	August	3.25%	6,566,119	31
47	September	3.25%	6,566,119	30
48	4th QTR '14	3.25%	19,805,385	92
49	October	3.25%	6,566,119	31
50	November	3.25%	6,566,119	30
51	December	3.25%	6,566,119	31
52	1st QTR '15	3.25%	39,773,830	90
53	January	3.25%	6,566,119	31
54	February	3.25%	6,566,119	28
55	March	3.25%	6,566,119	31
56	2nd QTR '15	3.25%	59,896,092	91
57	April	3.25%	6,566,119	30
58	May	3.25%	6,566,119	31
59	June	3.25%	6,566,119	30
60				
61				
62	Total (Over)/Under Recovery			\$78,793,428 (line 26)

\$1,392,551

Niagara Mohawk Power Corporation Wholesale TSC Calculation Information

Attachment 1
Schedule 4

Shading denotes an input

Line No.	Description	(a) Historical Transmission Revenue Requirement (Historical TRR)	(b) Forecasted Transmission Revenue Requirement	(c) Annual True Up	(d) Revenue Requirement (RR)	(e) Scheduling System Control and Dispatch Costs (CCC)	(f) Annual Billing Units (BU) MWh	(g) Rate \$/MWh (*)
1	Current Year Rates Effective July 1, 2014	362,542,841	(23,102,880)	68,649,976	408,089,937	6,582,126	37,144,872	11.16364
2	Current Year Rates Effective July 1, 2015	420,456,962	(65,460,565)	\$80,185,978	435,182,375	5,935,417	37,418,465	11.78877
3	Increase/(Decrease)				27,092,438	(646,709)	273,593	0.63
4	Percentage Increase/(Decrease)							6%
1.)	Information directly from Niagara Mohawk Prior Year Informational Filing.							
2.)								
(a)	Schedule 1, Line 24							
(b)	Schedule 2, Line 14							
(c)	Schedule 3, Line 30							
(d)	Attachment H, Section 14.1.9.2 The RR Component shall equal Col (a) Historical Transmission Revenue Requirement plus (b) the Forecasted Transmission Revenue Requirement which shall exclude Transmission Support Payments, plus Col (c) the Annual True-Up							
(e)	Schedule 11 - Annual Scheduling, System Control and Dispatch Costs. (i.e. the Transmission Component of control center costs) as recorded in FERC Account 561 and its associated sub-accounts from the prior calendar year excluding any NY Independent System Operating (NYISO) system control and load dispatch expenses already recovered under Schedule 1 of the NYISO Tariff.							
(f)	Schedule 12 - Billing Units shall be the total Niagara Mohawk load as reported to the NYISO for the calendar year prior to the Forecast Period, including the load for customers taking service under Niagara Mohawk's TSC rate. The total Niagara Mohawk load will be adjusted to exclude (i) load associated with wholesale transactions being revenue credited through the WR, CRR, SR, ECR, and Reserved components of Attachment H of the NYISO TSC rate including Niagara Mohawk's external sales, load associated with grandfathered OATT agreements, and any load related to pre-OATT grandfathered agreements; (ii) load associated with transactions being revenue credited under Historical TRR Component J; and (iii) load associated with netted station service.							
(g)	(Col (d) + Col (e)) / Col (f)							
(*)	The rate column represents the unit rate prior to adjustments; the actual rate will be determined pursuant to the applicable TSC formula rate.							

Niagara Mohawk Power Corporation
Allocation Factors - As calculated pursuant to Section 14.1.9.1

Attachment 1
Schedule 5

Shading denotes an input		2014		
Line No.	Description	Amount	Source	Definition
1	14.1.9.1 1. <u>Electric Wages and Salaries Factor</u>	83.5000%		Fixed per settlement
2				
3	14.1.9.1 3. <u>Transmission Wages and Salaries Allocation Factor</u>	13.0000%		Fixed per settlement
4				
5				
6				
7				
8	14.1.9.1 2. <u>Gross Transmission Plant Allocation Factor</u>			
9	Transmission Plant in Service	\$2,398,694,830	Schedule 6, Page 2, Line 3, Col 5	Gross Transmission Plant Allocation Factor shall equal the total investment in Transmission Plant in Service, Transmission Related Electric General Plant, Transmission Related Common Plant and Transmission Related Intangible Plant divided by Total Electric Plant plus Electric Common Plant.
10	Plus: Transmission Related General	\$41,581,506	Schedule 6, Page 2, Line 5, Col 5	
11	Plus: Transmission Related Common	\$37,119,082	Schedule 6, Page 2, Line 10, Col 5	
12	Plus: Transmission Related Intangible Plant	\$826,511	Schedule 6, Page 2, Line 15, Col 5	
13	Gross Transmission Investment	\$2,478,221,930	Sum of Lines 9 - 13	
14				
15	Total Electric Plant	\$8,064,118,654	FF1 207.104	
16	Plus: Electric Common	\$285,531,401	Schedule 6, Page 2, Line 10, Col 3	
17	Gross Electric Plant in Service	\$8,349,650,055	Line 15 + Line 16	
18				
19	Percent Allocation	29.68%	Line 13 / Line 17	
20				
21	14.1.9.1 4. <u>Gross Electric Plant Allocation Factor</u>			
22				Gross Electric Plant Allocation Factor shall equal Gross Electric Plant divided by the sum of Total Gas Plant, Total Electric Plant, and Total Common Plant
23	Total Electric Plant in Service	\$8,064,118,654	Line 15	
24	Plus: Electric Common Plant	\$285,531,401	Schedule 6, Page 2, Line 10, Col 3	
25	Gross Electric Plant in Service	\$8,349,650,055	Line 23 + Line 24	
26				
27	Total Gas Plant in Service	\$2,067,051,015	FF1 201.8d	
28	Total Electric Plant in Service	\$8,064,118,654	Line 15	
29	Total Common Plant in Service	\$341,953,774	Schedule 6, Page 2, Line 10, Col 1	
30	Gross Plant in Service (Gas & Electric)	\$10,473,123,443	Sum of Lines 27-Lines 29	
31				
32	Percent Allocation	79.72%	Line 25 / Line 30	

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Transmission Investment Base (Part 1 of 2)
Attachment H, section 14.1.9.2

Line No.	Description	Reference Section:	2014	Reference
1	14.1.9.2 (a) <u>Transmission Investment Base</u>			
2				
3	A.1. Transmission Investment Base shall be defined as (a) Transmission Plant in Service, plus (b) Transmission Related Electric General Plant, plus			
4	(c) Transmission Related Common Plant, plus (d) Transmission Related Intangible Plant, plus (e) Transmission Related Plant Held for Future Use, less			
5	(f) Transmission Related Depreciation Reserve, less (g) Transmission Related Accumulated Deferred Taxes, plus (h) Transmission Related			
6	Regulatory Assets net of Regulatory Liabilities, plus (i) Transmission Related Prepayments, plus (j) Transmission Related Materials and Supplies,			
7	plus (k) Transmission Related Cash Working Capital.			
8				
9				
10				
11				
12	Transmission Plant in Service	(a)	\$2,398,694,830	Schedule 6, page 2, line 3, column 5
13	General Plant	(b)	\$41,581,506	Schedule 6, page 2, line 5, column 5
14	Common Plant	(c)	\$37,119,082	Schedule 6, page 2, line 10, column 5
15	Intangible Plant	(d)	\$826,511	Schedule 6, page 2, line 15, column 5
16	Plant Held For Future Use	(e)	\$0	Schedule 6, page 2, line 19, column 5
17	Total Plant (Sum of Line 12 - Line 16)		<u>\$2,478,221,930</u>	
18				
19	Accumulated Depreciation	(f)	(\$610,067,917)	Schedule 6, page 2, line 29, column 5
20	Accumulated Deferred Income Taxes	(g)	(\$425,508,643)	Schedule 7, line 6, column 5
21	Other Regulatory Assets	(h)	<u>\$21,837,170</u>	Schedule 7, line 11, column 5
22	Net Investment (Sum of Line 17 -Line 21)		<u>\$1,464,482,540</u>	
23				
24	Prepayments	(i)	\$6,370,715	Schedule 7, line 15, column 5
25	Materials & Supplies	(j)	\$11,909,333	Schedule 7, line 21, column 5
26	Cash Working Capital	(k)	<u>\$13,678,887</u>	Schedule 7, line 28, column 5
27				
28	Total Investment Base (Sum of Line 22 - Line 26)		\$1,496,441,474	

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Transmission Investment Base (Part 1 of 2)
Attachment H Section 14.1.9.2 (a) A. 1.

Shading denotes an input

Line No.		2014				FERC Form 1/PSC Report Reference for col (1)	Definition
		(1) Total	(2) Allocation Factor	(3) = (1)*(2) Electric Allocated	(4) Allocation Factor		
1	Transmission Plant						
2	Wholesale Meter Plant					FF1 207.58g	
3	Total Transmission Plant in Service (Line 1+ Line 2)					Workpaper 1	14.1.9.2(a)A.1.(a) Transmission Plant in Service shall equal the balance of total investment in Transmission Plant plus Wholesale Metering Investment
4							
5	General Plant	\$319,857,742	100.00%	\$319,857,742	13.00% (c)	FF1 207.99g	14.1.9.2(a)A.1.(b) Transmission Related Electric General Plant shall equal the balance of investment in Electric General Plant multiplied by the Transmission Wages and Salaries Allocation Factor
6							
7							
8							
9							
10	Common Plant	\$341,953,774	83.50% (a)	\$285,531,401	13.00% (c)	FF1 201. 8h	14.1.9.2(a)A.1.(c) Transmission Related Common Plant shall equal Common Plant multiplied by the Electric Wages and Salaries Allocation Factor and further multiplied by the Transmission Wages and Salaries Allocation Factor.
11							
12							
13							
14							
15	Intangible Plant	\$6,357,778	100.00%	6,357,778	13.00% (c)	FF1 205.5g	14.1.9.2(a)A.1.(d) Transmission Related Intangible Plant shall equal Intangible Electric Plant multiplied by the Transmission Wages and Salaries Allocation Factor.
16							
17							
18							
19	Transmission Plant Held for Future Use	\$0				Workpaper 10	14.1.9.2(a)A.1.(e) Transmission Related Plant Held for Future Use shall equal the balance in Plant Held for Future Use associated with property planned to be used for transmission service within five years
20							
21							
22							
23	Transmission Accumulated Depreciation						
24	Transmission Accumulated Depreciation	(\$568,130,436)				FF1 219.25b	
25	General Plant Accumulated Depreciation	(\$201,802,065)	100.00%	(\$201,802,065)	13.00% (c)	FF1 219.28b	14.1.9.2(a)A.1.(f) Transmission Related Depreciation Reserve shall equal the balance of: (i) Transmission Depreciation Reserve, plus (ii) the product of Electric General Plant Depreciation Reserve multiplied by the Transmission Wages and Salaries Allocation Factor, plus (iii) the product of Common Plant Depreciation Reserve multiplied by the Electric Wages and Salaries Allocation Factor and further multiplied by the Transmission Wages and Salaries Allocation Factor plus (iv) the product of Intangible Electric Plant Depreciation Reserve multiplied by the Transmission Wages and Salaries Allocation Factor plus (v) depreciation reserve associated with the Wholesale Metering Investment
26	Common Plant Accumulated Depreciation	(\$140,509,237)	83.50% (a)	(\$117,325,213)	13.00% (c)	FF1 356.1 End of Year Balance	
27	Amortization of Other Utility Plant	(\$3,248,072)	100.00%	(\$3,248,072)	13.00% (c)	FF1 200.21c	
28	Wholesale Meters	(\$28,686)				Workpaper 1	
29	Total Depreciation (Sum of line 24 - Line 28)						

Allocation Factor Reference

- (a) Schedule 5, line 1
- (b) Schedule 5, line 32 - not used on this Schedule
- (c) Schedule 5, line 3
- (d) Schedule 5, line 19 - not used on this Schedule

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Transmission Investment Base (Part 2 of 2)
Attachment H Section 14.1.9.2 (a) A. 1.

Attachment 1
Schedule 7

Shading denotes an input

		2014							
Line No.		(1) Total	(2) Allocation Factor	(3) = (1)*(2) Electric Allocated	(4) Allocation Factor	(5) = (3)*(4) Transmission Allocated	FERC Form 1/PSC Report Reference for col (1)		Definition
1	<u>Transmission Accumulated Deferred Taxes</u>								
2	Accumulated Deferred Taxes (281-282)	(\$1,641,636,288)	100.00%	(\$1,641,636,288)	29.68% (d)	(\$487,246,654)	FF1 275.2k	14.1.9.2(a)A.1.(g)	Transmission Related Accumulated Deferred Income Taxes shall equal the electric balance of Total Accumulated Deferred
3	Accumulated Deferred Taxes (283)	(\$302,954,657)	100.00%	(\$302,954,657)	29.68% (d)	(\$89,918,604)	Workpaper 2, Line 5		Income Taxes (FERC Accounts 190, 255,281, 282, and 283 net of
4	Accumulated Deferred Taxes (190)	\$527,707,452	100.00%	\$527,707,452	29.68% (d)	\$156,626,466	FF1 234.8c		stranded costs), multiplied by the Gross Transmission Plant
5	Accumulated Deferred Inv. Tax Cr (255)	(\$16,744,470)	100.00%	(\$16,744,470)	29.68% (d)	(\$4,969,851)	FF1 267.8(h)		Allocation Factor.
6	Total (Sum of line 2 - Line 5)			(\$1,433,627,963)		(\$425,508,643)			
7									
8	<u>Other Regulatory Assets</u>								
9	FAS 109 (Asset Account 182.3)	\$134,925,171	100.00%	\$134,925,171	29.68% (d)	\$40,046,531	FF1 232 Lines 2, 20, 25, 32	14.1.9.2(a)A.1.(h)	Transmission Related Regulatory Assets shall be Regulatory
10	FAS 109 (Liability Account 254)	(\$61,351,162)	100.00%	(\$61,351,162)	29.68% (d)	(\$18,209,361)	FF1 278 Lines 1 & 29(f)		Assets net of Regulatory Liabilities multiplied by the Gross
11	Total (line 9 + Line 10)	\$73,574,009		\$73,574,009		\$21,837,170			Transmission Plant Allocation Factor.
12									
13	<u>Transmission Prepayments</u>	\$39,147,570					FF1 111.57c	14.1.9.2(a)A.1.(i)	Transmission Related Prepayments shall be the product of
14	Less: Prepaid State and Federal Income Tax	(\$12,224,523)					FF1 263 Lines 2 & 9h		Prepayments excluding Federal and State taxes multiplied by
15	Total Prepayments	\$26,923,047	79.72% (b)	\$21,464,277	29.68% (d)	\$6,370,715			the Gross Electric Plant Allocation Factor and further
16									multiplied by the Gross Transmission Plant Allocation Factor.
17									
18	<u>Transmission Material and Supplies</u>								
19	Transmission Specific O&M Materials and Supplies	\$4,384,087				\$4,384,087	FF1 227.8c	14.1.9.2(a)A.1.(j)	Transmission Related Materials and Supplies shall equal: (i)
20	Construction Materials and Supplies	\$31,802,167	79.72% (b)	\$25,354,133	29.68% (d)	\$7,525,246	FF1 227.5c		the balance of Materials and Supplies assigned to
21	Total (Line 19 + Line 20)					\$11,909,333			Transmission plus (ii) the product of Material and Supplies
22									assigned to Construction multiplied by the Gross Electric
23									Plant Allocation Factor and further multiplied by Gross
24									Transmission Plant Allocation Factor
25	<u>Cash Working Capital</u>								
26	Operation & Maintenance Expense					\$109,431,095	Schedule 9, Line 23	14.1.9.2(a)A.1.(k)	Transmission Related Cash Working Capital shall be an
27						0.1250	x 45 / 360		allowance equal to the product of: (i) 12.5% (45 days/ 360 days = 12.5%)
28	Total (line 26 * line 27)					\$13,678,887			multiplied by (ii) Transmission Operation and Maintenance Expense

Allocation Factor Reference
(a) Schedule 5, line 1 - not used on this Schedule
(b) Schedule 5, line 32
(c) Schedule 5, line 3 - not used on this Schedule
(d) Schedule 5, line 19

Niagara Mohawk Power Corporation
 Annual Revenue Requirements of Transmission Facilities
 Cost of Capital Rate

Shading denotes an input

2014

Line No

1 The Cost of Capital Rate shall equal the proposed Weighted Costs of Capital plus Federal Income Taxes and State Income Taxes.
 2 The Weighted Costs of Capital will be calculated for the Transmission Investment Base using NMPC's actual capital structure and will equal the sum of (i), (ii), and (iii) below:

- 3
 4 (i) the long-term debt component, which equals the product of the actual weighted average embedded cost to maturity of NMPC's long-term debt outstanding during the year and the sum of (a) the ratio of actual long-term debt to total capital at year-end; and
 5 (b) the extent, if any, by which the ratio of NMPC's actual common equity to total capital at year end exceeds fifty percent (50%). Long term debt shall be defined as the average of the beginning of the year and end
 6 of the year balances of the following: long term debt less the unamortized Discounts on Long-Term Debt less the unamortized
 7 Loss on Reacquired Debt plus Unamortized Gain on Reacquired Debt. Cost to maturity of NMPC's long-term debt shall be defined as the cost of long term debt included in the debt discount expense and any loss or gain on reacquired debt.
 8
 9 (ii) the preferred stock component, which equals the product of the actual weighted average embedded cost to maturity of NMPC's preferred stock then outstanding and the ratio of actual preferred stock to total capital at year-end;
 10
 11 (iii) the return on equity component shall be the product of the allowed return on equity of 10.3% and the ratio of NMPC's actual common equity to total capital at year-end, provided that such ratio
 12 shall not exceed fifty percent (50%).
 13
 14
 15

	CAPITALIZATION	Source:	CAPITALIZATION RATIOS	COST OF CAPITAL		WEIGHTED COST OF CAPITAL	EQUITY PORTION
(i)	LONG-TERM DEBT	\$2,938,682,542	Workpaper 6, Line 16b	49.60%	3.51%	Workpaper 6, Line 17c	1.74%
(ii)	PREFERRED STOCK	\$28,984,701	FF1 112.3c	0.40%	3.66%	Workpaper 6, Line 24d	0.01%
(iii)	COMMON EQUITY	\$4,301,661,107	FF1 112.16c - FF1 112.3,12,15c	50.00%	10.30%	Per Tariff	5.15%
	TOTAL INVESTMENT RETURN	\$7,269,328,350		100.00%			6.90%
							5.16%

26 9.2.2.(b) Federal Income Tax shall e= ($\frac{A + [B / C]}{1}$ X Federal Income Tax Rate)
 27 (Federal Income Tax Rate)

28
 29 where A is the sum of the preferred stock component and the return on equity component, each as determined in Sections (a)(ii) and for the ROE set forth in (a)(iii) above, B is the Equity AFUDC component of Depreciation Expense for
 30 Transmission Plant in Service as defined at Section 14.1.9.1.16 (FF1 117.38c), and C is the Transmission Investment Base as shown at Schedule 6, Page 1 of 2, Line 28.

31
 32 = ($\frac{0.0516 + (\$15,596,868)}{1} / \$1,496,441,474$ X 35%)
 33 (35%)
 34
 35 = 0.0333968
 36
 37

38 9.2.2.(c) State Income Tax shall equ= ($\frac{A + [B / C]}{1}$ + Federal Income Tax) X State Income Tax Rate
 39 (State Income Tax Rate)

40
 41 where A is the sum of the preferred stock component and the return on equity component as determined in (a)(ii) and (a)(iii) above , B is the Equity AFUDC component of Depreciation Expense for Transmission Plant in
 42 Service as defined at Section 14.1.9.1.16 above, and C is the Transmission Investment Base as shown at Schedule 6, Page 1 of 2, Line 28.

43
 44
 45
 46 = ($\frac{0.0516 + (\$15,596,868)}{1} / \$1,496,441,474$ + 0.0333968) X 7.10%
 47 (7.10%)
 48
 49 = 0.0072926
 50
 51
 52

53 (a)+(b)+(c) Cost of Capital Rate = 10.97%
 54
 55

56 9.2(a) A. Return and Associated Income Taxes shall equal the product of the Transmission Investment Base and the Cost of Capital Rate

60	Transmission Investment Base	\$1,496,441,474	Schedule 6, page 1 of 2, Line 28
61			
62	Cost of Capital Rate	0.1096894	Line 53
63			
64	= Investment Return and Income Taxes	\$164,143,767	Line 60 * Line 62

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Transmission Expenses
Attachment H Section 14.1.9.2

		2014						
Line No.		(1) Total	(2) Allocation Factor	(3) = (1)*(2) Electric Allocated	(4) Allocation Factor	(5) = (3)*(4) Transmission Allocated	FERC Form 1 Reference for col (1)	Definition
	Depreciation Expense							
1	Transmission Depreciation	\$45,506,972				\$45,506,972	FF1 336.7f	14.1.9.2.B. Transmission Related Depreciation Expense shall equal the sum of: (i) Depreciation Expense for Transmission Plant in Service, plus (ii) the product of Electric General Plant Depreciation Expense multiplied by the Transmission Wages and Salaries Allocation Factor plus (iii) Common Plant Depreciation Expense multiplied by the Electric Wages and Salaries Allocation Factor, further multiplied by the Transmission Wages and Salaries Allocation Factor plus (iv) Intangible Electric Plant Depreciation Expense multiplied by the Transmission Wages and Salaries Factor plus (v) depreciation expense associated with the Wholesale Metering Investment.
2	General Depreciation	\$8,253,055	100.0000%	\$8,253,055	13.0000% (c)	\$1,072,897	FF1 336.10f	
3	Common Depreciation	\$15,731,522	83.5000% (a)	\$13,135,821	13.0000% (c)	\$1,707,657	FF1 336.1f	
4	Intangible Depreciation	\$154,662	100.0000%	\$154,662	13.0000% (c)	\$20,106	FF1 336.1f	
5	Wholesale Meters					\$4,805	Workpaper 1	
6	Total (line 1+2+3+4+5)					\$48,312,437		
7								
8								
9								
10								
11								
12	Real Estate Taxes	\$150,011,305	100.0000%	\$150,011,305	29.6805% (d)	\$44,524,178	FF1 263.25i	14.1.9.2.C. Transmission Related Real Estate Tax Expense shall equal the electric Real Estate Tax Expenses multiplied by the Gross Transmission Plant Allocation Factor.
13								
14								
15								
16	Amortization of Investment Tax Credits	\$1,936,393	79.7245% (b)	\$1,543,781	29.6805% (d)	\$458,203	FF1 117.58c	14.1.9.2.D. Transmission Related Amortization of Investment Tax Credits shall equal the product of Amortization of Investment Tax Credits multiplied by the Gross Electric Plant Allocation Factor and further multiplied by the Gross Transmission Plant Allocation Factor
17								
18								
19								
20	Transmission Operation and Maintenance							
21	Operation and Maintenance	\$119,553,257				\$119,553,257	FF1 321.112b	14.1.9.2.E. Transmission Operation and Maintenance Expense shall equal the sum of electric expenses as recorded in FERC Account Nos. 560, 562-574
22	LESS: Load Dispatching - #561	\$10,122,162				\$10,122,162	FF1 321.84-92b	
23	O&M (Line 21 - Line 22)	\$109,431,095				\$109,431,095		
24								
25	Transmission Administrative and General							
26	Total Administrative and General	\$392,659,338						14.1.9.2.F. Transmission Related Administrative and General Expenses shall equal the product of electric Administrative and General Expenses, excluding the sum of Electric Property Insurance, Electric Research and Development Expense and Electric Environmental Remediation Expense, and 50% of the NYPSC Regulatory Expense multiplied by the Transmission Wages and Salaries Allocation Factor, plus the sum of Electric Property Insurance multiplied by the Gross Transmission Plant Allocation Factor, plus transmission-specific Electric Research and Development Expense, and transmission-specific Electric Environmental Remediation Expense. In addition, Administrative and General Expenses shall exclude the actual Post-Employment Benefits Other than Pensions ("PBOP") included in FERC Account 926, and shall add back in the amounts shown on Workpaper 3, page 1, or other amount subsequently approved by FERC under Section 205 or 206.
27	LESS: Property Insurance (#924)	\$801,672					FF1 323.197b	
28	LESS: Pensions and Benefits (#926)	\$99,580,924					FF1 323.185b	
29	LESS: Research and Development Expenses (#930)	\$2,125,982					FF1 323.187b	
30	LESS: 50% of NY PSC Regulatory Expense	\$3,025,378					Workpaper 12	
31	LESS: 18a Charges (Temporary Assessment)	\$47,692,691					50% of Workpaper 15	
32	LESS: Environmental Remediation Expense	\$41,236,312					Workpaper 15	
33	Subtotal (Line 27-28-29-30-31-32-33)	\$198,196,378	100.0000%	\$198,196,378	13.0000% (c)	\$25,765,529	Workpaper 11	
34	PLUS Property Insurance alloc. using Plant Allocator	\$801,672	100.0000%	\$801,672	29.6805% (d)	\$237,941	Line 28	
35	PLUS Pensions and Benefits	\$153,107,648	100.0000%	\$153,107,648	13.0000% (c)	\$19,903,994	Workpaper 3	
36	PLUS Transmission-Related Research and Development	\$258,496				\$258,496	Workpaper 12	
37	PLUS Transmission-Related Environmental Expense	\$0				\$0	Workpaper 11,	
38	Total A&G (Line 34+35+36+37+38)	\$352,364,194		\$352,105,698		\$46,165,960		
39								
40	Payroll Tax Expense							
41	Federal Unemployment	\$0					FF1 263.4i	14.1.9.2.G. Transmission Related Payroll Tax Expense shall equal the product of electric Payroll Taxes multiplied by the Transmission Wages and Salaries Allocation Factor.
42	FICA	\$20,584,636					FF1 263.3i	
43	State Unemployment	\$0					FF1 263.17i	
44	Total (Line 40+41+42)	\$20,584,636	100.0000%	\$20,584,636	13.0000% (b)	\$2,676,003		

Allocation Factor Reference
(a) Schedule 5, line 1
(b) Schedule 5, line 32
(c) Schedule 5, line 3
(d) Schedule 5, line 19

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Billing Adjustments, Revenue Credits, Rental Income
Attachment H Section 14.1.9.2 (a)

Shading denotes an input

		2014		
Line No.	Description	(1) Total	Source	Definition
1	Billing Adjustments	\$54,706,100	Workpaper 16	14.1.9.2.H. Billing Adjustments shall be any adjustments made in accordance with Section 9.4(d) below. () indicates a refund or a reduction to the revenue requirement on Schedule 1
2	Billing Adjustments	(\$3,086,491)	Workpaper 17	
3	Billing Adjustments	\$38,495	Workpaper 18	
4	Bad Debt Expense	\$0	Workpaper 4	14.1.9.2.I. Transmission Related Bad Debt Expense shall equal Bad Debt Expense as reported in Account 904 related to NMPC's wholesale transmission billing. Positive value indicates Transmission Uncollectible Expense was recorded and therefore the value will be positive on Schedule 1 and increase the revenue requirement.
5				
6				
7	Revenue Credits	(\$44,584,592)	Workpaper 5	14.1.9.2.J. Revenue Credits shall equal all Transmission revenue recorded in FERC account 456 excluding (a) any NMPC revenues already reflected in the WR, CRR, SR, ECR and Reserved components in Attachment H of the NYISO TSC rate; (b) excluding any revenues associated with expenses that have been excluded from NMPC's revenue requirement; and (c) any revenues associated with transmission service provided under this TSC rate, for which the load is reflected in the calculation of BU.
8				
9				
10				
11				
12				
13				
14	Transmission Rents	(\$1,411,787)	Workpaper 7	14.1.9.2.K. Transmission Rents shall equal all Transmission-related rental income recorded in FERC account 454.615
15				
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Niagara Mohawk Power Corporation
System, Control, and Load Dispatch Expenses (CCC)
Attachment H, Section 14.1.9.5

Shading denotes an input

The CCC shall equal the annual Scheduling, System Control and Dispatch Costs (i.e., the transmission component of control center costs) as recorded in FERC Account 561 and its associated sub-accounts using information from the prior calendar year, excluding NYISO system control and load dispatch expense already recovered under Schedule 1 of the NYISO Tariff.

Line No.	Scheduling and Dispatch Expenses	2014	Source
1			
2			
3	Accounts 561 Load Dispatching	\$0	FF1 321.84b
4	Accounts 561.1 Reliability	521,404	FF1 321.85b
5	Accounts 561.2 Monitor and Operate Transm. System	4,089,027	FF1 321.86b
6	Accounts 561.3 Transmission Service and Schedule	-	FF1 321.87b
7	Accounts 561.4 Scheduling System Control and Dispatch	3,483,854	FF1 321.88b
8	Accounts 561.5 Reliability, Planning and Standards Development	1,324,986	FF1 321.89b
9	Accounts 561.6 Transmission Service Studies	-	FF1 321.90b
10	Accounts 561.7 Generation Interconnection Studies	-	FF1 321.91b
11	Accounts 561.8 Reliability, Planning and Standards Dev. Services	702,891	FF1 321.92b
12			
13	Total Load Dispatch Expenses (sum of Lines 3 - 11)	\$10,122,162	sum lines 3 - 11
14			
15	Less Account 561 directly recovered under Schedule 1 of the NY ISO Tariff		
16			
17	Accounts 561.4 Scheduling System Control and Dispatch	3,483,854	Line 7
18	Accounts 561.8 Reliability, Planning and Standards Dev. Services	\$702,891	Line 11
19	Total NYISO Schedule 1	4,186,745	Line 17 + Line 18
20			
21	Total CCC Component	\$5,935,417	Line 13 - Line 19

Shading denotes an input

BU shall be the total Niagara Mohawk load as reported to the NYISO for the calendar billing year prior to the Forecast Period, including the load for customers taking service under Niagara Mohawk's TSC Rate. The total Niagara Mohawk load will be adjusted to exclude (i) load associated with wholesale transactions being revenue credited through the WR, CRR, SR, ECR and Reserved components of Workpaper H of the NYISO TSC rate including Niagara Mohawk's external sales, . load associated with grandfathered OATT agreements, and any load related to pre-OATT grandfathered agreements; (ii) load associated with transactions being revenue credited under Historical TRR Component J; and (iii) load associated with netted station service

Line No.			SOURCE	
1	Subzone 1	12,182,539.016	NIMO TOL (transmission owner load)	Workpaper 13
2	Subzone 2	7,211,050.418	NIMO TOL (transmission owner load)	Workpaper 13
3	Subzone 3	4,498,696.590	NIMO TOL (transmission owner load)	Workpaper 13
4	Subzone 4	11,063,532.101	NIMO TOL (transmission owner load)	Workpaper 13
5	Subzone 29	2,104,672.327	NIMO TOL (transmission owner load)	Workpaper 13
6	Subzone 31	678,183.650	NIMO TOL (transmission owner load)	Workpaper 13
7	Total NIMO Load report to NYISO	37,738,674.102	Sum Lines 1-6	
8	LESS: All non-retail transactions			
9	Watertown	12,172.000	FF1 page 329.10.j	
10	Disputed Station Service	202,457.814	NIMO TOL (transmission owner load)	
11	Other non-retail transactions	2,947,781.066	All other non-retail transactions (Sum of 300,000 series PTID's from TOL)	
12	Total Deductions	3,162,410.880	Sum Lines 9 - 11	
13	PLUS: TSC Load			
14	NYMPA Muni's, Misc. Villages, Jamestown (X1)	2,183,228.000	FF1 page 329.17.j	
15	NYPA Niagara Muni's (X2)	658,974.000	FF1 page 329.1.j	
16	Total additions	2,842,202.000	Sum Lines 13 -15	
17	Total Billing Units	37,418,465.222	Line 7 - Line 12 + Line 16	


Niagara Mohawk Power Corporation
Wholesale Meters

Shading denotes an input

2014

Line No.		Quantity	Accumulated Cost	Avg Cost
1	A/C 37030 Large Meter Install - Bare Cost			
2	1996	1,166	\$187,298.82	
3	1997	3,499	\$611,184.89	
4	1998	1,945	\$342,748.54	
5	1999	3,208	\$543,890.44	
6	2000	2,128	\$355,922.26	
7	2001	23	\$4,081.64	
8	2002	549	\$119,407.77	
9	2003	1,924	\$424,598.99	
10	2004	9,836	\$2,445,196.05	
11	2005	2,086	\$512,694.81	
12	2006	1,749	\$1,201,589.85	
13	2007	858	\$261,095.35	
14	2008	2,019	\$623,333.32	
15	2009	768	\$363,212.76	
16	2010	3,499	\$531,057.32	
17	2011	-	\$0.00	
18	2012	1,787	\$1,506,983.41	
19	2013	1,142	\$285,891.37	
20	2014	480	\$206,948.42	
21	Total	38,666	\$10,527,136.01	\$ 272.26
22	Net Plant Ratio (Remaining Life / Average Life) (Line 61 / Line 63)			73.65%
23	Net Bare Costs (Line 20 * Line 21)			\$ 200.52
24				
25	A/C 37035 Large Meter - Installation Cost			
26	1996	1,152	\$978,350.86	
27	1997	3,486	\$3,221,780.55	
28	1998	1,936	\$1,804,444.85	
29	1999	3,188	\$2,865,815.30	
30	2000	2,109	\$1,871,445.37	
31	2001	21	\$17,056.14	
32	2002	545	\$626,174.53	
33	2003	1,748	\$2,055,071.90	
34	2004	8,568	\$11,553,647.06	
35	2005	920	\$1,194,470.02	
36	2006	1,829	\$4,501,355.51	
37	2007	83	\$143,137.80	
38	2008	130	\$166,394.56	
39	2009	97	\$114,322.01	
40	2010	65	\$88,229.84	
41	2011	71	\$87,636.51	
42	2012	68	\$343,466.96	
43	2013	56	\$101,111.43	
44	2014	112	\$65,461.46	
45	Total	26,184	\$31,799,372.66	\$ 1,214.46
46	Net Plant Ratio (Remaining Life / Average Life) (Line 62 / Line 63)			69.00%
47	Net Installation Costs (Line 43 * Line 44)			\$ 837.98
48	Number of Meters			64
49	Total Gross Asset Value Meters (Line 20 * Line 46)			\$ 17,424.64
50	Estimated Depreciation Reserve (Line 49 - Line 47)			\$ (4,591.39)
51	Net Asset Value on Meters (Line 22 * Line 46)			\$ 12,833.25
52	Annual Depreciation Expense @ 20 year life or 5.05% (Line 47 * .0505)			\$ 879.94
53				
54	Total Gross Asset Value Installation (Line 43 * Line 46)			\$ 77,725.32
55	Estimated Depreciation Reserve (Line 54 - Line 52)			\$ (24,094.85)
56	Net Asset Value on Meters (Line 45 * Line 46)			\$ 53,630.47
57	Annual Depreciation Expense @ 20 year life or 5.05% (Line 52 * .0505)			\$ 3,925.13
58				
59	Total Gross Asset Value Meters & Installation (Line 47 + Line 52)			\$ 95,149.96
60	Depreciation Reserve Meters & Installation (Line 48 + Line 53)			\$ (28,686.24)
61	Total Depreciation Expense Meters and Installation (Line 50 + Line 55)			\$ 4,805.07
62				
63	Large Meter Bare Cost Remaining Life	FERC Form 1 page 337.1 line 15 col (g)		14.73
64	Large Meter Installation Cost Remaining Life	FERC Form 1 page 337.1 line 16 col (g)		13.80
65	Large Meter Average Life	FERC Form 1 page 337.1 lines 15, 16 col (c)		20.00


Niagara Mohawk Power Corporation
 FERC Account 283 - Accumulated Deferred Income Taxes

 Shading denotes an input

Line No.	Account	Source	2014
1	Total Acct 283	FF1 277.9k	(302,954,657)
2	Excluding:		
3	Merger Rate Plan Stranded Cost	FF1 277.3 Col b + c - d + j	-
4	State: Merger Rate Plan Stranded Cost	FF1 277	-
5	TOTAL ACCOUNT 283		(302,954,657)

Niagara Mohawk
Total Account 926 - Employee Pensions & Benefits Expense

Workpaper 3
 Page 1 of 4

 Shading denotes an input

Line No.	Section I	Source:	2014
1	Employee Pensions & Benefits	FF1 pg 323.187	99,580,924
2	Plus: Deferred FAS087 Pension Costs	Workpaper 3, Page 2	1,843,527
3	Total Employee Pension & Benefits	Line 1 + Line 2	101,424,451
4			
5	Less: Actual FAS106 Expense in Account 926	Workpaper 3, Page 3	36,960,803
6	Plus: Fixed FAS106 per Docket ER08-552	Fixed Amount **	88,644,000
7			
8	Total Account 926	Line 3 + Line 5+ Line 6	153,107,648

** FERC Docket No. ER08-552, Workpaper Statement BK Page 7, Page 2 of 3

Niagara Mohawk
 Total Electric Account #926 - Employee Pensions and Benefits
 Deferred FAS 087 Pension Costs - Calendar Year 2014
 Workpaper 3, Page 1, Line 2

Shading denotes an input

2014

Pension Expense	Month	Account	Journal	Amount
FAS087	January	U2540583	6264A - 5210	\$1,613,098
FAS087	February	U2540583	6264A - 5210	(\$92,749)
FAS087	March	U2540583	6264A - 5210	(\$15,808,899)
FAS087	April	U2540583	6264A - 5210	0
FAS087	May	U2540583	6264A - 5210	(\$139,788)
FAS087	June	U2540583	6264A - 5210	(\$43,471)
FAS087	July	U2540583	6264A - 5210	\$464,549
FAS087	August	U2540583	6264A - 5210	\$10,390,681
FAS087	September	U2540583	6264A - 5210	(\$30,477)
FAS087	October	U2540583	6264A - 5210	\$190,989
FAS087	November	U2540583	6264A - 5210	(\$101,324)
FAS087	December	U2540583	6264A - 5210	\$1,713,863
				\$ (1,843,527)

Source:

Query
 SAP ECC
 Company Niagara Mohawk
 Company 5210
 Account U2540583
 Journal 6264A - 5210

Niagara Mohawk Power Corporation
 Total Electric Account #926 - Employee Pensions and Benefits
 FAS 106 Expense - Calendar Year 2013
 Workpaper 3, Page 1, Line 5

Workpaper 3
 Page 3 of 4

Regulatory Acct	Regulatory Acct Descr	Month	Electric Total
926000	Employee Pensions & Benefits	January	\$ 7,262,245
		February	2,922,868
		March	2,901,474
		April	3,681,870
		May	1,866,875
		June	2,753,974
		July	2,895,764
		August	2,735,001
		September	2,772,556
		October	2,741,069
		November	2,782,653
		December	2,165,928
Grand Total			\$ 37,482,277

Adjusting Entries (521,474)

\$ 36,960,803

Source:

FERC Validation module
 Company 5210
 Reg Account = 99260000
 E & T Responsible Cost Centers
 FAS 106 and OPEB natural accounts

Niagara Mohawk Power Corporation

Total Electric Account #926 - Employee Pensions and Benefits
Calendar Year 2013

Workpaper 3

Page 4 of 4

Pension	OPEB	FAS 112	health & Other Benefits	401K Expenses	Life/Group Insurance	Admin Expenses	Total
33,751,682	36,960,803	(3,839,182)	22,283,216	7,417,521	2,952,597	54,287	99,580,924

The purpose of this schedule is to provide transparency of the 926 account pursuant to the Staff's Guidance on Formula Rates issued on July 14, 2014.

Niagara Mohawk Power Corporation
Bad Debt Expense
Attachment H, Section 14.1.9.2

Transmission Related Bad Debt Expense shall equal
NMPC's Wholesale Transmission Related Bad Debt Expense
defined as that reported in FERC account 904 related to
NMPC's wholesale transmission billing.

Line No.	Regulatory Account	Segment	<u>2014</u>
1			
2	904000	DIST	\$ 36,849,778
3	904000	TRAN	\$ -
4	Total		\$ 36,849,778 1/

Query:

FERC Module
Company Niagara Mohawk 5210
Regulatory Account 99040000
Total by Receiving Profit Center

1/ Ties to page 322 line 162

Shading denotes an input

- J. Revenue Credits shall equal all Transmission revenue recorded in FERC account 456 excluding (a) any NMPC revenues already reflected in the WR, CRR, SR, ECR and Reserved components in Workpaper H of the NYISO TSC rate; (b) excluding any revenues associated with expenses that have been excluded from NMPC's revenue requirement; and (c) any revenues associated with transmission service provided under this tariff for which the demand is reflected in the calculation of BU.

<u>Line No.</u>	<u>Source:</u>	<u>2014</u>
1	Transmission of Electricity for Others (456.1)	FF1 300.22b \$194,939,151
2	Less: Transmission of Electricity by ISO (ECR, CRR, SR)	FF1 331.40e \$130,849,584
3	Sub-total Revenue (Line 1 - Line 2)	FF1 330.35n \$64,089,567
4	Less:	
5	TSC Customers	FF1 330.1,16,17n \$20,530,002
6	Green Island & Richmondville	FF1 330.14n \$0
7	Sub-total Deductions (Line 5 + Line 6 + Line 7)	\$20,530,002
8	Subtotal Transmission Revenue Credit	Line 3 - Line 7 \$43,559,565
9	Transmission Support Revenue	Line 14 \$1,025,027
10	Total Transmission Revenue Credit	Line 8 + Line 9 \$44,584,592
11	Transmission Support Revenue Detail - Query	
12	Account C4560101	\$766,854
13	Account C4560408	\$258,173
14	Total	Line 12 + Line 13 \$1,025,027

Source:

SAP ECC

Company Niagara Mohawk 5210

GL Natural Accounts C4560101 and C4560408

Niagara Mohawk Power Corporation
Long Term Debt and Preferred Stock Cost

Shading denotes an input

2014

Line No.	Interest on Long Term Debt	Source:	Beginning Balance (a)	Ending Balance (b)	Average (c)	2014 (d)
1						
2						
3	Total Niagara Mohawk Interest on Long Term Debt	FF1 257.33i				\$ 89,759,019
4	Amortization of Debt Discount Expense FERC Account 428	FF1 117.63c				\$ 3,655,285
5	Amortization of Loss on Reacquired Debt FERC Account 428.1	FF1 117.64c				\$ 2,644,482
6	Less: Amort of Premium on Debt-Credit FERC Account 429	FF1 117.65c				\$ -
7	Less: Amort of Gain on Reacquired Debt FERC Account 429.1	FF1 117.66c				\$ -
8	Interest Costs plus Expense	Sum of Lines 3-7				\$ 96,058,786
9						
10	<u>Total Long Term Debt</u>					
11						
12	Total Niagara Mohawk Long Term Outstanding Debt	FF1 112.18,19,20, 21c & d	\$ 2,554,465,000	\$ 2,954,465,000	\$ 2,754,465,000	
13	Less: Unamortized Discount on Long-Term Debt FERC Account 226	FF1 112.23c & d	\$ (113,603)	\$ (8,814)	\$ (61,209)	
14	Less: Unamortized Loss on Reacquired Debt FERC Account 189	FF1 111.81c & d	\$ (18,521,340)	\$ (15,773,644)	\$ (17,147,492)	
15	Plus: Unamortized Gain on Reacquired Debt FERC Account 257	FF1 113.61c & d	\$ -	\$ -	\$ -	
16	Total Long Term Debt	Sum of Lines 12-15	\$2,535,830,057	\$2,938,682,542	\$2,737,256,300	
17	Debt Cost as % of Debt	Line 8d / Line 16c				3.51%
18						
19						
20	<u>Preferred Stock</u>					
21						
22	Total Niagara Mohawk Dividends Declared FERC account 437	FF1 118.29c				\$1,060,497
23	Total Niagara Mohawk Preferred Stock FERC Account 204	FF1 112.3c				\$28,984,701
24	Preferred Stock Cost	Line 22 / Line 23				3.66%

Niagara Mohawk Power Corporation
TSC Revenue Requirement
RIGHT OF WAY RENTS - ACCT #454000
Calendar Year 2014
Attachment H, Section 14.1.9.2

Shading denotes an input

K. Transmission Rents shall equal all Transmission-related rental income recorded in NMPC's FERC account 454.

Company	Profit Center	Activity Descr	Text	Year	Period	GL Act \$
5210	NYT1000	Rent from elec. Prop	454000	2013	January	(\$45,156)
5210	NYT1000	Rent from elec. Prop	454000	2013	February	(\$94,617)
5210	NYT1000	Rent from elec. Prop	454000	2013	March	(\$239,596)
5210	NYT1000	Rent from elec. Prop	454000	2013	April	(\$98,441)
5210	NYT1000	Rent from elec. Prop	454000	2013	May	(\$72,380)
5210	NYT1000	Rent from elec. Prop	454000	2013	June	(\$177,644)
5210	NYT1000	Rent from elec. Prop	454000	2013	July	(\$101,035)
5210	NYT1000	Rent from elec. Prop	454000	2013	August	(\$146,243)
5210	NYT1000	Rent from elec. Prop	454000	2013	September	(\$182,017)
5210	NYT1000	Rent from elec. Prop	454000	2013	October	(\$46,059)
5210	NYT1000	Rent from elec. Prop	454000	2013	November	(\$7,464)
5210	NYT1000	Rent from elec. Prop	454000	2013	December	(\$201,134)
Sum:						\$ (1,411,787)

Source:

FER C module

Company: Niagara Mohawk 5210

Regulatory Account: 454000

Profit Center NYT1000

Mid-Year Trend Adjustment
 NMPC Actual Transmission O&M for the Quarter 1 2015 vs 2014
 FERC Form 3Q Pages 324a & 324b

Shading denotes an input

****The Q1 2015 data is preliminary and is based on the FERC module financials in SAP.**

Line No.	Reg Account	2015			2014			2015 o/(u) 2014 (i) (c - f)
		1st QTR FF1 TOTAL (a)	less Dunkirk (b)	Adjusted Total (c)	1st QTR FF1 TOTAL (d)	less Dunkirk (e)	Adjusted Total (f)	
1	Transmission Expenses-O&M							
2	Trans Oper-Supervision & Eng	560000						
3	<i>Trans Oper-Load Dispatching</i>	<i>561000</i> *						
4	<i>Ld Disptch-Mon & Oper Tran Sys</i>	<i>561200</i> *						
5	<i>Schd, Sys Cntrl & Dispatch Srv</i>	<i>561400</i> *						
6	<i>Reliab, Plan & Standards Dev</i>	<i>561500</i> *						
7	<i>Transmission Service Studies</i>	<i>561600</i> *						
8	<i>Gen Interconnection Studies</i>	<i>561700</i> *						
9	<i>Reliab, Plan & Stndrd Dev Serv</i>	<i>561800</i> *						
10	Trans Oper-Substations	562000						
11	Trans Oper-Overhead Lines	563000						
12	Trans Oper-Underground Lines	564000						
13	Trans Oper-Wheeling	565000						
14	Trans Oper-Misc Expenses	566000						
15	Trans Oper-Rents	567000						
16	Oper Transmission Facilities							
17	Trans Maint-Supervision & Eng	568000						
18	Trans Maint-Buildings	569000						
19	T Maint of Computer Hardware	569100						
20	T Maint of Computer Software	569200						
21	T Maint of Communication Equip	569300						
22	T Maint of Misc Reg Tran Plant	569400						
23	Trans Maint-Substations	570000						
24	Trans Maint-Substation-Trouble	570010						
25	Trans Maint-Overhead Lines	571000						
26	Trans Maint-Switch-Unplanned	571010						
27	Trans Maint-Right of Way	571020						
28	Trans Maint-Underground Lines	572000						
29	Trans Maint-Misc Expenses	573000						
30	Maint Transmission Facilities							
31	Subtotal Transmission Expenses-O&M							

* Per the formula, these accounts are excluded from the calculation

Source:

FERC Form 3-Q
 Company = Niagara Mohawk
 Regulatory Accounts = 95600000-95740000

**Niagara Mohawk Power Corporation
Transmission Support Payments
Calendar Year 2014**

**Workpaper 9A
Page 1 of 1**


Line No.		
1	January	6,367,567.00
2	February	2,185,567.00
3	March	2,185,567.00
4	April	2,185,567.00
5	May	(2,126,369.00)
6	June	2,185,567.00
7	July	2,185,567.00
8	August	2,185,567.00
9	September	2,185,567.00
10	October	2,185,567.00
11	November	2,185,567.00
12	December	10,367,287.75
13	Total	<u><u>34,278,588.75</u></u>


Query:

FERC Module
Company Niagara Mohawk 5210
Regulatory Account 95660000
WBS element N008358.F01006

Niagara Mohawk Power Corporation
Total FERC Account 105 - Plant Held For Future Use

Workpaper 10
Page 1 of 1

 Shading denotes an input

<u>Line No.</u>		<u>Source:</u>	<u>2014</u>
1	Transmission Plant Held for Future Use	FF1 pg 214	 \$0.00

NOTE: The property vintage will be provided for any values shown on this workpaper

Niagara Mohawk Power Corporation
Total NIMO Internal Account 930.200 - Misc. General - Environmental
Attachment H, Section 14.1.9.2

Shading denotes an input

Transmission specific Electric Environmental Remediation Expense
as recorded in NMPC's internal Account 930.200

<u>Line No.</u>	<u>Source:</u>	<u>2014</u>
1	Transmission related Environmental Costs Claimed	\$0
2	Regulatory Account	Amount
3	930200	\$41,236,312
	FF1 335.7b	

Query:

FERC validation model
Company Niagara Mohawk 5210
Final Regulatory Account 9930200
Receiving Profit Center: NYE1000, NYC1000, NYCT1000, blanks
WBS elements:
All starting with 'ESRI'
WBS E000802.CNV930
WBS E000802.DO9619
WBS E000802.DO9620
WBS E000802.DO9625
WBS N000443.AG0949
WBS N001024.AG0949
WBS N002599.AG8262
WBS Y003875.AG0949
WBS Y007859.AG0949
WBS Y045454.AG0949
WBS Y045456.AG0949

Niagara Mohawk Power Corporation
Total NIMO Internal Account 930.210 - Misc. General - Research and Development
Attachment H, Section 14.1.9.2

Shading denotes an input

Transmission specific Electric Research and Development Expense as recorded
in NMPC internal Account No. 930.210

<u>Line No.</u>		<u>Source:</u>	<u>2014</u>
1	Transmission Related R&D Expense	FF1 352 (lines 6+7) Footnote	\$258,496
2			
3	Regulatory Account 930210	FF1 353.2f Electric	\$2,125,982

Query:

FERC validation model
Company Niagara Mohawk 5210
Final Regulatory Account 9930200
Receiving Profit Center: NYE1000, NYC1000, NYCT1000, blanks
WBS elements beginning with activities AG0912 and AG0853

Shading denotes an input

Reason Code	Reference Number	2013 Dec	2014 Jan	2014 Feb	2014 Mar	2014 Apr	2014 May	2014 Jun	2014 Jul	2014 Aug	2014 Sep	2014 Oct	2014 Nov	Total Dec - Nov
Zone	1	1,071,481.87	1,128,518.44	997,277.32	1,061,910.00	950,554.18	972,287.75	1,012,880.41	1,039,820.54	1,041,666.96	949,645.48	968,249.97	988,246.10	12,182,539.02
Zone	2	643,508.16	682,182.91	602,346.74	641,817.75	548,284.55	548,701.84	590,370.23	638,058.49	618,646.50	574,943.45	551,636.44	570,553.36	7,211,050.42
Zone	3	420,644.55	452,915.89	400,527.57	430,578.06	320,648.91	303,210.31	343,658.31	390,775.65	371,252.38	361,404.35	351,410.77	351,669.84	4,498,696.59
Zone	4	981,162.80	1,013,961.27	900,880.98	969,771.92	796,042.35	802,870.13	899,112.64	1,039,242.17	974,167.99	913,061.04	874,916.84	898,341.97	11,063,532.10
Zone	29	184,925.81	195,794.76	175,022.28	183,137.25	155,776.35	156,351.73	171,269.81	182,593.65	183,016.02	169,582.84	171,241.24	175,960.60	2,104,672.33
Zone	31	74,716.48	80,517.23	69,594.87	74,036.16	51,612.05	42,760.26	42,909.89	42,746.38	46,382.06	45,039.16	49,023.76	58,845.35	678,183.65
	Total	3,376,439.67	3,553,890.50	3,145,649.76	3,361,251.14	2,822,918.39	2,826,182.01	3,060,201.29	3,333,236.88	3,235,131.90	3,013,676.32	2,966,479.02	3,043,617.22	37,738,674.10
LSEs are not paying station service														
X6	AA.36	502.02	529.64	461.73	509.19	475.57	378.13	355.13	362.40	347.66	340.17	320.31	382.14	4,964.08
X6	AA.37	-	-	-	-	-	-	-	-	188.54	200.53	272.79	325.25	987.11
X6	AA.38	104.41	484.09	379.58	783.00	920.23	10.77	93.79	398.27	1,472.60	1,088.37	1,329.41	1,008.81	8,073.33
X6	AA.39	1,678.87	690.63	634.72	752.36	736.90	983.84	701.40	747.16	630.34	795.54	591.82	528.98	9,472.56
X6	AA.40	606.02	416.11	366.89	393.81	464.26	283.27	379.43	260.14	248.62	553.08	733.51	451.76	5,156.89
X6	AA.41	110.63	131.57	112.07	107.40	70.29	37.94	17.87	19.89	19.77	19.66	23.47	51.03	721.57
X6	AA.42	898.08	1,018.47	898.76	961.53	612.50	345.05	325.93	284.84	289.49	445.11	561.57	616.57	7,257.89
X6	AA.43	349.06	311.84	310.63	386.22	425.30	408.45	377.84	427.83	441.38	410.38	385.29	445.01	4,679.20
X6	AA.46	129.27	96.65	112.60	113.21	125.53	81.18	45.32	192.51	172.81	62.94	21.86	40.58	1,194.45
														0.00
X6	BB.15	1,187.82	1,382.38	1,515.36	1,242.57	753.51	664.81	1,377.02	795.83	2,030.79	4,317.55	2,216.78	991.60	18,476.02
X6	BB.28	-	-	-	-	-	-	-	-	-	-	-	-	0.00
X6	BB.29	291.59	207.61	295.78	321.26	246.78	198.29	242.75	245.26	204.88	194.80	191.93	227.52	2,868.44
X6	BB.30	1,091.39	1,773.55	992.19	1,067.78	1,006.39	974.44	1,515.24	1,187.30	1,016.29	1,005.11	942.70	1,009.51	13,581.86
X6	BB.31	711.64	1,347.72	686.82	741.14	641.83	607.10	571.30	596.27	969.00	517.39	582.57	621.75	8,594.53
X6	BB.32	4.09	4.09	3.59	2.25	1.18	3.39	3.35	3.53	3.56	3.56	3.60	3.43	39.63
X6	BB.33	78.35	51.65	53.81	67.82	67.54	68.28	73.86	81.95	81.75	71.75	73.65	79.13	849.53
X6	BB.34	-	-	-	-	-	-	-	-	-	-	-	-	0.00
X6	BB.35	2,520.06	2,022.49	2,123.28	2,077.75	1,708.81	2,272.72	2,101.48	2,416.59	2,439.04	2,114.15	2,339.21	2,024.50	26,160.09
X6	BB.36	2.38	-	-	9.66	0.23	-	-	-	-	-	-	-	58.63
X6	BB.37	5,716.86	2,189.97	756.95	6,094.41	5,753.54	1,762.80	2,146.47	2,328.64	2,311.58	2,186.33	2,116.50	1,958.55	35,322.59
X6	BB.38	-	-	-	-	-	-	-	-	-	-	-	-	0.00
														0.00
X6	CC.14	-	0.11	-	-	-	-	-	-	0.73	-	0.10	-	0.94
X6	CC.30	72.44	105.80	102.63	108.40	73.83	75.21	71.41	84.30	71.02	69.93	67.94	68.24	971.15
X6	CC.31	170.49	183.84	162.70	163.16	126.19	114.10	108.22	112.80	115.50	111.81	114.73	129.41	1,612.95
X6	CC.33	8.11	8.01	7.72	9.08	7.20	3.49	3.96	3.94	4.37	5.29	3.61	7.96	72.74
X6	CC.46	-	62.22	-	-	67.78	117.29	1.79	113.52	-	48.00	30.52	23.74	464.85
														0.00
X6	DD.29	26.63	70.06	4.82	36.27	2.28	84.24	69.75	64.20	156.11	145.17	90.12	122.34	871.98
X6	DD.42	685.30	1,502.23	1,803.01	1,733.72	47.92	348.51	434.61	-	41.23	63.77	33.11	948.02	7,641.41
X6	DD.43	2,124.40	1,386.73	1,398.79	1,229.28	464.75	129.94	264.48	15.13	-	293.00	349.50	1,615.03	9,271.01
														0.00
X6	EE.34	93.10	92.43	91.55	93.59	95.06	88.05	98.43	100.01	95.13	86.49	86.00	91.80	1,111.62
X6	EE.35	956.78	-	-	-	1,193.44	3,482.58	3,582.07	3,866.86	5,177.64	4,625.56	4,616.12	4,467.45	31,968.50
Total X6		20,119.74	16,069.91	13,275.95	19,004.84	16,088.81	13,523.85	14,962.91	14,709.16	18,529.82	19,775.42	18,098.70	18,298.71	202,457.81

Shading denotes an input

Reason Code	Reference Number	2013 Dec	2014 Jan	2014 Feb	2014 Mar	2014 Apr	2014 May	2014 Jun	2014 Jul	2014 Aug	2014 Sep	2014 Oct	2014 Nov	Total Dec - Nov
300000 Series PTIDs														
X1	A.1	3,197.12	3,722.20	3,294.63	3,266.41	2,300.88	2,020.26	2,083.82	2,076.53	2,093.36	1,920.54	2,043.05	2,632.37	30,651.18
X1	A.2	21,096.28	19,784.18	20,681.97	21,142.23	17,366.41	16,859.80	16,473.23	16,957.43	17,202.13	16,426.14	17,898.96	19,699.34	221,588.09
X1	A.3	11,351.00	17,838.27	12,608.98	12,025.05	6,170.31	2,646.76	1,735.41	1,744.38	1,235.64	1,799.63	3,253.51	7,345.03	79,753.97
X1	A.4	16,790.96	15,734.59	14,951.23	16,459.31	29,159.89	33,062.80	23,702.78	13,095.57	17,579.00	25,788.53	31,312.37	26,894.29	264,531.31
X3	A.5	-	-	-	-	-	-	-	-	-	-	-	-	0.00
X1	A.6	22,699.60	21,331.80	21,865.30	23,131.39	19,096.46	17,943.84	17,492.26	17,933.61	18,034.18	16,707.50	20,120.77	21,006.97	237,363.67
X1	A.7	5,393.62	10,712.85	6,484.62	5,265.20	1,540.83	326.89	661.42	609.86	94.68	771.84	465.50	2,740.89	35,068.20
X3	A.8	54.27	54.49	45.94	52.53	29.35	83.14	65.48	48.00	81.67	89.57	32.28	37.68	674.41
X1	A.9	-	-	-	-	-	-	1,649.08	1,652.23	1,671.26	1,514.49	1,544.77	1,453.91	9,485.74
X1	A.10	-	-	-	-	-	1.90	26.14	29.63	30.83	31.44	31.85	27.79	179.57
X1	A.11	-	-	-	-	-	-	206.08	397.49	475.69	1,085.63	1,374.42	1,251.39	4,790.69
X1	A.12	-	-	-	-	-	-	66.48	72.01	69.45	60.37	53.02	51.38	372.71
X1	A.13	-	-	-	-	-	-	0.02	70.28	168.17	126.18	107.35	123.10	595.10
X1	A.14	-	-	-	-	-	36.37	192.58	193.62	150.73	123.00	115.34	150.36	962.00
X1	A.15	-	-	-	-	-	-	-	-	2.73	23.37	36.19	86.18	148.48
X1	A.16	-	-	-	-	-	-	-	3.79	9.00	9.21	13.24	19.47	54.72
X1	A.17	-	-	-	-	-	-	-	-	-	-	37.07	257.16	294.23
X1	A.18	-	-	-	-	-	-	-	-	-	-	-	0.07	0.07
X1	A.19	-	-	-	-	-	-	-	-	-	-	-	0.32	0.32
X1	B.1	47,608.24	50,568.23	45,145.85	49,431.63	44,608.86	46,945.14	43,594.46	45,502.10	49,493.25	45,811.73	45,119.39	46,221.60	560,050.47
X1	B.2	42,665.54	39,636.16	41,232.70	41,575.75	35,647.98	33,015.56	34,663.01	35,940.17	35,997.08	31,459.81	33,903.79	38,724.65	444,462.20
X1	B.3	10,473.69	21,613.30	11,319.55	11,013.49	1,611.45	485.96	1,735.70	1,790.92	323.85	2,003.17	39.18	2,505.21	64,915.48
X1	B.4	-	-	-	-	-	0.44	184.26	409.09	367.79	359.69	857.60	1,895.34	4,074.23
X1	B.5	-	-	-	-	-	0.83	7.15	-	-	28.11	47.72	26.87	110.68
X1	B.6	-	-	-	-	-	7.61	63.39	61.97	51.66	48.45	48.10	67.49	348.66
X1	B.7	-	-	-	-	-	-	0.35	10.22	11.33	17.36	21.95	23.31	84.51
X1	B.8	-	-	-	-	-	-	-	-	9.39	72.33	190.85	323.54	596.10
X1	B.8	-	-	-	-	-	-	-	3.40	30.20	76.09	130.84	226.01	466.55
X1	B.9	-	-	-	-	-	-	-	-	-	-	5.07	55.14	60.21
X1	B.10	-	-	-	-	-	-	-	-	-	-	-	0.33	0.33
X1	C.1	7,150.94	8,214.46	6,936.77	7,696.16	5,425.38	4,703.03	4,999.19	5,124.09	5,242.39	4,865.69	4,705.07	5,190.25	70,253.41
X1	C.2	11,158.73	10,667.13	10,439.97	11,061.02	9,671.79	9,233.52	9,129.32	9,626.06	9,634.21	8,467.34	9,222.46	9,971.89	118,283.44
X1	C.3	2,528.32	4,739.63	2,909.38	2,866.16	883.69	264.71	618.10	781.78	390.35	733.20	377.42	971.11	18,063.84
X3	C.4	718.06	772.07	671.08	712.97	532.98	446.49	408.26	453.24	472.41	410.12	449.07	479.72	6,526.47
X3	C.5	6.48	0.06	0.14	51.85	3.44	0.08	0.23	0.08	0.21	1.45	0.12	-	64.13
X1	C.8	6,882.98	7,132.61	6,367.95	6,912.09	6,527.93	6,681.36	6,952.48	7,339.56	7,119.65	6,792.50	6,784.33	6,426.25	81,919.69
X1	C.6	11,834.42	10,790.68	10,914.54	11,248.67	9,646.13	8,043.89	7,722.35	8,050.81	7,836.04	7,896.82	8,893.72	10,127.24	113,005.29
X1	C.7	3,968.86	7,357.35	4,546.66	4,773.69	1,346.10	227.94	-	4.68	-	38.23	246.79	2,017.15	24,527.43
X3	C.9	400.57	392.19	333.11	381.39	298.71	290.82	336.46	312.40	311.97	318.45	338.41	306.87	4,021.35
X1	C.10	-	-	-	-	-	3.07	312.63	580.11	674.37	870.06	1,031.67	1,196.93	4,668.83
X1	C.11	-	-	-	-	-	-	-	-	4.31	16.42	19.29	18.75	58.78
X1	C.12	-	-	-	-	-	-	-	1.77	15.33	18.52	17.48	18.68	71.77
X1	C.13	-	-	-	-	-	7.39	45.96	42.97	36.57	29.88	30.26	55.37	248.39
X1	C.14	-	-	-	-	-	-	-	-	15.63	123.63	187.28	247.11	573.64
X1	C.15	-	-	-	-	-	-	-	-	-	0.20	1.35	12.24	13.79
X1	C.16	-	-	-	-	-	-	115.85	128.35	102.38	92.08	97.34	123.02	659.01
X1	C.17	-	-	-	-	-	-	-	-	-	-	6.81	49.38	56.19
X1	C.18	-	-	-	-	-	-	-	-	-	-	-	0.13	0.13
X1	C.19	-	-	-	-	-	-	-	-	-	-	-	0.39	0.39

Shading denotes an input

Reason Code	Reference Number	2013 Dec	2014 Jan	2014 Feb	2014 Mar	2014 Apr	2014 May	2014 Jun	2014 Jul	2014 Aug	2014 Sep	2014 Oct	2014 Nov	Total Dec - Nov
X4	D.1	3,149.22	2,984.89	2,956.97	3,126.83	2,764.36	2,367.17	2,258.88	2,531.09	2,438.27	2,151.14	2,764.26	2,801.21	32,294.28
X4	D.2	2,120.27	2,923.72	2,225.86	2,294.04	1,220.28	1,126.72	1,373.19	1,465.48	1,299.94	1,358.10	847.02	1,547.95	19,802.59
X3	D.3	1.80	-	-	-	-	-	1.19	-	0.10	-	0.18	-	3.27
X3	D.4	-	-	-	-	-	-	0.80	-	0.82	-	-	-	1.62
X3	D.5	194.47	247.75	205.55	208.92	129.67	76.93	63.86	70.78	63.56	63.29	88.30	134.91	1,547.99
X5	D.6	950.86	923.33	869.52	1,080.52	484.51	919.96	716.09	661.29	474.49	393.38	158.99	183.15	7,816.07
X5	D.7	810.10	810.51	740.92	721.39	456.38	617.05	638.72	641.20	665.73	626.94	671.34	677.61	8,077.87
X5	D.8	592.44	817.10	548.13	340.22	164.87	448.80	628.84	640.39	816.89	773.43	776.78	753.21	7,301.11
X1	D.9	-	-	-	-	-	0.12	117.39	205.40	207.86	240.94	338.37	552.71	1,662.79
X1	D.10	-	-	-	-	-	-	-	5.62	28.69	48.53	66.31	65.95	215.11
X1	D.11	-	-	-	-	-	23.84	118.09	142.66	121.64	98.57	95.94	134.18	734.91
X1	D.12	-	-	-	-	-	-	-	-	25.01	181.10	315.21	431.95	953.26
X1	D.13	-	-	-	-	-	-	-	-	-	0.91	22.33	118.91	142.15
X1	D.14	-	-	-	-	-	-	-	-	-	-	11.90	97.75	109.65
X1	D.15	-	-	-	-	-	-	-	-	-	-	6.85	12.17	19.01
X1	D.16	-	-	-	-	-	-	-	-	-	-	-	7.61	7.61
X1	E.1	9,872.74	9,599.14	9,588.37	10,024.41	9,048.89	8,840.31	8,281.81	8,669.40	9,072.49	8,223.09	9,225.20	9,067.95	109,513.80
X1	E.2	-	-	-	-	-	-	-	-	-	-	-	-	0.00
X1	E.3	3,753.47	5,558.70	3,870.94	3,704.99	1,642.54	716.70	2,455.69	3,880.38	3,339.94	4,730.08	4,179.97	4,045.13	41,878.51
X1	E.4	-	-	-	-	-	-	-	-	-	-	-	-	0.00
X1	E.5	-	-	-	-	-	0.31	371.01	803.19	872.10	1,785.06	2,456.57	1,978.22	8,266.45
X1	E.6	-	-	-	5,015.00	-	-	-	-	-	-	-	-	5,015.00
X1	E.7	-	-	-	-	-	-	-	55.91	89.66	72.03	62.83	85.10	365.52
X1	E.8	-	-	-	-	-	11.95	56.72	54.80	47.61	39.70	36.74	51.14	298.66
X1	E.9	-	-	-	-	-	-	-	1.39	14.75	38.74	42.98	97.87	312.86
X1	E.10	-	-	-	-	-	0.46	33.71	58.52	55.53	53.69	55.29	55.66	52.22
X1	E.11	-	-	-	-	-	-	-	-	-	-	5.50	46.72	5.40
X1	E.12	-	-	-	-	-	-	-	-	-	-	1.02	4.37	0.29
X1	E.13	-	-	-	-	-	-	-	-	-	-	-	0.29	0.29
X1	F.1	33,767.41	38,648.55	32,390.33	34,344.83	21,113.69	14,523.44	13,320.29	12,660.99	14,610.55	13,995.63	17,349.87	25,154.73	271,880.31
X1	F.2	-	-	-	-	3.02	20.58	37.20	47.11	46.75	46.92	51.43	59.12	312.12
X1	F.3	-	-	-	-	-	0.05	8.27	14.91	15.89	16.87	18.64	23.12	97.75
X1	F.4	-	-	-	0.15	1.35	4.49	3.43	4.57	4.77	4.94	7.22	11.90	42.83
X1	F.5	-	-	-	-	-	-	-	-	0.44	0.58	0.70	0.72	2.43
X1	F.6	-	-	-	-	-	-	-	-	1.21	4.33	5.26	6.30	17.10
X1	F.7	-	-	-	-	-	3.17	10.02	8.15	5.36	4.76	5.86	9.57	46.89
X1	F.8	-	-	-	-	-	-	-	-	-	-	1.70	13.98	15.68
X1	F.9	-	-	-	-	-	-	-	-	-	-	0.36	2.90	3.25
Total 300000 Series		283,205.43	315,589.93	276,160.97	291,942.27	230,912.16	215,055.64	207,753.10	205,684.10	213,359.47	213,971.66	232,893.52	261,252.83	2,947,781.07

Reason Code Key

- X1 included NYPA, NYMPA, Jamestown and Misc Villages (some of which are NYPA)
- X2 no longer applicable - referred to year in which some municipals converted to the TSC rate
- X3 reported not billed
- X4 excluded - in WR
- X5 Athens
- X6 Disputed Station Service

Reason Code	Dec - Nov Total
X1	2,835,482.90
X2	0.00
X3	12,839.24
X4	52,096.87
X5	23,195.06
X6	202,457.81
Total	3,126,071.88

Niagara Mohawk Power Corporation
Billing Unit Reconciliation

Workpaper 14
Page 1 of 1

Line No.	Comment	2014
1	Totals per TOL File	2,835,483
2	Unaccounted for Energy (UFE) not billed	1,053
3	Other and Rounding	5,666
4	Total	2,842,202 1\

1\ agrees to FERC Form 1 page 329 column (i) Lines 1 and 17

Niagara Mohawk Power Corporation
 NYPSC §18-a Assessments
 Breakdown of FF1 Page 351, Sum of Line 1 and Line 5, Column h

2014

Line No.	Month	General Assessment Expense (a)	Temporary Assessment Expense (b)	Deferrals on Over/Under Collection of the ISAS (c)	Adjustments (d)	Reimbursements on Prior Year Assessments (e)	Other (f)	TOTAL (g)
1	Jan-2014	\$ (615,772)	\$ 5,023,607	3,754,357				\$ 8,162,192
2	Feb-2014	616,517	3,791,317	3,516,744				7,924,578
3	Mar-2014	616,517	3,791,317	3,223,580				7,631,415
4	Apr-2014	635,812	4,636,480	1,898,247				7,170,539
5	May-2014	635,812	4,636,480	1,590,704				6,862,997
6	Jun-2014	635,812	4,636,480	1,805,287				7,077,579
7	Jul-2014	635,812	4,636,480	50,141				5,322,433
8	Aug-2014	635,812	4,636,480	(4,594,464)				677,828
9	Sep-2014	635,812	4,636,480	(4,093,907)				1,178,386
10	Oct-2014	716,307	3,655,315	(3,996,393)				375,229
11	Nov-2014	716,307	3,655,315	8,472,970				12,844,592
12	Dec-2014	186,007	3,479,774	(15,150,100)				(11,484,320)
13	CY2013 Total	\$ 6,050,756	\$ 51,215,525	\$ (3,522,833)	\$ -	-	\$ -	\$ 53,743,448 1\
14	50% of NY PSC Regulatory Expense (Line 13, column a + column f)							\$ 6,050,756
15	18a Charges (Temporary Assessment) (Line 13, column b + column c + column d)							\$ 47,692,691

Notes:

ISAS = Incremental State Assessment Surcharge (total general + temporary assessment expense above base rate allowance)

1\ agrees to FERC Form 1 page 351 Line 6 Column H

Line #	(a) Total	(b) June 2013 Rate billed from July 2013 through December 2014 updated to reflect 10.3% ROE	(c) June 2014 Rate updated to reflect 10.3% ROE
1			
2		288,639,247	362,542,841
3		5,289,291	(23,102,880)
4		5,405,758	68,649,976
5		299,334,296	408,089,937
6		5,757,960	6,582,126
7		305,092,256	414,672,063
8		37,110,982	37,144,872
9		8.22	11.16
10			
11		37,110,982	37,144,872
12		19,093,389	18,961,045
13		18,017,593	18,183,827
14			
15			
16		414,672,063	
17		156,968,229	
18		202,997,734	
19		54,706,100	
20			
21		37,277,215	
22			

Niagara Mohawk Power Corporation
Billing Unit Summary

Shading denotes an input

Reason Code	Reference Number	2011 Dec	2012 Jan	2012 Feb	2012 Mar	2012 Apr	2012 May	2012 Jun	2012 Jul	2012 Aug	2012 Sep	2012 Oct	2012 Nov	Total Dec - Nov
Zone	1	978,107.66	1,050,970.49	964,833.87	971,095.04	958,872.77	963,792.08	980,342.97	1,116,105.14	1,050,342.83	946,809.83	983,444.91	961,084.82	11,925,802.40
Zone	2	618,924.75	637,241.43	582,136.33	568,300.10	546,199.23	576,026.79	614,333.32	703,169.64	669,427.94	569,149.94	571,529.47	592,643.37	7,249,082.30
Zone	3	391,987.63	419,807.00	384,543.41	357,104.20	343,476.99	338,197.48	386,856.41	456,860.43	448,818.73	368,036.97	354,485.77	392,519.60	4,642,694.62
Zone	4	887,420.81	918,948.13	839,874.59	838,042.25	808,711.02	862,338.29	920,084.42	1,120,149.44	1,082,030.74	884,123.42	838,978.84	853,185.81	10,853,887.74
Zone	29	181,979.93	182,802.92	169,540.73	166,027.03	157,129.61	162,813.35	175,053.34	197,756.98	189,104.35	166,026.25	166,374.21	167,417.26	2,082,025.96
Zone	31	65,481.77	72,145.99	63,692.47	55,611.33	49,502.51	42,903.09	44,686.92	50,060.90	49,551.98	43,677.74	49,110.30	59,586.24	646,011.25
	Total	3,123,902.55	3,281,915.97	3,004,621.40	2,956,179.95	2,863,892.13	2,946,071.08	3,121,357.38	3,644,102.52	3,489,276.57	2,977,824.15	2,963,923.50	3,026,437.09	37,399,504.27
X4	z1 HLFF	7,226.58	7,406.75	2,921.30	2,823.77	2,685.68	2,923.71	3,053.56	3,664.72	3,197.43	2,587.29	2,882.12	3,045.76	44,418.66
X4	z4 HLFF	26,061.66	15,810.15	583.39	554.64	483.73	484.43	541.48	623.76	601.53	497.86	496.34	593.85	47,332.82
	Total HLFF	33,288.24	23,216.90	3,504.69	3,378.42	3,169.40	3,408.13	3,595.05	4,288.47	3,798.96	3,085.15	3,378.46	3,639.61	91,751.48
LSEs are not paying station service														
X6	SS.1	389.08	417.87	408.92	366.18	395.68	319.00	340.90	356.45	285.09	270.94	323.17	388.94	4,262.22
X6	SS.2	390.95	385.07	361.86	360.12	318.19	229.22	198.73	221.74	204.82	209.88	233.45	227.48	3,341.49
X6	SS.3	771.75	422.43	13.30	13.97	7.12	3.01	543.73	1,301.22	1,217.51	11.56	1,370.23	1,033.98	6,709.81
X6	SS.4	816.38	971.94	489.23	1,444.49	1,510.47	1,549.21	1,050.23	332.73	220.94	417.52	176.07	360.64	9,339.86
X6	SS.5	841.27	1,032.38	625.22	798.19	867.07	384.82	362.80	383.67	439.09	543.29	454.34	694.42	7,426.54
X6	SS.6	91.16	117.64	111.98	70.29	52.47	21.60	22.18	20.06	20.29	15.95	18.84	66.20	628.66
X6	SS.7	1,092.55	887.24	961.79	1,026.99	875.45	719.25	669.84	409.13	600.34	773.64	822.50	887.70	9,726.42
X6	SS.8	454.65	442.98	438.38	458.63	417.97	438.50	347.72	358.85	399.93	370.53	374.05	340.48	4,842.65
X6	SS.9	190.33	194.48	174.74	167.70	143.05	155.18	158.56	174.11	151.48	150.59	148.28	158.36	1,966.85
X6	SS.10	1,103.33	1,250.65	1,168.42	1,033.46	899.76	822.12	899.35	856.81	918.53	1,838.23	3,730.06	5,121.04	19,641.75
X6	SS.11	-	-	-	-	-	-	-	-	-	-	-	-	0.00
X6	SS.12	317.73	339.70	314.06	310.34	261.29	225.81	234.23	273.22	203.48	147.75	136.53	187.44	2,951.57
X6	SS.13	1,124.70	1,520.47	1,436.83	1,068.81	1,039.32	1,028.06	1,063.99	1,149.43	1,828.46	1,298.33	1,915.77	1,171.83	15,646.01
X6	SS.14	1,068.73	759.27	680.48	1,048.21	976.76	850.25	1,064.29	1,005.43	677.52	648.42	658.88	657.94	10,096.19
X6	SS.15	3.27	3.27	3.06	3.26	3.16	3.27	4.00	4.18	4.15	2.36	-	-	33.97
X6	SS.16	76.57	76.99	69.83	68.73	66.38	63.20	59.11	64.72	79.83	74.58	69.36	64.62	833.93
X6	SS.17	-	-	107.56	-	-	-	-	70.40	-	-	40.91	234.17	234.17
X6	SS.18	2,062.34	1,820.26	2,795.87	1,691.86	1,520.61	1,998.77	2,188.91	2,917.17	2,414.15	2,744.34	2,298.29	3,565.82	28,018.39
X6	SS.19	-	-	-	-	-	-	2.81	0.65	-	-	-	10.90	14.36
X6	SS.20	8,041.14	2,155.85	2,130.03	1,506.62	-	1,227.81	3,786.14	4,231.99	2,376.96	2,239.29	2,038.78	8,555.24	38,289.85
X6	SS.21	0.06	-	0.05	0.05	-	-	-	0.06	0.10	0.04	-	0.07	0.43
X6	SS.22	-	0.07	-	-	-	-	-	-	0.37	-	-	0.14	0.58
X6	SS.23	68.65	68.80	64.97	65.94	65.26	59.82	57.98	57.33	59.33	64.04	62.20	66.91	761.24
X6	SS.24	232.28	250.16	227.45	223.95	208.52	193.13	185.79	191.28	189.14	186.31	183.94	183.07	2,455.03
X6	SS.25	8.74	8.42	7.69	6.80	6.90	3.49	2.81	2.94	3.21	4.33	5.66	7.23	68.22
X6	SS.26	65.04	-	108.42	12.52	24.39	53.49	47.44	1.20	4.35	-	79.18	5.35	401.40
X6	SS.27	135.15	198.15	250.66	276.26	243.29	198.32	65.58	-	-	21.50	59.92	-	1,448.82
X6	SS.28	561.01	607.51	516.39	684.22	782.85	547.11	399.28	178.40	427.67	625.23	664.75	542.64	6,537.04
X6	SS.29	887.39	1,050.59	324.87	169.19	364.19	855.35	450.40	1,126.45	201.86	256.89	402.85	441.21	6,531.23
X6	SS.30	76.64	82.98	83.03	91.13	74.96	76.29	72.90	36.97	40.37	80.93	75.93	75.72	867.83
X6	SS.31	2,092.95	161.78	-	4,433.98	4,266.41	4,504.53	4,490.83	-	-	2,875.74	1,394.70	32.98	24,253.90
Total X6		22,963.85	15,226.95	13,875.10	17,401.87	15,391.51	16,530.59	18,770.52	15,726.57	12,968.95	15,872.20	17,738.63	24,863.67	207,330.40

Niagara Mohawk Power Corporation
Billing Unit Summary

Shading denotes an input

Reason Code	Reference Number	2011 Dec	2012 Jan	2012 Feb	2012 Mar	2012 Apr	2012 May	2012 Jun	2012 Jul	2012 Aug	2012 Sep	2012 Oct	2012 Nov	Total Dec - Nov
300000 Series PTIDs														
X1	A.1	3,076.38	3,332.54	3,011.34	2,510.27	2,365.57	2,141.77	2,128.14	2,523.55	2,238.77	2,034.17	2,295.08	2,729.74	30,387.30
X1	A.2	27,715.83	19,962.22	19,860.17	18,627.70	18,389.75	17,169.70	16,057.37	16,571.65	17,198.26	16,444.03	17,390.12	19,816.95	225,203.74
X1	A.3	7,929.76	12,881.61	9,739.61	5,785.67	4,619.79	1,605.67	1,881.12	2,697.28	1,704.59	1,558.61	4,138.54	6,974.47	61,516.71
X1	A.4	15,422.43	8,443.68	7,649.68	14,747.45	36,889.26	33,974.96	26,317.78	11,123.01	5,021.26	33,891.10	39,578.81	25,196.31	258,255.73
X3	A.5	-	-	-	-	-	-	-	-	-	-	-	-	0.00
X1	A.6	16,993.62	22,163.71	21,208.76	20,260.68	19,582.07	17,839.96	17,625.56	18,941.23	19,023.22	17,818.04	18,970.78	20,892.01	231,319.62
X1	A.7	2,383.19	5,852.39	3,950.14	1,373.45	734.36	255.26	530.15	1,368.38	390.16	326.68	836.19	2,480.77	20,481.13
X3	A.8	66.82	27.42	66.65	56.56	39.29	63.39	17.08	83.52	75.30	58.56	40.97	106.54	702.09
X1	B.1	49,572.03	50,951.73	48,008.26	47,427.53	48,509.45	49,314.94	46,182.19	49,048.53	48,530.91	44,154.33	49,658.52	48,763.73	580,122.15
X1	B.2	42,253.26	39,045.28	37,451.41	35,297.55	35,270.26	33,228.12	33,503.26	36,696.44	38,038.38	32,833.67	34,531.00	37,022.39	435,171.02
X1	B.3	5,091.77	12,849.84	8,653.02	3,768.12	818.05	1,788.18	4,055.56	6,099.87	1,626.62	522.62	18.78	4,613.57	49,906.01
X1	C.1	6,533.46	7,215.10	6,675.09	5,958.77	5,769.19	5,329.08	5,754.07	6,323.01	6,218.29	5,026.41	5,269.30	6,322.46	72,394.23
X1	C.2	22,446.72	20,967.60	21,203.63	19,952.79	19,241.63	16,954.48	16,270.30	17,525.99	18,490.37	17,133.14	18,506.18	20,776.41	229,469.24
X1	C.3	3,959.48	8,707.12	5,205.37	3,069.83	1,436.90	1,256.56	1,927.24	1,859.54	1,294.43	202.10	946.26	3,357.77	33,222.59
X3	C.4	761.06	747.67	743.47	681.87	634.46	545.62	566.72	606.47	574.92	419.18	545.27	694.82	7,521.54
X3	C.5	-	-	1.36	-	-	-	0.57	17.06	15.13	32.64	3.61	4.85	75.23
X1	C.6	-	7,403.74	6,839.83	7,339.97	6,974.80	7,476.65	7,264.36	7,818.43	7,725.10	6,881.65	7,065.76	6,650.30	79,440.58
X3	C.7	373.49	387.34	373.48	345.87	391.83	313.48	348.25	401.06	363.54	333.61	347.09	358.77	4,337.80
X4	D.1	3,229.22	3,005.07	2,956.24	2,899.08	2,764.79	2,412.29	2,377.08	2,615.91	2,620.03	2,527.91	2,537.98	2,906.09	32,851.68
X4	D.2	1,515.66	2,187.44	1,688.63	1,217.19	923.65	1,128.45	1,306.17	1,605.64	1,441.01	870.65	1,098.35	1,423.57	16,406.41
X3	D.3	-	-	0.98	-	0.53	-	-	-	0.13	-	-	0.81	2.44
X3	D.4	0.57	-	-	-	-	-	-	0.22	-	-	1.46	16.79	19.03
X3	D.5	7.33	18.28	16.86	7.82	4.47	3.49	2.93	3.15	3.12	3.29	5.90	11.11	87.73
X5	D.6	1,148.63	1,190.33	786.64	682.38	349.42	336.16	169.63	180.80	48.27	140.50	310.75	241.92	5,585.41
X5	D.7	250.95	271.68	710.21	457.49	36.65	25.01	174.28	33.00	295.86	128.25	17.99	314.92	2,716.29
X5	D.8	466.56	888.36	457.97	600.64	339.88	147.74	-	22.58	16.30	16.64	120.60	523.40	3,600.66
X1	E.1	1,354.14	9,714.10	9,328.47	9,719.43	8,984.14	8,805.74	8,376.02	8,567.29	9,057.73	8,911.46	8,670.24	8,798.48	100,287.24
X1	E.2	7,625.05	-	-	-	-	-	-	-	-	-	-	-	7,625.05
X1	E.3	375.83	3,969.31	3,269.43	1,674.40	1,462.87	1,025.13	3,478.32	3,958.49	5,031.39	3,950.95	4,593.01	3,912.51	36,701.64
X1	E.4	3,416.03	-	-	-	-	-	-	-	-	-	-	-	3,416.03
X1	F.1	29,118.16	33,197.75	28,986.57	23,198.15	19,909.11	13,494.18	13,274.77	14,932.98	14,826.03	13,527.38	18,168.41	24,944.08	247,577.57
Total 300000 Series		253,087.40	275,381.30	248,843.25	227,660.65	236,442.15	216,635.98	209,588.92	211,625.08	201,869.11	209,747.58	235,666.94	249,855.53	2,776,403.89

Reason Code Key

- X1 included NYPA, NYMPA, Jamestown and Misc Villages (some of which are NYPA)
- X2 no longer applicable - referred to year in which some municipals converted to the TSC rate
- X3 reported not billed
- X4 excluded - in WR
- X5 Athens
- X6 Disputed Station Service

Reason Code	Dec - Nov Total
X1	2,702,497.58
X2	0.00
X3	12,745.86
X4	49,258.09
X5	11,902.37
X6	207,330.40
Total	2,983,734.28

BU used to calculate Billing Adjustment:

Total	2,847,851.31	2,991,307.73	2,741,903.05	2,711,117.43	2,612,058.47	2,712,904.51	2,892,997.93	3,416,750.87	3,274,438.51	2,752,204.37	2,710,517.92	2,751,717.90	34,404,238.47
less watertov	952.58	981.26	871.24	906.62	803.03	802.83	812.18	937.46	886.59	775.87	867.01	1,934.84	34,415,769.99
add munis	243,391.08	265,311.00	239,106.41	220,128.07	226,232.31	206,995.78	202,707.34	205,800.52	196,585.64	241,789.62	227,246.19	231,449.15	11,531.52
Net	3,090,289.81	3,255,637.46	2,980,138.22	2,930,338.88	2,837,487.75	2,919,097.45	3,094,893.10	3,621,613.93	3,470,137.55	2,993,218.11	2,936,897.11	2,981,232.21	2,706,743.12

Niagara Mohawk Power Corporation
Billing Unit Summary

Shading denotes an input

Reason Code	Reference Number	2012 Dec	2013 Jan	2013 Feb	2013 Mar	2013 Apr	2013 May	2013 Jun	2013 Jul	2013 Aug	2013 Sep	2013 Oct	2013 Nov	Total Dec - Nov
Zone	1	1,031,925.47	1,073,962.21	961,841.43	1,046,765.22	934,811.26	946,135.68	942,300.77	1,085,049.96	1,045,663.24	989,812.03	966,765.35	994,962.92	12,019,995.53
Zone	2	615,391.76	648,648.99	580,776.86	612,408.82	547,124.18	560,380.83	588,903.23	694,002.30	621,982.23	552,915.81	552,237.65	576,763.31	7,151,535.97
Zone	3	415,474.73	439,428.25	401,835.19	403,007.62	326,814.17	347,740.15	346,376.74	426,527.97	402,206.64	362,389.41	362,214.58	352,019.37	4,586,034.83
Zone	4	930,593.12	969,136.59	866,676.76	897,429.59	789,495.74	849,554.45	895,155.61	1,111,545.30	1,009,909.38	874,812.43	865,378.44	870,808.89	10,930,496.28
Zone	29	178,035.30	181,974.07	165,026.73	172,274.64	158,364.33	156,527.85	168,460.32	191,380.68	183,318.72	168,293.43	166,683.04	177,535.42	2,067,874.53
Zone	31	68,355.33	75,836.29	68,345.35	67,060.20	52,467.38	44,208.65	42,958.78	50,170.03	48,152.93	44,957.15	50,764.71	62,303.42	675,580.20
	Total	3,239,775.70	3,388,986.40	3,044,502.31	3,198,946.09	2,809,077.05	2,904,547.61	2,984,155.46	3,558,676.24	3,311,233.14	2,993,180.26	2,964,043.76	3,034,393.34	37,431,517.34
LSEs are not paying station service														
X6	SS.1	416.18	464.13	412.07	456.63	383.13	322.53	400.93	441.71	419.18	322.83	409.62	463.53	4,912.46
X6	SS.2	273.21	358.18	362.91	387.75	313.58	270.47	225.01	211.59	200.83	198.14	248.90	331.51	3,382.07
X6	SS.3	1,362.59	1,160.34	33.62	758.05	1,143.30	831.86	11.72	42.76	903.36	1,100.86	539.77	303.66	8,191.87
X6	SS.4	377.16	267.39	509.53	577.92	625.95	1,163.93	434.52	1,666.59	710.12	477.97	698.58	741.47	8,251.11
X6	SS.5	862.21	709.55	19.13	724.93	788.24	32.32	332.00	283.37	277.73	301.38	294.80	448.90	5,074.54
X6	SS.6	82.43	100.20	99.14	102.58	66.00	28.50	19.67	18.75	18.46	19.46	33.10	76.07	664.36
X6	SS.7	989.85	961.79	731.12	1,055.54	774.15	360.74	436.01	428.10	391.18	359.15	447.85	655.35	7,590.82
X6	SS.8	445.36	374.18	361.31	464.86	414.65	418.89	408.65	369.88	417.25	375.35	420.93	403.29	4,874.59
X6	SS.9	162.32	151.90	161.65	171.04	154.67	163.80	143.85	146.76	134.76	126.75	140.77	146.48	1,804.75
X6	SS.10	1,049.70	1,183.94	1,072.15	2,395.39	904.92	735.81	3,835.51	723.12	678.64	655.66	750.72	930.02	14,915.58
X6	SS.11	-	-	-	-	-	-	-	-	-	-	-	-	0.00
X6	SS.12	221.08	300.11	277.36	335.48	333.89	204.56	203.27	260.20	242.90	228.34	218.41	253.60	3,079.19
X6	SS.13	1,091.41	1,589.64	1,024.81	1,123.10	1,038.53	1,109.48	960.41	1,247.75	931.10	864.04	888.86	1,040.74	12,909.85
X6	SS.14	1,109.57	739.97	663.63	1,064.18	654.01	634.44	788.78	1,429.06	593.39	970.72	-	787.55	9,435.28
X6	SS.15	-	-	-	-	-	-	4.01	4.12	4.13	4.10	4.22	4.01	24.58
X6	SS.16	75.02	75.70	68.73	75.71	68.57	65.90	73.24	98.73	70.97	76.27	70.62	76.46	895.93
X6	SS.17	206.26	-	-	-	296.57	280.43	-	-	-	-	-	-	783.26
X6	SS.18	3,476.30	2,301.17	1,844.06	1,651.43	2,623.31	4,449.18	2,573.95	2,893.93	2,397.86	2,053.18	2,051.16	2,364.81	30,680.34
X6	SS.19	-	-	-	-	-	-	-	-	-	-	-	-	0.00
X6	SS.20	2,057.84	2,082.07	1,943.51	4,596.59	2,043.82	2,090.55	2,106.63	2,316.56	2,327.77	2,284.00	2,151.98	2,092.72	28,094.04
X6	SS.21	0.05	-	0.04	0.04	-	-	-	0.04	-	-	-	-	0.18
X6	SS.22	-	-	-	-	-	0.12	-	0.17	-	0.32	-	-	0.60
X6	SS.23	71.21	75.91	54.61	83.46	69.98	71.18	51.42	91.23	80.64	65.69	64.61	68.96	848.89
X6	SS.24	197.83	217.43	193.87	194.47	185.27	167.27	163.86	173.86	165.39	142.98	137.10	142.33	2,081.66
X6	SS.25	7.92	8.39	7.74	8.11	6.55	5.16	3.27	2.86	2.77	2.97	5.13	7.77	68.63
X6	SS.26	11.26	48.41	21.58	-	-	66.45	-	-	65.39	-	59.64	54.55	327.28
X6	SS.27	85.63	74.91	-	35.16	173.60	37.82	68.60	4.51	105.55	41.92	96.47	158.20	882.37
X6	SS.28	366.29	646.74	1,286.10	610.27	655.60	628.93	759.80	441.06	32.01	581.86	609.02	86.80	6,704.47
X6	SS.29	826.83	884.71	710.97	973.34	514.07	234.83	418.90	384.70	808.70	391.00	1,242.79	1,475.75	8,866.59
X6	SS.30	82.49	88.86	78.90	85.35	83.95	84.17	77.19	58.61	95.90	85.31	84.08	84.83	989.63
X6	SS.31	-	-	-	-	3,361.30	367.15	4,941.88	-	3,762.51	3,635.45	5,033.47	6,287.42	27,389.18
Total X6		15,907.98	14,865.61	11,938.54	17,931.38	17,677.59	14,826.45	19,443.05	13,739.99	15,838.48	15,365.70	16,702.58	19,486.76	193,724.11

Niagara Mohawk Power Corporation
Billing Unit Summary

Shading denotes an input

Reason Code	Reference Number	2012 Dec	2013 Jan	2013 Feb	2013 Mar	2013 Apr	2013 May	2013 Jun	2013 Jul	2013 Aug	2013 Sep	2013 Oct	2013 Nov	Total Dec - Nov
300000 Series PTIDs														
X1	A.1	2,951.63	3,290.63	3,183.95	3,126.19	2,388.25	2,094.28	2,003.89	2,407.86	2,127.80	1,937.78	2,202.81	2,672.42	30,387.47
X1	A.2	21,188.06	20,669.17	19,344.43	16,813.44	19,130.35	17,310.09	15,899.69	17,182.73	16,838.37	16,670.57	18,814.63	20,467.90	220,329.42
X1	A.3	7,845.51	12,370.70	11,719.14	14,156.26	4,412.46	1,609.26	1,893.18	2,302.18	1,710.46	1,500.24	2,537.57	7,133.69	69,190.64
X1	A.4	10,617.69	11,999.31	10,695.83	11,378.37	39,756.13	36,031.00	4,623.38	10,771.08	8,060.57	33,070.60	35,030.79	12,732.77	224,767.51
X3	A.5	-	-	-	-	-	-	-	-	-	-	-	-	0.00
X1	A.6	22,332.53	22,746.60	21,174.23	19,075.19	19,595.76	17,864.08	17,094.86	18,756.94	18,373.71	17,197.72	19,779.12	21,437.34	235,428.07
X1	A.7	3,193.58	5,506.28	5,206.48	7,570.17	1,156.35	329.83	534.83	1,137.63	279.66	509.37	1,155.76	2,529.72	29,109.66
X3	A.8	75.53	74.68	67.90	63.25	35.64	26.04	63.34	68.96	82.68	51.40	52.39	21.98	683.79
X1	B.1	48,644.17	51,118.58	46,134.53	50,812.68	47,804.38	47,124.04	46,335.87	51,389.42	48,633.04	44,359.64	45,669.08	46,432.30	574,457.73
X1	B.2	41,329.04	39,776.36	38,715.52	34,073.22	35,871.34	33,291.22	33,512.44	36,898.38	36,575.50	32,781.44	34,548.14	39,935.91	437,308.50
X1	B.3	5,430.95	13,412.36	9,767.96	13,559.05	1,224.81	968.24	1,964.30	4,260.90	1,113.47	575.02	-	2,352.43	54,629.48
X1	C.1	6,812.02	7,264.64	7,017.34	7,227.34	5,623.77	5,643.88	5,306.69	6,513.87	5,652.61	5,109.46	5,734.38	5,889.43	73,795.42
X1	C.2	22,607.47	10,750.72	10,015.09	9,717.74	10,049.38	9,216.99	9,029.63	9,336.01	10,376.94	9,433.27	10,215.27	10,631.70	131,380.21
X1	C.3	4,855.00	3,775.18	2,932.21	3,236.96	735.26	838.39	1,160.24	2,568.29	703.27	487.02	268.60	1,420.06	22,980.47
X3	C.4	696.20	700.39	752.68	763.06	574.82	569.48	453.79	600.22	573.01	458.00	585.09	638.34	7,365.06
X3	C.5	11.48	0.16	-	-	3.16	0.12	0.08	1.32	-	1.02	27.84	-	45.18
X1	C.6	-	11,035.15	10,241.88	9,181.69	10,126.97	8,146.31	7,508.02	8,470.00	7,847.51	7,875.96	9,084.93	12,130.18	101,648.61
X1	C.7	-	5,455.48	4,748.91	5,032.60	713.23	135.29	14.33	4.72	-	238.37	-	545.59	16,888.50
X1	C.8	6,812.47	7,296.00	6,666.38	7,049.79	6,887.98	7,130.45	7,110.20	7,899.73	7,475.40	6,633.22	6,855.64	6,496.26	84,313.52
X3	C.9	428.46	373.56	354.28	387.46	376.37	326.90	325.12	375.31	328.71	321.02	371.48	325.76	4,294.43
X4	D.1	3,134.93	3,107.26	2,713.68	2,680.04	2,852.74	2,372.24	2,319.11	2,674.78	2,558.68	2,373.94	2,835.68	2,964.59	32,587.66
X4	D.2	1,762.27	2,331.71	2,176.32	2,248.18	1,109.95	1,104.80	1,378.80	1,667.52	1,288.45	1,091.59	886.71	1,406.62	18,452.90
X3	D.3	-	-	-	-	-	-	-	-	-	0.93	0.40	-	1.34
X3	D.4	-	-	-	-	-	-	27.97	13.34	14.89	1.74	0.93	-	58.88
X3	D.5	69.86	202.98	186.67	188.60	126.87	72.99	60.16	73.83	64.53	62.99	91.54	134.52	1,335.54
X5	D.6	653.98	181.74	615.46	540.15	224.20	619.70	577.25	450.42	701.04	457.18	667.52	862.13	6,550.75
X5	D.7	464.38	1,398.94	1,240.21	202.16	818.92	530.30	453.43	53.95	269.52	408.18	382.31	521.96	6,744.25
X5	D.8	265.07	737.26	661.42	620.28	548.97	574.32	347.41	253.37	485.38	516.74	340.52	588.67	5,939.42
X1	E.1	10,008.48	9,754.93	9,073.73	8,781.85	9,073.81	8,711.77	8,181.79	8,767.91	9,609.93	8,715.15	9,512.25	8,930.15	109,121.75
X1	E.2	-	-	-	-	-	-	-	-	-	-	-	-	0.00
X1	E.3	2,513.29	4,150.47	3,900.67	4,323.54	1,748.49	1,100.50	2,588.57	3,809.36	2,635.90	3,429.80	3,731.81	4,008.60	37,941.01
X1	E.4	-	-	-	-	-	-	-	-	-	-	-	-	0.00
X1	F.1	29,809.02	34,814.91	31,774.25	30,117.39	21,813.76	14,178.50	13,544.05	15,959.99	15,006.77	14,643.40	18,881.88	26,828.07	267,371.96
Total 300000 Series		254,513.04	284,296.16	261,081.14	262,926.64	244,784.08	217,921.02	184,312.39	214,670.02	199,387.77	210,674.39	230,503.42	240,039.06	2,805,109.13

Reason Code Key

- X1 included NYPA, NYMPA, Jamestown and Misc Villages (some of which are NYPA)
- X2 no longer applicable - referred to year in which some municipals converted to the TSC rate
- X3 reported not billed
- X4 excluded - in WR
- X5 Athens
- X6 Disputed Station Service

Reason Code	Dec - Nov Total
X1	2,721,049.93
X2	0.00
X3	13,784.21
X4	51,040.56
X5	19,234.42
X6	193,724.11
Total	2,998,833.24

BU used to calculate Billing Adjustment:

Total	2,969,354.68	3,089,824.63	2,771,482.63	2,918,088.07	2,546,615.39	2,671,800.14	2,780,400.01	3,330,266.23	3,096,006.89	2,767,140.17	2,716,837.76	2,774,867.51	34,432,684.11
less waterto	1,078.88	979.31	996.35	854.42	842.50	853.18	985.89	906.42	896.86	585.04	920.51	955.54	10,854.90
add munis	246,418.78	276,376.47	253,127.01	254,431.19	236,599.05	211,342.31	179,251.40	206,302.52	194,085.74	206,264.23	222,162.13	236,682.06	2,723,042.90
Net	3,214,694.58	3,365,221.79	3,023,613.29	3,171,664.83	2,782,371.94	2,882,289.26	2,958,665.52	3,535,662.34	3,289,195.77	2,972,819.37	2,938,079.37	3,010,594.03	37,144,872.10

Source:

Billing Adjustment as a Result of FERC Audit and Restatement of 2013 FERC Form 1
 column f Line 7 (\$2,936,291)
(\$2,936,291)

Line									
No.	Interest Calculation per 18 CFR Section 35.19a								
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
	Quarters	Annual Interest Rate	Accrued Prin & Int. @ Beg Of Period	Monthly (Over)/Under Recovery	Days in Period	Period Days	Multiplier	Accrued Prin & Int. @ End Of Period	Accrued Int. @ End Of Period
4	3rd QTR '13	3.25%	0		92	92	1.0082	\$0	\$0
5	July	3.25%		(244,691)	31	92	1.0082	(\$246,697)	(\$2,006)
6	August	3.25%		(244,691)	31	61	1.0054	(\$246,012)	(\$1,321)
7	September	3.25%		(244,691)	30	30	1.0027	(\$245,352)	(\$661)
8	4th QTR '13	3.25%	(738,061)		92	92	1.0082	(\$744,113)	(\$6,052)
9	October	3.25%		(244,691)	31	92	1.0082	(\$246,697)	(\$2,006)
10	November	3.25%		(244,691)	30	61	1.0054	(\$246,012)	(\$1,321)
11	December	3.25%		(244,691)	31	31	1.0028	(\$245,376)	(\$685)
12	1st QTR '14	3.25%	(1,482,199)		90	90	1.0080	(\$1,494,056)	(\$11,858)
13	January	3.25%		(244,691)	31	90	1.0080	(\$246,648)	(\$1,958)
14	February	3.25%		(244,691)	28	59	1.0053	(\$245,988)	(\$1,297)
15	March	3.25%		(244,691)	31	31	1.0028	(\$245,376)	(\$685)
16	2nd QTR '14	3.25%	(2,232,069)		91	91	1.0081	(\$2,250,148)	(\$18,080)
17	April	3.25%		(244,691)	30	91	1.0081	(\$246,673)	(\$1,982)
18	May	3.25%		(244,691)	31	61	1.0054	(\$246,012)	(\$1,321)
19	June	3.25%		(244,691)	30	30	1.0027	(\$245,352)	(\$661)
20	3rd QTR '14	3.25%	(2,988,185)		92	92	1.0082	(\$3,012,688)	(\$24,503)
21	4th QTR '14	3.25%	(3,012,688)		92	92	1.0082	(\$3,037,392)	(\$24,704)
22	1st QTR '15	3.25%	(3,037,392)		90	90	1.0080	(\$3,061,691)	(\$24,299)
23	2nd QTR '15	3.25%	(3,061,691)		91	91	1.0081	(\$3,086,491)	(\$24,800)
24	Total (Over)/Under Recovery			<u>(\$2,936,291)</u>					<u>(\$150,200)</u>

Line #	(a) Total	(b) Revised Revenue Requirement (WP 16 column c)	(c) Revenue Requirement (WP 16 column c) revised for changes to 2013 FF1	Billing Adjustment
1				
2		362,542,841	359,606,550	(2,936,291)
			Change in Investment Return	(1,170,054)
			Correction for Depreciation expense at S9	315,775
			Correction for removal of deferral in Real Estate expense at S9	(538,528) MEUA 1-6
			Correction for Insurance expense at S9	(776,131) NYAPP 2-3
			Correction for OPEB expense at Work paper 3	(382,940) MEUA 1-7
			Decrease in expense in FERC 920 account	(384,415)
				<u>(2,936,292)</u>

Niagara Mohawk Power Corporation
 Billing Adjustment #3 - Corrections resulting from refiled 2008 FF1

Line #	(a) Total	(b) Revenue Requirement as filed	(c) Revenue Requirement revised for changes to 2008 FF1	Billing Adjustment	Rate was phased in at 6 months at 50%
1					
2		257,152,100	257,306,081	153,981	38,495

Zone	Date	KWH from NVISO	Total Unaccounted Load per									
1	Dec-13	1,071,481,872	-14,796,686									
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NVISO			
AA1			286,898,297	433.213	308,996,737	-5,426,422	-2.0	303,570,315	303,570,273			
AA2			2,983,422	0	3,103,953	-36,008	-1.0	3,067,945	3,067,945			
AA3			2,959,885	0	3,208,517	-37,206	-1.0	3,171,311	3,171,311			
AA4			34,795,738	0	37,067,516	-429,953	-1.0	36,637,563	36,637,563			
AA5			25,417,736	0	26,801,289	-310,882	-1.0	26,490,407	26,490,407			
AA6			2,873,978	0	3,110,323	-36,070	-1.0	3,074,253	3,074,253			
AA7			7,176,415	0	7,749,074	-99,875	-1.0	7,659,199	7,659,199			
AA8			3,042,907	0	3,297,090	-88,226	-1.0	3,258,864	3,258,864			
AA9			4,897,794	0	5,253,223	-60,930	-1.0	5,192,293	5,192,293			
AA10			17,254,076	0	18,315,717	-212,442	-1.0	18,103,275	18,103,275			
AA11			18,945,107	0	19,453,906	-225,640	-1.0	19,228,166	19,228,166			
AA12			3,486,558	0	3,650,429	-42,340	-1.0	3,608,089	3,608,089			
AA13			6,612,253	0	7,045,544	-81,712	-1.0	6,963,832	6,963,832			
AA14			0	0	0	0	0.0	0	0			
AA15			3,751,937	0	3,991,187	-46,297	-1.0	3,944,890	3,944,890			
AA16			2,900,107	0	3,140,754	-36,416	-1.0	3,104,348	3,104,348			
AA17			3,997,636	0	4,307,574	-49,556	-1.0	4,257,618	4,257,618			
AA18			327,041	0	354,518	-4,100	-1.0	350,418	350,418			
AA19			5,665,407	0	5,962,512	-69,165	-1.0	5,893,347	5,893,347			
AA20			35,405,460	0	37,846,285	-438,980	-1.0	37,407,305	37,407,305			
AA21			14,439,963	0	15,424,509	-178,893	-1.0	15,245,616	15,245,616			
AA22			2,499,900	0	2,685,962	-31,152	-1.0	2,654,710	2,654,710			
AA23			3,132,900	0	3,198,689	-37,107	-1.0	3,161,582	3,161,582			
AA24			4,609,267	0	4,976,806	-57,719	-1.0	4,919,087	4,919,087			
AA25			133,775	0	145,018	-1,673	-1.0	143,345	143,345			
AA26			4,945,847	0	5,208,522	-60,428	-1.0	5,148,094	5,148,094			
AA27			12,515,090	0	13,149,653	-152,627	-1.0	12,997,126	12,997,126			
AA28			24,178,291	0	25,749,018	-298,656	-1.0	25,450,362	25,450,362			
AA29			7,505,386	0	8,130,820	-94,314	-1.0	8,036,506	8,036,506			
AA30			5,664,519	0	6,117,708	-70,959	-1.0	6,046,749	6,046,749			
AA31			0	0	0	0	0.0	0	0			
AA32			0	0	0	0	0.0	0	0			
AA33			485,125	0	507,919	-5,896	-1.0	502,023	502,023			
AA34			100,656	0	105,493	-1,084	-1.0	104,409	104,409			
AA35			1,622,326	0	1,698,582	-19,695	-1.0	1,678,867	1,678,867			
AA36			585,504	0	613,094	-7,064	-1.0	606,020	606,020			
AA37			106,871	0	111,913	-1,287	-1.0	110,626	110,626			
AA38			867,816	0	908,611	-10,530	-1.0	898,081	898,081			
AA39			345,840	0	353,170	-4,114	-1.0	349,056	349,056			
AA40			1,636,056	0	1,736,056	-20,142	-1.0	1,715,914	1,715,914			
AA41			1,515,215	0	1,600,553	-23,640	-1.0	1,576,913	1,576,913			
AA42			128,040	0	130,712	-1,443	-1.0	129,269	129,269			
AA43			1,047,145	0	1,111,012	-12,895	-1.0	1,098,117	1,098,117			
AA44			1,925,412	0	2,022,338	-23,460	-1.0	1,998,878	1,998,878			
AA45			1,046,914	0	1,109,391	-12,880	-1.0	1,096,511	1,096,511			
AA46			832,238	0	888,950	-10,443	-1.0	888,507	888,507			
AA47			16,196,719	0	17,469,253	-202,621	-1.0	17,266,632	17,266,632			
AA48			1,381,286	0	1,497,316	-17,366	-1.0	1,479,950	1,479,950			
AA49			144,277	0	156,395	-1,816	-1.0	154,579	154,579			
AA50			3,527,021	0	3,822,729	-44,358	-1.0	3,778,371	3,778,371			
AA51			2,685,708	0	2,911,320	-33,762	-1.0	2,877,558	2,877,558			
AA52			698,256	0	697,190	-7,390	-1.0	629,800	629,800			
AA53			8,284,212	0	8,733,273	-101,304	-1.0	8,631,969	8,631,969			
AA54			230,895	0	250,281	-2,912	-1.0	247,369	247,369			
AA55			2,355,403	0	2,516,607	-29,187	-1.0	2,487,420	2,487,420			
AA56			18,164	0	19,754	0	0.0	19,754	19,754			
AA57			145,283	0	155,782	-1,878	-1.0	153,884	153,884			
AA58			287,660	0	309,025	-3,648	-1.0	305,377	305,377			
AA59			506,060	0	541,826	-6,294	-1.0	535,532	535,532			
AA60			1,219,832	0	1,300,533	-15,259	-1.0	1,300,533	1,300,533			
AA61			839,937	0	901,459	-10,454	-1.0	891,005	891,005			
AA62			1,737,026	0	1,882,937	-21,834	-1.0	1,861,103	1,861,103			
AA63			9,958,650	0	10,795,185	-125,228	-1.0	10,669,957	10,669,957			
AA64			809,675	0	877,665	-10,178	-1.0	867,487	867,487			
AA65			856,250	0	928,173	-10,754	-1.0	917,419	917,419			
AA66			13,959,953	0	15,132,305	-175,520	-1.0	14,956,785	14,956,785			
AA67			127,041	0	133,017	-1,362	-1.0	131,655	131,655			
AA68			2,838,341	0	3,076,757	-35,696	-1.0	3,041,061	3,041,061			
AA69			21,444	0	23,258	-58	0.0	23,200	23,200			
AA70			5,024	0	5,528	0	0.0	5,528	5,528			
AA71			1,552,900	0	1,660,980	-19,489	-1.0	1,641,491	1,641,491			
AA72			659,472	0	690,491	-8,014	-1.0	682,477	682,477			
AA73			1,227,323	0	1,330,415	-15,423	-1.0	1,314,992	1,314,992			
AA74			429,215	0	465,277	-5,382	-1.0	459,895	459,895			
AA75			29,167	0	29,911	0	0.0	29,911	29,911			
AA76			3,170,139	0	3,435,714	-39,850	-1.0	3,395,864	3,395,864			
AA77			29,988	0	31,581	-302	-1.0	31,259	31,259			
AA78			20,329	0	22,072	-35	0.0	22,037	22,037			
AA79			317,902	0	344,598	-3,969	-1.0	340,629	340,629			
AA80			238,394	0	258,422	-2,997	-1.0	255,425	255,425			
AA81			8,546,355	0	9,214,070	-106,888	-1.0	9,107,182	9,107,182			
AA82			106,325	0	115,245	-1,321	-1.0	113,924	113,924			
AA83			428,170	0	464,129	-5,381	-1.0	458,748	458,748			
AA84			18,289	0	19,889	0	0.0	19,889	19,889			
AA85			569,573	0	607,433	-7,034	-1.0	600,399	600,399			
AA86			43,764	0	47,471	-737	-2.0	46,734	46,734			
AA87			6,785,819	0	7,314,552	-94,836	-1.0	7,229,716	7,229,716			
AA88			8,843,032	0	9,262,420	-163,375	-2.0	9,099,045	9,099,045			
AA89			542,872	0	588,460	-6,829	-1.0	581,631	581,631			
AA90			50,898	0	55,158	-744	-1.0	54,414	54,414			
AA91			219,631	0	224,182	-2,567	-1.0	221,615	221,615			
AA92			22,804	0	24,762	-75	0.0	24,687	24,687			
AA93			766,055	0	830,410	-9,635	-1.0	820,775	820,775			
AA94			155,434	0	168,499	-1,952	-1.0	166,547	166,547			
AA95			221,071	0	239,628	-2,800	-1.0	236,828	236,828			
AA96			961,167	0	1,037,066	-12,038	-1.0	1,025,028	1,025,028			
AA97			111,349	0	120,695	-1,400	-1.0	119,295	119,295			
AA98			261,193	0	283,129	-3,247	-1.0	279,882	279,882			
AA99			646,606	0	700,922	-8,139	-1.0	692,783	692,783			
AA100			76,566	0	82,991	-926	-1.0	82,065	82,065			
AA101			311,036	0	335,808	-3,869	-1.0	331,919	331,919			
AA102			74,572,695	0	76,513,194	-1,224,563	-2.0	75,288,631	75,288,631			
AA103			209,539,606	0	214,667,845	-3,338,817	-2.0	211,329,028	211,329,028			
A1			3,151,836	0	3,240,971	-43,854	-1.0	3,197,117	3,197,117			
A2			0	0	21,096,280	0	0.0	21,096,280	21,096,280			
A3			0	0	11,350,999	0	0.0	11,350,999	11,350,999			
A4			0	0	16,790,956	0	0.0	16,790,956	16,790,956			
A5			0	0	0	0	0.0	0	0			
A6			0	0	22,699,595	0	0.0	22,699,595	22,699,595			
A7			0	0	5,393,623	0	0.0	5,393,623	5,393,623			
A8			0	0	54,265	0	-1.0	54,265	54,26			

Zone	Date	KWH from NYISO	Total Unaccounted Load per							
2	Dec-13	643,508,163	-19,423,607							
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO	
BB1			252,009,251	7,167,530	264,286,338	-13,302,171	-5.0	250,984,167	250,984,165	
BB2			4,714,143	0	5,110,128	-59,265	-1.0	5,050,863	5,050,863	
BB3			291,334	0	313,820	-3,631	-1.0	310,189	310,189	
BB4			3,082,860	0	3,341,803	-38,762	-1.0	3,303,041	3,303,041	
BB5			46,578,727	0	49,914,682	-578,958	-1.0	49,335,724	49,335,724	
BB6			12,684,761	0	13,646,051	-158,275	-1.0	13,487,776	13,487,776	
BB7			1,711,716	0	1,852,974	-21,489	-1.0	1,831,485	1,831,485	
BB8			1,415,422	0	1,528,907	-17,733	-1.0	1,511,174	1,511,174	
BB9			2,976,224	0	3,226,238	-37,432	-1.0	3,188,806	3,188,806	
BB10			3,019,374	0	3,265,351	-37,866	-1.0	3,227,485	3,227,485	
BB11			161,336	0	174,905	-2,063	-1.0	172,842	172,842	
BB12			211,433	0	229,182	-2,692	-1.0	226,490	226,490	
BB13			1,140,397	0	1,201,741	-13,924	-1.0	1,187,817	1,187,817	
BB14			24,261,169	0	25,887,883	-300,278	-1.0	25,587,605	25,587,605	
BB15			24,079,691	0	25,629,112	-297,270	-1.0	25,331,842	25,331,842	
BB16			9,180,271	0	9,543,625	-110,711	-1.0	9,432,914	9,432,914	
BB17			2,539,201	0	2,747,044	-31,873	-1.0	2,715,171	2,715,171	
BB18			14,917	0	16,176	0	0.0	16,176	16,176	
BB19			12,126,145	0	12,669,516	-146,942	-1.0	12,522,574	12,522,574	
BB20			17,612,105	0	18,615,840	-215,923	-1.0	18,399,917	18,399,917	
BB21			3,729,336	0	3,989,320	-46,267	-1.0	3,943,053	3,943,053	
BB22			5,041,167	0	5,464,344	-63,383	-1.0	5,400,961	5,400,961	
BB23			7,918,726	0	8,564,767	-99,355	-1.0	8,465,412	8,465,412	
BB24			1,081,470	0	1,104,183	-12,796	-1.0	1,091,387	1,091,387	
BB25			705,168	0	719,998	-8,361	-1.0	711,637	711,637	
BB26			4,087	0	4,087	0	0.0	4,087	4,087	
BB27			77,616	0	79,231	-878	-1.0	78,353	78,353	
BB28			0	0	0	0	0.0	0	0.000	
BB29			2,497,248	0	2,549,723	-29,665	-1.0	2,520,058	2,520,058	
BB30			2,318	0	2,378	-2	0.0	2,376	2,376	
BB31			5,665,140	0	5,784,059	-67,195	-1.0	5,716,864	5,716,864	
BB32			0	0	0	0	0.0	0	0.000	
BB33			1,322,027	0	1,409,319	-16,340	-1.0	1,392,979	1,392,979	
BB34			2,144,019	0	2,274,800	-26,379	-1.0	2,248,421	2,248,421	
BB35			5,342	0	6,034	0	0.0	6,034	6,034	
BB36			1,685,575	0	1,826,596	-21,192	-1.0	1,805,404	1,805,404	
BB37			764,240	0	828,436	-9,620	-1.0	818,816	818,816	
BB38			82,814	0	89,766	-1,002	-1.0	88,764	88,764	
BB39			2,400,080	0	2,601,697	-30,184	-1.0	2,571,513	2,571,513	
BB40			2,963,321	0	3,212,251	-37,266	-1.0	3,174,985	3,174,985	
BB41			881,976	0	956,039	-11,097	-1.0	944,942	944,942	
BB42			8,961,427	0	9,701,585	-112,547	-1.0	9,589,038	9,589,038	
BB43			296,144	0	321,024	-3,742	-1.0	317,282	317,282	
BB44			3,313	0	3,450	0	0.0	3,450	3,450	
BB45			1,170,862	0	1,269,217	-14,710	-1.0	1,254,507	1,254,507	
BB46			7,773,842	0	8,426,855	-97,737	-1.0	8,329,118	8,329,118	
BB47			3,290,812	0	3,545,198	-41,114	-1.0	3,504,084	3,504,084	
BB48			666,488	0	941,430	-10,924	-1.0	930,506	930,506	
BB49			1,958	0	2,086	0	0.0	2,086	2,086	
BB50			17,062	0	18,011	0	0.0	18,011	18,011	
BB51			12,616,846	0	13,676,663	-158,638	-1.0	13,518,025	13,518,025	
BB52			796,041	0	862,308	-10,014	-1.0	852,894	852,894	
BB53			473,551	0	513,320	-5,946	-1.0	507,374	507,374	
BB54			1,956,013	0	2,102,243	-24,385	-1.0	2,077,858	2,077,858	
BB55			724	0	759	-10	-1.0	749	749	
BB56			19,254	0	19,998	0	0.0	19,998	19,998	
BB57			11	0	12	0	0.0	12	12	
BB58			0	0	0	0	0.0	0	0.000	
BB59			70	0	74	0	0.0	74	0.074	
BB60			0	0	0	0	0.0	0	0.000	
BB61			0	0	0	0	0.0	0	0.000	
BB62			6,371,780	0	6,595,579	-75,465	-1.0	6,430,114	6,430,114	
BB63			960,421	0	1,041,094	-12,076	-1.0	1,029,018	1,029,018	
BB64			678,918	0	735,950	-8,540	-1.0	727,410	727,410	
BB65			1,733,875	0	1,770,291	-20,550	-1.0	1,749,741	1,749,741	
BB66			2,730,344	0	2,959,693	-34,332	-1.0	2,925,361	2,925,361	
BB67			302,290	0	327,688	-8,832	-1.0	323,856	323,856	
BB68			306,913	0	332,586	-8,942	-1.0	328,746	328,746	
BB69			1,445,930	0	1,567,401	-18,174	-1.0	1,549,227	1,549,227	
BB70			360,586	0	390,881	-4,532	-1.0	386,349	386,349	
BB71			18,111	0	19,731	0	0.0	19,731	19,731	
BB72			38,016	0	41,202	-584	-1.0	40,618	40,618	
BB73			1,716,718	0	1,856,571	-21,527	-1.0	1,835,044	1,835,044	
BB74			12,501	0	13,538	0	0.0	13,538	13,538	
BB75			6,853	0	7,477	0	0.0	7,477	7,477	
BB76			105,025	0	113,862	-1,310	-1.0	112,552	112,552	
BB77			34,107	0	36,943	-479	-1.0	36,464	36,464	
BB78			73,675	0	79,858	-983	-1.0	78,875	78,875	
BB79			1,394,241	0	1,472,589	-17,081	-1.0	1,455,508	1,455,508	
BB80			75,418	0	81,734	-924	-1.0	80,810	80,810	
BB81			9,670,190	0	10,102,244	-493,304	-5.0	9,608,940	9,608,940	
BB82			406,900	0	441,071	-5,116	-1.0	435,955	435,955	
BB83			124,523	0	134,985	-1,614	-1.0	133,371	133,371	
BB84			93,130	0	100,941	-1,148	-1.0	99,793	99,793	
BB85			271,612	0	294,420	-3,410	-1.0	291,010	291,010	
BB86			129,373	0	140,240	-1,669	-1.0	138,571	138,571	
BB87			61,595	0	66,747	-760	-1.0	65,987	65,987	
BB88			1,332,986	0	1,488,393	-17,251	-1.0	1,471,142	1,471,142	
BB89			279,937	0	303,455	-3,509	-1.0	299,946	299,946	
BB90			403,831	0	437,756	-5,077	-1.0	432,679	432,679	
BB91			329,029	0	356,670	-4,121	-1.0	352,549	352,549	
BB92			62,931	0	68,215	-787	-1.0	67,428	67,428	
BB93			166,707	0	180,715	-2,140	-1.0	178,575	178,575	
BB94			288,912	0	294,982	-3,393	-1.0	291,589	291,589	
BB95			25,708	0	27,845	-323	-1.0	27,522	27,522	
B1			49,426,740	0	49,926,008	-2,317,765	-5.0	47,608,243	47,608,243	
B2			0	0	42,665,543	0	0.0	42,665,543	42,665,543	
B3			0	0	10,473,693	0	0.0	10,473,693	10,473,693	
Zone Total			578,527,780	7,167,530	662,931,770	-19,423,625		643,508,145	643,508,163	

Zone	Date	KWH from NYISO	Total Unaccounted Load per									
3	Dec-13	420,644,553	5,075,142									
Line/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO			
CC1			191,974,172		42,799,500	162,287,321	6,517,609	168,794,930	168,794,930			
CC2			4,700,850			5,095,715	-59,098	5,036,617	5,036,617			
CC3			15,392			16,720	0	16,720	16,720			
CC4			2,545,238			2,757,984	-31,984	2,726,000	2,726,000			
CC5			28,134,635			29,877,679	-348,565	29,531,114	29,531,114			
CC6			12,627,899			13,512,035	-156,729	13,355,306	13,355,306			
CC7			1,256,942			1,390,637	-15,794	1,344,853	1,344,853			
CC8			541,844			585,899	-6,802	579,097	579,097			
CC9			1,713,282			1,857,190	-21,553	1,835,637	1,835,637			
CC10			821,271			885,503	-10,266	875,237	875,237			
CC11			341,522			370,210	-4,297	365,913	365,913			
CC12			0			0	0	0	0			
CC13			4,374,951			4,739,304	-54,971	4,684,333	4,684,333			
CC14			203,261			220,334	-2,577	217,757	217,757			
CC15			22,525,453			23,814,037	-276,192	23,537,845	23,537,845			
CC16			7,309,124			7,877,698	-91,368	7,786,330	7,786,330			
CC17			1,281,660			1,387,644	-15,865	1,351,779	1,351,779			
CC18			2,278,510			2,469,899	-28,644	2,441,255	2,441,255			
CC19			18,437			20,058	0	20,058	20,058			
CC20			3,972,545			4,203,513	-48,764	4,154,749	4,154,749			
CC21			8,030,232			8,474,227	-98,311	8,375,916	8,375,916			
CC22			1,545,535			1,673,541	-19,422	1,654,119	1,654,119			
CC23			5,751,694			6,232,921	-72,284	6,160,637	6,160,637			
CC24			7,486,225			7,989,164	-92,668	7,896,496	7,896,496			
CC25			71,760			73,255	-818	72,437	72,437			
CC26			168,990			172,558	-2,072	170,486	170,486			
CC27			6,804,938			7,242,377	-83,992	7,158,385	7,158,385			
CC28			7,363			8,105	0	8,105	8,105			
CC29			138,768			150,428	-1,748	148,680	148,680			
CC30			253,296			274,569	-3,176	271,393	271,393			
CC31			620,057			672,137	-7,806	664,331	664,331			
CC32			217,657			222,524	-2,576	219,948	219,948			
CC33			76,884			83,326	-922	82,404	82,404			
CC34			2,296,583			2,489,492	-28,867	2,460,625	2,460,625			
CC35			4,018,756			4,356,329	-50,528	4,305,801	4,305,801			
CC36			633,082			686,255	-7,968	678,287	678,287			
CC37			5,972,535			6,028,701	-69,924	5,958,777	5,958,777			
CC38			199,125			215,847	-2,500	213,347	213,347			
CC39			20,798			22,456	-24	22,432	22,432			
CC40			0			0	0	0	0			
CC41			1,038,805			1,126,869	-13,064	1,113,005	1,113,005			
CC42			6,874,244			7,451,676	-86,440	7,365,236	7,365,236			
CC43			340,674			369,273	-4,266	365,007	365,007			
CC44			604,512			655,299	-7,609	647,690	647,690			
CC45			19,960,198			21,635,684	-250,963	21,384,721	21,384,721			
CC46			820,181			889,077	-10,317	878,760	878,760			
CC47			175,510			190,256	-2,195	188,076	188,076			
CC48			817,793			886,509	-10,285	876,224	876,224			
CC49			37			39	0	39	39			
CC50			0			0	0	0	0			
CC51			0			0	0	0	0			
CC52			0			0	0	0	0			
CC53			666			680	0	680	680			
CC54			210			221	0	221	221			
CC55			0			0	0	0	0			
CC56			0			0	0	0	0			
CC57			101			109	0	109	109			
CC58			0			0	0	0	0			
CC59			0			0	0	0	0			
CC60			0			0	0	0	0			
CC61			0			0	0	0	0			
CC62			265			280	-3	277	277			
CC63			2,916			3,165	-21	3,144	3,144			
CC64			0			0	0	0	0			
CC65			87			92	0	92	92			
CC66			366			37	0	37	37			
CC67			28			29	0	29	29			
CC68			1,004			1,019	-14	1,005	1,005			
CC69			114			120	0	120	120			
CC70			1,182			1,215	0	1,215	1,215			
CC71			109			112	-1	111	111			
CC72			189			208	0	208	208			
CC73			0			0	0	0	0			
CC74			278			290	0	290	290			
CC75			0			0	0	0	0			
CC76			240			252	0	252	252			
CC77			0			0	0	0	0			
CC78			4,730			4,925	-61	4,864	4,864			
CC79			0			0	0	0	0			
CC80			4			4	0	4	4			
CC81			0			0	0	0	0			
CC82			0			0	0	0	0			
CC83			0			0	0	0	0			
CC84			0			0	0	0	0			
CC85			0			0	0	0	0			
CC86			954,843			1,035,054	-12,002	1,023,052	1,023,052			
CC87			405,875			439,971	-5,095	434,876	434,876			
CC88			3,984,251			4,308,080	-49,971	4,258,109	4,258,109			
CC89			477,510			517,622	-6,006	511,616	511,616			
CC90			215,697			233,822	-2,699	231,123	231,123			
CC91			1,117,981			1,211,778	-14,070	1,197,708	1,197,708			
CC92			187,782			191,879	-2,188	189,771	189,771			
CC93			2,902			2,961	0	2,961	2,961			
CC94			64,936			70,395	-846	69,549	69,549			
CC95			693,131			751,129	-8,708	742,421	742,421			
CC96			36,231			39,272	-538	38,734	38,734			
CC97			2,868			2,987	0	2,987	2,987			
CC98			50,975			55,236	-744	54,492	54,492			
CC99			30,774			33,337	-356	32,981	32,981			
CC100			50,427			51,485	-597	50,888	50,888			
CC101			183,282			205,076	-2,364	202,712	202,712			
CC102			402,294			436,088	-5,069	431,019	431,019			
CC103			3,397			3,554	0	3,554	3,554			
CC104			13,265,371			13,841,544	519,444	14,360,988	14,360,988			
CC105			700,409			759,259	-8,807	750,452	750,452			
CC106			245,516			266,139	-3,088	263,051	263,051			
CC107			76,386			82,801	-916	81,885	81,885			
CC108			113,084			122,580	-1,428	121,152	121,152			
CC109			56,255			60,976	-746	60,230	60,230			
CC110			8,608			9,357	0	9,357	9,357			
CC111			1,463,491			1,579,898	-18,329	1,561,569	1,561,569			
CC112			140,400			152,198	-1,774	150,424	150,424			
CC113			441,521			478,619	-5,548	473,071	473,071			
CC114			466,494			505,682	-5,873	499,809	499,809			
CC115			104,207			112,964	-1,283	111,681	111,681			
CC116			71,282			77,250	-888	76,362	76,362			
CC117			6,967			7,554	-86	7,468	7,468			
C1			6,749,102			6,817,254	333,686	7,150,940	7,150,940			
C2			0			11,158,732	0	11,158,732	11,158,732			
C3			0			2,528,319	0	2,528,319	2,528,319			
C4			656,766			687,456	30,602	718,058	718,058			
C5			5,910			6,040	442	6,482	6,482			
C6			0			11,834,417	0	11,834,417	11,834,417			
C7			0			3,968,858	0	3,968,858	3,968,858			
C8			6,820,511			6,963,743	-80,762	6,882,981	6,882,981			
C9			367,178			384,220	16,353	400,573	400,573			
Zone Total			401,789,592		42,799,500	415,589,411	5,075,143	420,644,554	420,644,553			

Zone	Date	KWH from NYISO	Total Unaccounted Load per							
4	Dec-13	981,162,797	-18,517,147							
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO	
DD1			418,285,697	59,010,850	391,373,709	-10,675,736	-3.0	380,697,973	380,697,968	
DD2			8,743,913	0	9,478,406	-109,945	-1.0	9,368,461	9,368,461	
DD3			101,971	0	110,518	-1,358	-1.0	109,160	109,160	
DD4			4,950,994	0	5,366,875	-62,261	-1.0	5,304,614	5,304,614	
DD5			128,043,042	0	133,973,617	-1,553,864	-1.0	132,419,653	132,419,653	
DD6			23,680,196	0	25,335,629	-293,867	-1.0	25,041,762	25,041,762	
DD7			3,940,971	0	4,245,341	-49,247	-1.0	4,196,094	4,196,094	
DD8			2,213,954	0	2,372,969	-27,523	-1.0	2,345,446	2,345,446	
DD9			2,426,398	0	2,630,205	-30,511	-1.0	2,599,694	2,599,694	
DD10			683,464	0	740,853	-5,918	-1.0	732,285	732,285	
DD11			7,659,297	0	7,820,144	-229,624	-3.0	7,590,520	7,590,520	
DD12			599,023	0	605,966	-7,037	-1.0	598,929	598,929	
DD13			92,158	0	99,888	-1,116	-1.0	98,772	98,772	
DD14			579,423	0	628,089	-7,292	-1.0	620,797	620,797	
DD15			48,873,577	0	51,437,533	-596,630	-1.0	50,841,203	50,841,203	
DD16			32,077,002	0	34,317,987	-398,065	-1.0	33,919,932	33,919,932	
DD17			7,242,571	0	7,596,816	-88,113	-1.0	7,508,703	7,508,703	
DD18			16,839,339	0	18,036,632	-209,210	-1.0	17,827,422	17,827,422	
DD19			62,290	0	67,508	-744	-1.0	66,764	66,764	
DD20			3,938,922	0	4,147,972	-48,117	-1.0	4,099,855	4,099,855	
DD21			24,792,925	0	26,087,457	-302,575	-1.0	25,784,882	25,784,882	
DD22			1,056,652	0	1,145,406	-13,281	-1.0	1,132,125	1,132,125	
DD23			10,836,541	0	11,741,467	-136,182	-1.0	11,605,285	11,605,285	
DD24			32,110,687	0	34,517,056	-400,358	-1.0	34,116,698	34,116,698	
DD25			26,393	0	26,948	-318	-1.0	26,630	26,630	
DD26			28,310,601	0	29,580,436	-343,103	-1.0	29,237,333	29,237,333	
DD27			2,370,384	0	2,514,344	-29,149	-1.0	2,485,195	2,485,195	
DD28			1,218,030	0	1,275,280	-14,812	-1.0	1,260,468	1,260,468	
DD29			52,831	0	57,287	-754	-1.0	56,533	56,533	
DD30			638,702	0	682,361	-8,034	-1.0	674,327	674,327	
DD31			1,388,851	0	1,505,112	-17,456	-1.0	1,488,056	1,488,056	
DD32			160,505	0	173,985	-2,014	-1.0	171,971	171,971	
DD33			10,776,795	0	11,682,088	-135,508	-1.0	11,546,580	11,546,580	
DD34			6,948,817	0	7,484,895	-86,806	-1.0	7,398,089	7,398,089	
DD35			1,692,894	0	1,835,075	-21,278	-1.0	1,813,797	1,813,797	
DD36			10,637,718	0	11,622,400	-133,652	-1.0	11,388,648	11,388,648	
DD37			679,084	0	693,345	-8,050	-1.0	685,295	685,295	
DD38			2,105,135	0	2,149,340	-24,942	-1.0	2,124,398	2,124,398	
DD39			828,886	0	898,508	-10,420	-1.0	888,086	888,086	
DD40			986	0	986	0	0.0	986	986	
DD41			3,351,529	0	3,633,058	-42,148	-1.0	3,590,910	3,590,910	
DD42			8,809,290	0	9,549,266	-110,757	-1.0	9,438,509	9,438,509	
DD43			1,556,822	0	1,687,603	-19,583	-1.0	1,668,020	1,668,020	
DD44			5,376,427	0	5,823,770	-67,554	-1.0	5,756,216	5,756,216	
DD45			44,957,463	0	48,732,733	-565,255	-1.0	48,167,478	48,167,478	
DD46			236,214	0	251,659	-3,117	-1.0	248,482	248,482	
DD47			1,454,154	0	1,576,294	-18,270	-1.0	1,558,024	1,558,024	
DD48			426,974	0	462,853	-5,355	-1.0	457,498	457,498	
DD49			1,939,037	0	2,076,172	-24,082	-1.0	2,052,090	2,052,090	
DD50			5,276	0	5,374	-30	-1.0	5,344	5,344	
DD51			0	0	0	0	0.0	0	0.000	
DD52			2,856	0	2,984	-16	-1.0	2,968	2,968	
DD53			0	0	0	0	0.0	0	0.000	
DD54			556	0	584	-6	-1.0	578	0.578	
DD55			48	0	48	0	0.0	48	0.048	
DD56			7,987	0	8,143	-69	-1.0	8,074	8.074	
DD57			23	0	24	0	0.0	24	0.024	
DD58			0	0	0	0	0.0	0	0.000	
DD59			0	0	0	0	0.0	0	0.000	
DD60			1,340	0	1,367	-17	-1.0	1,350	1.350	
DD61			1,880,776	0	2,017,083	-23,407	-1.0	1,993,676	1,993,676	
DD62			2,032,290	0	2,074,954	-24,088	-1.0	2,050,866	2,050,866	
DD63			1,219,836	0	1,322,303	-15,336	-1.0	1,306,967	1,306,967	
DD64			2,340,692	0	2,389,815	-27,562	-1.0	2,362,253	2,362,253	
DD65			5,334,776	0	5,770,508	-66,929	-1.0	5,703,579	5,703,579	
DD66			1,078,209	0	1,168,110	-13,547	-1.0	1,154,563	1,154,563	
DD67			641,494	0	695,389	-8,058	-1.0	687,331	687,331	
DD68			2,520,295	0	2,732,004	-31,684	-1.0	2,700,320	2,700,320	
DD69			436,292	0	472,946	-5,485	-1.0	467,461	467,461	
DD70			12,155	0	13,163	0	0.0	13,163	13.163	
DD71			151,440	0	154,595	-1,817	-1.0	152,778	152.778	
DD72			722,160	0	737,327	-8,550	-1.0	728,777	728.777	
DD73			276,408	0	282,239	-3,129	-1.0	279,110	279.110	
DD74			177,099	0	191,987	-2,237	-1.0	189,750	189.750	
DD75			4,248,537	0	4,604,295	-53,415	-1.0	4,550,880	4,550,880	
DD76			29,871	0	32,181	-318	-1.0	31,863	31.863	
DD77			14,693	0	15,916	0	0.0	15,916	15.916	
DD78			998,509	0	1,062,261	-12,316	-1.0	1,049,945	1,049,945	
DD79			48,653	0	52,707	-744	-1.0	51,963	51.963	
DD80			106,463	0	115,398	-1,327	-1.0	114,071	114.071	
DD81			403,907	0	437,942	-5,088	-1.0	432,754	432.754	
DD82			12,598	0	13,707	0	0.0	13,707	13.707	
DD83			37,297,069	0	38,376,464	-1,150,904	-3.0	37,225,560	37,225,560	
DD84			1,419,798	0	1,539,063	-17,842	-1.0	1,521,221	1,521,221	
DD85			383,095	0	415,276	-4,829	-1.0	410,447	410.447	
DD86			201,653	0	218,589	-2,628	-1.0	216,061	216.061	
DD87			1,551,530	0	1,681,860	-19,502	-1.0	1,662,358	1,662,358	
DD88			112,537	0	121,990	-1,421	-1.0	120,569	120.569	
DD89			49,020	0	53,118	-742	-1.0	52,376	52.376	
DD90			198,804	0	215,501	-2,501	-1.0	213,000	213.000	
DD91			56,919	0	61,715	-744	-1.0	60,971	60.971	
DD92			417,287	0	452,349	-5,238	-1.0	447,111	447.111	
DD93			817,975	0	886,682	-10,277	-1.0	876,405	876.405	
DD94			1,228,968	0	1,332,191	-15,461	-1.0	1,316,730	1,316.730	
DD95			283,210	0	307,007	-3,568	-1.0	303,439	303.439	
DD96			15,548	0	16,857	-196	-1.0	16,661	16.661	
D1			0	0	3,149,217	0	0.0	3,149,217	3,149,217	
D2			0	0	2,120,271	0	0.0	2,120,271	2,120,271	
D3			1,826	0	1,863	-68	-4.0	1,795	1.795	
D4			0	0	0	0	0.0	0	0.000	
D5			190,242	0	199,189	-4,720	-2.0	194,469	194.469	
D6			952,376	0	962,038	-11,179	-1.0	950,859	950.859	
D7			811,488	0	819,630	-9,534	-1.0	810,096	810.096	
D8			593,395	0	599,411	-8,972	-1.0	592,439	592.439	
Zone Total			967,123,308	59,010,850	999,679,944	-18,517,162		981,162,782	981,162,797	

Zone	Date	KWH from NYISO	Total Unaccounted Load per							
29	Dec-13	184,925,808	-15,043,560							
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO	
EE1			88,161,753	253,988	96,166,217	-12,953,020	-16.0	82,213,197	82,213,198	
EE2			1,820,300	0	1,973,205	-22,884	-1.0	1,950,321	1,950,321	
EE3			6,883	0	7,312	0	0.0	7,312	7,312	
EE4			994,141	0	1,077,643	-12,503	-1.0	1,065,140	1,065,140	
EE5			4,403,952	0	4,698,639	-54,498	-1.0	4,644,141	4,644,141	
EE6			5,196,980	0	5,599,620	-64,946	-1.0	5,534,674	5,534,674	
EE7			796,767	0	830,407	-9,636	-1.0	820,971	820,971	
EE8			2,636,999	0	2,833,154	-32,859	-1.0	2,800,295	2,800,295	
EE9			644,645	0	698,278	-8,090	-1.0	690,188	690,188	
EE10			16,168	0	17,587	0	0.0	17,587	17,587	
EE11			1,515,498	0	1,610,430	-18,680	-1.0	1,591,750	1,591,750	
EE12			200,729	0	216,314	-2,524	-1.0	213,790	213,790	
EE13			236,383	0	256,246	-2,964	-1.0	253,282	253,282	
EE14			303,212	0	328,674	-3,847	-1.0	324,827	324,827	
EE15			289,101	0	313,406	-3,645	-1.0	309,761	309,761	
EE16			163,709	0	177,471	-2,062	-1.0	175,409	175,409	
EE17			1,962	0	1,962	0	0.0	1,962	1,962	
EE18			5,635,532	0	5,930,103	-68,780	-1.0	5,861,323	5,861,323	
EE19			5,215,137	0	5,488,820	-63,673	-1.0	5,425,147	5,425,147	
EE20			2,057,156	0	2,141,246	-24,843	-1.0	2,116,403	2,116,403	
EE21			1,471,262	0	1,594,852	-18,500	-1.0	1,576,352	1,576,352	
EE22			8,233	0	8,978	0	0.0	8,978	8,978	
EE23			2,233,265	0	2,369,484	-27,470	-1.0	2,342,014	2,342,014	
EE24			1,829,288	0	1,943,843	-22,551	-1.0	1,921,292	1,921,292	
EE25			1,874,897	0	2,029,389	-23,540	-1.0	2,005,849	2,005,849	
EE26			2,793,867	0	3,021,671	-35,047	-1.0	2,986,624	2,986,624	
EE27			1,545,280	0	1,669,035	-19,353	-1.0	1,649,682	1,649,682	
EE28			0	0	0	0	0.0	0	0.000	
EE29			0	0	0	0	0.0	0	0.000	
EE30			92,290	0	94,167	-1,072	-1.0	93,095	93,095	
EE31			948,066	0	968,003	-11,225	-1.0	956,778	956,778	
EE32			2,968,080	0	3,137,302	-36,393	-1.0	3,100,909	3,100,909	
EE33			29,943	0	32,486	-324	-1.0	32,162	32,162	
EE34			220,547	0	239,065	-2,788	-1.0	236,277	236,277	
EE35			3,016,447	0	3,268,993	-37,911	-1.0	3,231,082	3,231,082	
EE36			492,234	0	533,589	-6,183	-1.0	527,406	527,406	
EE37			45,113	0	48,937	-741	-2.0	48,196	48,196	
EE38			1,025,339	0	1,111,160	-12,895	-1.0	1,098,265	1,098,265	
EE39			1,352,958	0	1,466,613	-17,005	-1.0	1,449,608	1,449,608	
EE40			313,532	0	339,868	-3,929	-1.0	335,939	335,939	
EE41			2,869,289	0	3,109,973	-36,089	-1.0	3,073,884	3,073,884	
EE42			77,625	0	84,127	-933	-1.0	83,194	83,194	
EE43			1,416	0	1,416	0	0.0	1,416	1,416	
EE44			31,907	0	33,878	-578	-2.0	33,300	33,300	
EE45			611,319	0	662,300	-7,702	-1.0	654,598	654,598	
EE46			3,290,321	0	3,566,705	-41,373	-1.0	3,525,332	3,525,332	
EE47			231,615	0	250,527	-2,855	-1.0	247,672	247,672	
EE48			158,158	0	171,448	-1,983	-1.0	169,465	169,465	
EE49			4,457,640	0	4,832,079	-56,035	-1.0	4,776,044	4,776,044	
EE50			498,367	0	540,248	-6,255	-1.0	533,993	533,993	
EE51			19,254	0	20,932	-1	0.0	20,931	20,931	
EE52			1,390,195	0	1,506,962	-17,471	-1.0	1,489,491	1,489,491	
EE53			12,621	0	13,365	0	0.0	13,365	13,365	
EE54			0	0	0	0	0.0	0	0.000	
EE55			142	0	149	0	0.0	149	0.149	
EE56			987,061	0	1,047,280	-12,153	-1.0	1,035,127	1,035,127	
EE57			365,576	0	396,272	-4,602	-1.0	391,670	391,670	
EE58			139,445	0	151,161	-1,766	-1.0	149,395	149,395	
EE59			1,306,223	0	1,415,993	-16,420	-1.0	1,399,573	1,399,573	
EE60			43,637	0	47,322	-733	-2.0	46,589	46,589	
EE61			10,101	0	10,948	0	0.0	10,948	10,948	
EE62			30,237	0	32,801	-362	-1.0	32,439	32,439	
EE63			131,807	0	142,663	-1,690	-1.0	140,973	140,973	
EE64			342,572	0	371,345	-4,306	-1.0	367,039	367,039	
EE65			41,322	0	44,791	-618	-1.0	44,173	44,173	
EE66			184,466	0	199,957	-2,390	-1.0	197,567	197,567	
EE67			1,505	0	1,505	0	0.0	1,505	1,505	
EE68			5,883	0	6,425	0	0.0	6,425	6,425	
EE69			2,961	0	3,009	0	0.0	3,009	3,009	
EE70			54,859	0	59,449	-744	-1.0	58,705	58,705	
EE71			725,877	0	759,991	-8,819	-1.0	751,172	751,172	
EE72			1,094,785	0	1,164,102	-13,498	-1.0	1,150,604	1,150,604	
EE73			2,593,714	0	2,623,522	-360,424	-16.0	2,263,098	2,263,098	
EE74			264,312	0	286,509	-3,313	-1.0	283,196	283,196	
EE75			243,087	0	263,511	-3,058	-1.0	260,453	260,453	
EE76			12,184	0	13,187	0	0.0	13,187	13,187	
EE77			119,449	0	129,498	-1,538	-1.0	127,960	127,960	
EE78			251,888	0	273,048	-3,163	-1.0	269,885	269,885	
EE79			50,812	0	55,064	-744	-1.0	54,320	54,320	
EE80			2,280,834	0	2,440,077	-28,319	-1.0	2,411,758	2,411,758	
EE81			180,517	0	195,685	-2,238	-1.0	193,447	193,447	
EE82			226,860	0	245,522	-2,860	-1.0	242,662	242,662	
EE83			73,223	0	79,360	-691	-1.0	78,669	78,669	
EE84			730,421	0	752,948	-101,409	-16.0	651,539	651,539	
EE85			4,844,558	0	5,091,149	-689,847	-15.0	4,421,302	4,421,302	
EE86			171	0	194	0	0.0	194	0.194	
E1			0	0	9,872,736	0	0.0	9,872,736	9,872,736	
E2			0	0	3,753,466	0	0.0	3,753,466	3,753,466	
Zone Total			173,407,494	253,988	199,969,368	-15,043,561		184,925,807	184,925,808	

Zone	Date	KWH from NYISO	Total Unaccounted Load per							
31	Dec-13	74,716,481	1,833,350							
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO	
FF1			22,671,359	1,791,430	22,679,887	744,238	3.0	23,424,125	23,424,148	
FF2			592,191	0	641,919	-7,450	-1.0	634,469	634,469	
FF3			362,465	0	362,918	-4,568	-1.0	368,350	368,350	
FF4			1,011,108	0	1,086,040	-12,723	-1.0	1,083,317	1,083,317	
FF5			409,478	0	443,873	-5,163	-1.0	438,710	438,710	
FF6			309,741	0	335,763	-3,892	-1.0	331,871	331,871	
FF7			10,804	0	11,663	0	0.0	11,663	11,663	
FF8			53,970	0	58,506	-744	-1.0	57,762	57,762	
FF9			159,112	0	172,482	-1,939	-1.0	170,543	170,543	
FF10			13,142	0	14,293	0	0.0	14,293	14,293	
FF11			1,187,593	0	1,279,224	-14,835	-1.0	1,264,389	1,264,389	
FF12			41,333	0	44,816	-672	-2.0	44,144	44,144	
FF13			306,877	0	331,640	-3,838	-1.0	327,802	327,802	
FF14			341,910	0	370,525	-4,315	-1.0	366,210	366,210	
FF15			111,124	0	120,451	-1,476	-1.0	118,975	118,975	
FF16			118,066	0	127,987	-1,532	-1.0	126,455	126,455	
FF17			1,936	0	1,936	0	0.0	1,936	1,936	
FF18			17,531	0	19,037	0	0.0	19,037	19,037	
FF19			25,268	0	27,331	-99	-0.0	27,232	27,232	
FF20			1,078,988	0	1,169,632	-13,570	-1.0	1,156,062	1,156,062	
FF21			1,733,410	0	1,843,525	-21,378	-1.0	1,822,147	1,822,147	
FF22			2,425,075	0	2,573,010	-29,836	-1.0	2,543,174	2,543,174	
FF23			36,190	0	39,165	-570	-1.0	38,595	38,595	
FF24			164,730	0	178,555	-2,069	-1.0	176,486	176,486	
FF25			13,252	0	14,351	0	0.0	14,351	14,351	
FF26			333,220	0	361,198	-4,178	-1.0	357,020	357,020	
FF27			349,810	0	379,177	-4,459	-1.0	374,718	374,718	
FF28			97,807	0	106,074	-1,209	-1.0	104,865	104,865	
FF29			96,918	0	105,045	-1,150	-1.0	103,895	103,895	
FF30			28,860	0	31,270	-283	-1.0	30,987	30,987	
FF31			163,220	0	176,930	-2,034	-1.0	174,896	174,896	
FF32			280,027	0	281,865	-3,247	-1.0	278,618	278,618	
FF33			4,301	0	4,698	0	0.0	4,698	4,698	
FF34			19,023	0	20,686	0	0.0	20,686	20,686	
FF35			1,331,727	0	1,443,385	-16,748	-1.0	1,426,637	1,426,637	
FF36			10,011	0	10,846	0	0.0	10,846	10,846	
FF37			76,401	0	82,797	-917	-1.0	81,880	81,880	
FF38			70	0	71	0	0.0	71	0.071	
FF39			117	0	122	-1	-1.0	121	0.121	
FF40			0	0	0	0	0.0	0	0.000	
FF41			5,839	0	6,355	0	0.0	6,355	6,355	
FF42			5,997	0	6,219	0	0.0	6,219	6,219	
FF43			5,648	0	5,843	0	0.0	5,843	5,843	
FF44			0	0	0	0	0.0	0	0.000	
FF45			193,947	0	210,235	-2,426	-1.0	207,809	207,809	
FF46			143,743	0	146,818	-1,658	-1.0	145,160	145,160	
FF47			44,899	0	48,692	-738	-2.0	47,954	47,954	
FF48			1,198,562	0	1,286,202	-15,035	-1.0	1,281,167	1,281,167	
FF49			99,573	0	108,044	-1,227	-1.0	106,817	106,817	
FF50			6,341	0	7,070	0	0.0	7,070	7,070	
FF51			74,637	0	80,912	-1,060	-1.0	79,852	79,852	
FF52			33,847	0	36,707	-462	-1.0	36,245	36,245	
FF53			3,721	0	4,035	0	0.0	4,035	4,035	
FF54			131,531	0	142,603	-1,709	-1.0	140,894	140,894	
FF55			4,605	0	5,078	0	0.0	5,078	5,078	
FF56			537,234	0	564,370	19,929	3.0	584,299	584,299	
FF57			158,580	0	171,913	6,359	4.0	178,272	178,272	
FF58			97,786	0	106,007	-1,243	-1.0	104,764	104,764	
FF59			21,540	0	23,361	-37	-0.0	23,324	23,324	
FF60			13,991	0	15,151	0	0.0	15,151	15,151	
FF61			45,206	0	49,044	-731	-2.0	48,313	48,313	
FF62			4,990	0	5,525	0	0.0	5,525	5,525	
FF63			1,637	0	1,637	0	0.0	1,637	1,637	
FF64			24,535	0	26,596	-132	-0.0	26,464	26,464	
FF65			74,613	0	80,870	-889	-1.0	79,981	79,981	
FF66			98,244	0	106,489	-1,203	-1.0	105,286	105,286	
FF67			115,292	0	124,975	-1,467	-1.0	123,508	123,508	
F1			32,004,080	0	32,559,697	1,257,713	4.0	33,767,410	33,767,410	
		Zone Total	71,118,941	1,791,430	72,883,131	1,833,327		74,716,458	74,716,481	
		Grand Total	3,166,459,092	111,456,511	3,437,312,184	-60,872,524		3,376,439,660	3,376,440	

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone							
1	Jan-14	1,128,518,436	-9,349,104							
Use/Mun	PHID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO	
AA1			293,803,955	23,854	316,833,128	-4,637,995	-1.0	312,195,133	312,195,169	
AA2			2,904,995	0	3,149,026	-16,695	-1.0	3,132,331	3,132,331	
AA3			3,095,549	0	3,355,586	-17,802	-1.0	3,337,786	3,337,786	
AA4			26,423,228	0	28,031,002	-148,761	-1.0	27,882,241	27,882,241	
AA5			28,028,041	0	29,515,518	-156,635	-1.0	29,358,883	29,358,883	
AA6			3,166,286	0	3,426,924	-18,192	-1.0	3,408,732	3,408,732	
AA7			8,200,043	0	8,853,699	-46,978	-1.0	8,806,721	8,806,721	
AA8			3,112,359	0	3,372,266	-17,891	-1.0	3,354,377	3,354,377	
AA9			5,009,882	0	5,374,392	-28,519	-1.0	5,345,873	5,345,873	
AA10			18,086,615	0	19,199,326	-101,880	-1.0	19,097,446	19,097,446	
AA11			21,360,364	0	21,922,084	-116,325	-1.0	21,805,759	21,805,759	
AA12			3,400,281	0	3,560,093	-18,898	-1.0	3,541,195	3,541,195	
AA13			6,545,628	0	6,974,754	-37,004	-1.0	6,937,750	6,937,750	
AA14			0	0	0	0	0.0	0	0	
AA15			4,045,325	0	4,302,519	-22,825	-1.0	4,279,694	4,279,694	
AA16			3,036,201	0	3,288,193	-17,439	-1.0	3,270,754	3,270,754	
AA17			4,157,020	0	4,479,422	-23,768	-1.0	4,455,654	4,455,654	
AA18			331,252	0	359,075	-1,899	-1.0	357,176	357,176	
AA19			5,357,987	0	5,641,334	-29,929	-1.0	5,611,405	5,611,405	
AA20			37,806,815	0	40,423,338	-214,514	-1.0	40,208,824	40,208,824	
AA21			15,590,424	0	16,659,189	-88,408	-1.0	16,570,781	16,570,781	
AA22			2,547,685	0	2,735,839	-14,522	-1.0	2,721,317	2,721,317	
AA23			3,857,700	0	3,938,773	-134,018	-1.0	3,917,864	3,917,864	
AA24			3,953,537	0	4,266,403	-22,656	-1.0	4,243,747	4,243,747	
AA25			137,414	0	148,948	-744	-1.0	148,204	148,204	
AA26			4,965,027	0	5,228,886	-27,753	-1.0	5,201,133	5,201,133	
AA27			18,779,798	0	19,882,842	-105,523	-1.0	19,777,319	19,777,319	
AA28			23,636,375	0	25,249,910	-134,018	-1.0	25,115,892	25,115,892	
AA29			7,804,245	0	8,453,524	-44,853	-1.0	8,408,671	8,408,671	
AA30			5,942,046	0	6,416,432	-34,057	-1.0	6,382,375	6,382,375	
AA31			0	0	0	0	0.0	0	0	
AA32			0	0	0	0	0.0	0	0	
AA33			508,674	0	532,574	-2,932	-1.0	529,641	529,641	
AA34			484,691	0	486,614	-2,523	-1.0	484,091	484,091	
AA35			683,103	0	694,270	-3,636	-1.0	690,634	690,634	
AA36			399,504	0	418,341	-2,228	-1.0	416,113	416,113	
AA37			126,371	0	132,318	-744	-1.0	131,574	131,574	
AA38			977,904	0	1,023,869	-5,402	-1.0	1,018,467	1,018,467	
AA39			307,032	0	313,539	-1,700	-1.0	311,839	311,839	
AA40			1,802,798	0	1,913,023	-10,156	-1.0	1,902,867	1,902,867	
AA41			1,640,165	0	1,732,558	-11,622	-1.0	1,720,936	1,720,936	
AA42			95,130	0	97,132	-479	-1.0	96,653	96,653	
AA43			972,343	0	1,031,666	-5,479	-1.0	1,026,187	1,026,187	
AA44			1,978,394	0	2,077,987	-11,033	-1.0	2,066,954	2,066,954	
AA45			1,014,765	0	1,074,875	-5,722	-1.0	1,069,153	1,069,153	
AA46			788,773	0	851,363	-4,501	-1.0	846,862	846,862	
AA47			16,894,354	0	18,218,182	-96,687	-1.0	18,121,495	18,121,495	
AA48			1,394,127	0	1,511,233	-8,227	-1.0	1,503,006	1,503,006	
AA49			150,197	0	162,822	-848	-1.0	161,974	161,974	
AA50			3,570,125	0	3,869,450	-20,543	-1.0	3,848,907	3,848,907	
AA51			2,640,108	0	2,861,869	-15,197	-1.0	2,846,672	2,846,672	
AA52			594,799	0	644,163	-3,417	-1.0	640,746	640,746	
AA53			7,020,537	0	7,449,746	-39,526	-1.0	7,410,220	7,410,220	
AA54			228,791	0	248,016	-1,311	-1.0	246,707	246,707	
AA55			2,482,390	0	2,651,033	-14,075	-1.0	2,636,958	2,636,958	
AA56			17,538	0	19,022	0	0.0	19,022	19,022	
AA57			154,862	0	166,119	-944	-1.0	165,175	165,175	
AA58			252,286	0	313,942	-1,762	-1.0	312,180	312,180	
AA59			527,076	0	564,274	-2,936	-1.0	561,338	561,338	
AA60			1,207,757	0	1,303,155	-6,935	-1.0	1,296,220	1,296,220	
AA61			925,717	0	993,374	-5,281	-1.0	988,093	988,093	
AA62			1,671,126	0	1,811,487	-6,600	-1.0	1,804,887	1,804,887	
AA63			10,180,371	0	11,035,571	-58,571	-1.0	10,976,999	10,976,999	
AA64			854,876	0	926,691	-4,942	-1.0	921,749	921,749	
AA65			867,558	0	940,431	-4,982	-1.0	935,449	935,449	
AA66			14,608,631	0	15,835,214	-84,023	-1.0	15,751,191	15,751,191	
AA67			274,634	0	287,518	-1,743	-1.0	285,775	285,775	
AA68			2,915,005	0	3,160,515	-16,785	-1.0	3,143,730	3,143,730	
AA69			13,659	0	14,810	0	0.0	14,810	14,810	
AA70			1,635,384	0	1,770,259	-9,410	-1.0	1,760,849	1,760,849	
AA71			7,812	0	8,291	0	0.0	8,291	8,291	
AA72			1,286,972	0	1,395,077	-7,400	-1.0	1,387,677	1,387,677	
AA73			413,309	0	448,021	-2,347	-1.0	445,674	445,674	
AA74			29,029	0	29,773	0	0.0	29,773	29,773	
AA75			3,237,706	0	3,509,156	-18,618	-1.0	3,490,538	3,490,538	
AA76			28,204	0	30,556	0	0.0	30,556	30,556	
AA77			21,096	0	22,858	0	0.0	22,858	22,858	
AA78			328,621	0	356,210	-1,937	-1.0	354,273	354,273	
AA79			331,784	0	359,663	-1,910	-1.0	357,753	357,753	
AA80			9,085,188	0	9,795,182	-51,988	-1.0	9,743,194	9,743,194	
AA81			179,153	0	194,197	-1,003	-1.0	193,194	193,194	
AA82			443,652	0	480,907	-2,552	-1.0	478,355	478,355	
AA83			15,289	0	16,581	0	0.0	16,581	16,581	
AA84			15,139	0	16,409	0	0.0	16,409	16,409	
AA85			617,512	0	658,380	-3,487	-1.0	654,893	654,893	
AA86			45,455	0	49,310	-17	-1.0	49,293	49,293	
AA87			7,469,321	0	8,051,426	-42,728	-1.0	8,008,698	8,008,698	
AA88			9,614,794	0	10,087,920	-83,988	-1.0	9,983,922	9,983,922	
AA89			656,281	0	711,383	-3,789	-1.0	707,594	707,594	
AA90			54,697	0	59,193	-163	-1.0	59,030	59,030	
AA91			570,853	0	582,816	-3,095	-1.0	579,721	579,721	
AA92			19,934	0	21,636	0	0.0	21,636	21,636	
AA93			916,895	0	993,907	-5,285	-1.0	988,622	988,622	
AA94			161,832	0	175,423	-900	-1.0	174,523	174,523	
AA95			213,411	0	231,340	-1,207	-1.0	230,133	230,133	
AA96			957,771	0	1,034,845	-5,500	-1.0	1,029,345	1,029,345	
AA97			112,936	0	122,311	-744	-1.0	121,567	121,567	
AA98			256,201	0	277,719	-1,465	-1.0	276,254	276,254	
AA99			637,159	0	690,673	-3,668	-1.0	687,005	687,005	
AA100			55,461	0	60,108	-180	-1.0	59,928	59,928	
AA101			351,844	0	380,098	-2,032	-1.0	378,066	378,066	
AA102			87,315,405	0	89,534,888	-802,149	-1.0	88,732,739	88,732,739	
AA103			214,425,480	0	219,689,671	-1,619,209	-1.0	218,070,462	218,070,462	
AA104			4,128,089	0	4,436,669	-23,524	-1.0	4,413,145	4,413,145	
A1			3,633,034	0	3,735,770	-13,570	-1.0	3,722,200	3,722,200	
A2			0	0	19,784,182	0	0.0	19,784,182	19,784,182	
A3			0	0	17,838,271	0	0.0	17,838,271	17,838,271	
A4			0	0	15,734,590	0	0.0	15,734,590	15,734,590	
A5			0	0	0	0	0.0	0	0	
A6			0	0	21,331,801	0	0.0	21,331,801	21,331,801	
A7			0	0	10,712,848	0	0.0	10,712,848	10,712,848	
A8			0	0	56,068	-1,579	-3.0	54,489	54,489	
Zone Total			995,585,571	23,854	1,137,867,540	-9,349,140		1,128,518,400	1,128,518,436	

Zone	Date	KWH from NYISO	Total Unaccounted Load per								
2	Jan, 14	682,182,914	-16,031,993								
Line/Bus	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses +	Mwh to NYISO		
BB1		270,924,970	5,927,817		285,668,338	-12,380,372	-5.0	273,287,966	273,287,978		
BB2		4,794,683		0	5,197,419	-27,588	-1.0	5,169,831	5,169,831		
BB3		329,894		0	355,412	-1,857	-1.0	353,555	353,555		
BB4		3,045,226		0	3,301,011	-17,513	-1.0	3,283,498	3,283,498		
BB5		27,729,120		0	29,635,698	-157,267	-1.0	29,478,431	29,478,431		
BB6		13,532,913		0	14,562,033	-77,276	-1.0	14,484,757	14,484,757		
BB7		1,803,177		0	1,952,247	-10,364	-1.0	1,941,883	1,941,883		
BB8		1,538,378		0	1,683,154	-8,928	-1.0	1,674,226	1,674,226		
BB9		2,922,352		0	3,167,827	-16,812	-1.0	3,151,015	3,151,015		
BB10		2,990,435		0	3,234,146	-17,168	-1.0	3,216,978	3,216,978		
BB11		166,383		0	180,352	-884	0.0	179,468	179,468		
BB12		213,303		0	231,226	-1,203	-1.0	230,023	230,023		
BB13		1,317,362		0	1,389,764	-7,381	-1.0	1,382,383	1,382,383		
BB14		26,425,307		0	28,175,107	-149,536	-1.0	28,025,571	28,025,571		
BB15		19,848,704		0	21,131,681	-112,144	-1.0	21,019,537	21,019,537		
BB16		9,726,707		0	10,119,937	-53,707	-1.0	10,066,230	10,066,230		
BB17		2,349,065		0	2,541,283	-13,471	-1.0	2,527,812	2,527,812		
BB18		16,619		0	18,038	0	0.0	18,038	18,038		
BB19		12,624,408		0	13,184,393	-69,966	-1.0	13,114,427	13,114,427		
BB20		17,785,910		0	18,801,484	-99,789	-1.0	18,701,695	18,701,695		
BB21		4,066,224		0	4,347,270	-23,067	-1.0	4,324,203	4,324,203		
BB22		5,316,051		0	5,762,359	-30,591	-1.0	5,731,768	5,731,768		
BB23		8,116,805		0	8,779,830	-46,604	-1.0	8,733,226	8,733,226		
BB24		1,746,276		0	1,782,945	-9,445	-1.0	1,773,545	1,773,545		
BB25		1,327,134		0	1,354,983	-7,259	-1.0	1,347,724	1,347,724		
BB26		4,088		0	4,088	0	0.0	4,088	4,088		
BB27		50,940		0	51,994	-344	-1.0	51,650	51,650		
BB28		0		0	0	0	0.0	0	0.000		
BB29		1,991,484		0	2,033,278	-10,787	-1.0	2,022,491	2,022,491		
BB30		0		0	0	0	0.0	0	0.000		
BB31		2,156,544		0	2,201,785	-11,818	-1.0	2,189,967	2,189,967		
BB32		0		0	0	0	0.0	0	0.000		
BB33		1,403,260		0	1,495,938	-7,923	-1.0	1,488,015	1,488,015		
BB34		2,465,319		0	2,615,103	-13,876	-1.0	2,601,227	2,601,227		
BB35		6,805		0	7,549	0	0.0	7,549	7,549		
BB36		1,796,927		0	1,947,266	-10,334	-1.0	1,936,932	1,936,932		
BB37		757,670		0	821,298	-4,352	-1.0	816,946	816,946		
BB38		94,175		0	91,236	-604	-1.0	90,632	90,632		
BB39		2,415,105		0	2,617,979	-13,879	-1.0	2,604,100	2,604,100		
BB40		2,960,673		0	3,209,361	-17,070	-1.0	3,192,291	3,192,291		
BB41		986,522		0	1,069,390	-5,676	-1.0	1,063,714	1,063,714		
BB42		9,531,960		0	10,317,739	-54,758	-1.0	10,262,981	10,262,981		
BB43		293,120		0	317,751	-1,709	-1.0	316,042	316,042		
BB44		3,480		0	3,663	0	0.0	3,663	3,663		
BB45		1,176,659		0	1,275,482	-6,755	-1.0	1,268,727	1,268,727		
BB46		7,903,539		0	8,567,434	-45,471	-1.0	8,521,963	8,521,963		
BB47		3,392,498		0	3,654,505	-19,391	-1.0	3,635,114	3,635,114		
BB48		1,131,471		0	1,219,298	-8,476	-1.0	1,212,822	1,212,822		
BB49		2,700		0	2,764	0	0.0	2,764	2,764		
BB50		18,998		0	20,171	0	0.0	20,171	20,171		
BB51		12,860,439		0	13,940,721	-74,001	-1.0	13,866,720	13,866,720		
BB52		770,050		0	834,743	-4,385	-1.0	830,358	830,358		
BB53		760,029		0	823,860	-4,374	-1.0	819,486	819,486		
BB54		1,514,200		0	1,631,977	-8,666	-1.0	1,623,311	1,623,311		
BB55		3,953		0	4,249	-1	0.0	4,248	4,248		
BB56		14,461		0	15,184	0	0.0	15,184	15,184		
BB57		1,408		0	1,493	-11	-1.0	1,482	1,482		
BB58		0		0	0	0	0.0	0	0.000		
BB59		0		0	0	0	0.0	0	0.000		
BB60		780		0	816	-4	-1.0	812	812		
BB61		0		0	0	0	0.0	0	0.000		
BB62		6,311,500		0	6,444,035	-34,196	-1.0	6,409,839	6,409,839		
BB63		1,208,934		0	1,310,490	-6,961	-1.0	1,303,529	1,303,529		
BB64		688,925		0	725,109	-3,865	-1.0	721,244	721,244		
BB65		845,588		0	863,370	-4,622	-1.0	858,748	858,748		
BB66		2,777,267		0	3,010,545	-15,975	-1.0	2,994,570	2,994,570		
BB67		297,112		0	322,067	-1,729	-1.0	320,338	320,338		
BB68		440,357		0	477,360	-2,529	-1.0	474,831	474,831		
BB69		1,589,446		0	1,722,964	-9,129	-1.0	1,713,835	1,713,835		
BB70		430,580		0	466,741	-2,483	-1.0	464,258	464,258		
BB71		20,176		0	21,928	0	0.0	21,928	21,928		
BB72		128,782		0	139,603	-768	-1.0	138,835	138,835		
BB73		1,812,984		0	1,960,091	-10,404	-1.0	1,949,687	1,949,687		
BB74		12,302		0	13,313	0	0.0	13,313	13,313		
BB75		3,127		0	3,390	0	0.0	3,390	3,390		
BB76		7,892		0	8,636	0	0.0	8,636	8,636		
BB77		146,770		0	159,084	-768	-1.0	158,316	158,316		
BB78		35,339		0	38,269	-8	-1.0	38,269	38,269		
BB79		89,536		0	97,668	-451	-1.0	96,617	96,617		
BB80		1,523,563		0	1,607,886	-8,515	-1.0	1,599,371	1,599,371		
BB81		85,208		0	92,365	-739	-1.0	91,626	91,626		
BB82		9,713,159		0	10,152,957	-343,466	-4.0	9,809,491	9,809,491		
BB83		469,387		0	508,813	-2,700	-1.0	506,113	506,113		
BB84		127,156		0	137,848	-753	-1.0	137,095	137,095		
BB85		91,436		0	99,099	-688	-1.0	98,411	98,411		
BB86		287,587		0	311,751	-1,659	-1.0	310,092	310,092		
BB87		132,569		0	143,687	-760	-1.0	142,927	142,927		
BB88		52,919		0	57,350	-140	-1.0	57,210	57,210		
BB89		1,744,871		0	1,868,956	-9,905	-1.0	1,857,051	1,857,051		
BB90		255,951		0	277,438	-1,481	-1.0	275,957	275,957		
BB91		372,521		0	403,799	-2,144	-1.0	401,655	401,655		
BB92		314,065		0	340,456	-1,805	-1.0	338,651	338,651		
BB93		84,966		0	70,392	-331	-1.0	70,061	70,061		
BB94		187,236		0	202,947	-1,077	-1.0	201,870	201,870		
BB95		204,388		0	208,666	-1,052	-1.0	207,614	207,614		
BB96		21,380,194		0	22,998,052	-122,057	-1.0	22,875,995	22,875,995		
B1		51,820,670		0	52,344,124	-1,775,896	-4.0	50,568,228	50,568,228		
B2		0		0	39,636,157	0	0.0	39,636,157	39,636,157		
B3		0		0	21,613,304	0	0.0	21,613,304	21,613,304		
Zone Total		602,791,096	5,927,817		698,214,807	-16,031,905		682,182,902	682,182,914		

Zone	Date	KWH from NYISO	Total Unaccounted Load per								
3	Jan-14	452,915,890	7,101,127	Unaccounted	Percent	Total - load mod w/losses +	Mwh to NYISO				
User/Num	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses +	Mwh to NYISO		
CC1			197,848,757	38,008,867	173,522,950	6,985,922	4.0	180,508,872	180,508,881		
CC2			4,782,203	0	5,183,912	-27,532	-1.0	5,156,380	5,156,380		
CC3			15,626	0	16,974	0	0.0	16,974	16,974		
CC4			2,540,650	0	2,753,622	-14,617	-1.0	2,739,005	2,739,005		
CC5			22,028,029	0	23,233,499	-123,304	-1.0	23,110,195	23,110,195		
CC6			14,979,957	0	16,001,014	-84,909	-1.0	15,916,105	15,916,105		
CC7			1,275,072	0	1,380,481	-7,358	-1.0	1,373,123	1,373,123		
CC8			620,935	0	671,445	-3,580	-1.0	667,865	667,865		
CC9			1,696,952	0	1,839,477	-9,772	-1.0	1,829,705	1,829,705		
CC10			808,854	0	871,993	-4,569	-1.0	867,424	867,424		
CC11			354,416	0	384,176	-2,032	-1.0	382,144	382,144		
CC12			100	0	109	0	0.0	109	109		
CC13			4,662,782	0	5,051,255	-26,819	-1.0	5,024,436	5,024,436		
CC14			206,101	0	223,405	-1,155	-1.0	222,250	222,250		
CC15			25,472,169	0	26,952,847	-143,038	-1.0	26,809,809	26,809,809		
CC16			5,550,496	0	6,427,529	-34,110	-1.0	6,393,419	6,393,419		
CC17			1,250,572	0	1,355,609	-7,160	-1.0	1,348,449	1,348,449		
CC18			2,386,256	0	2,586,694	-13,725	-1.0	2,572,969	2,572,969		
CC19			19,961	0	21,872	0	0.0	21,872	21,872		
CC20			4,182,957	0	4,428,127	-23,469	-1.0	4,402,638	4,402,638		
CC21			8,698,480	0	9,165,766	-48,644	-1.0	9,117,122	9,117,122		
CC22			1,720,450	0	1,863,458	-9,897	-1.0	1,853,561	1,853,561		
CC23			5,937,067	0	6,433,858	-34,144	-1.0	6,399,714	6,399,714		
CC24			7,687,340	0	8,199,421	-43,497	-1.0	8,155,924	8,155,924		
CC25			104,256	0	108,451	-628	-1.0	105,803	105,803		
CC26			180,828	0	184,625	-784	0.0	183,841	183,841		
CC27			7,024,259	0	7,476,219	-39,675	-1.0	7,436,544	7,436,544		
CC28			7,267	0	8,011	0	0.0	8,011	8,011		
CC29			126,224	0	136,812	-744	-1.0	136,068	136,068		
CC30			263,607	0	285,653	-1,501	-1.0	284,152	284,152		
CC31			629,269	0	682,116	-6,613	-1.0	678,503	678,503		
CC32			192,790	0	196,840	-1,042	-1.0	195,798	195,798		
CC33			75,719	0	82,064	-527	-1.0	81,537	81,537		
CC34			2,348,242	0	2,545,503	-13,493	-1.0	2,532,010	2,532,010		
CC35			3,982,612	0	4,317,166	-22,912	-1.0	4,294,244	4,294,244		
CC36			746,465	0	809,125	-4,289	-1.0	804,836	804,836		
CC37			5,850,590	0	6,329,800	-33,585	-1.0	6,296,215	6,296,215		
CC38			191,585	0	207,674	-1,065	-1.0	206,609	206,609		
CC39			20,834	0	22,468	0	0.0	22,468	22,468		
CC40			61,242	0	62,536	-317	-1.0	62,219	62,219		
CC41			1,051,258	0	1,139,563	-6,048	-1.0	1,133,515	1,133,515		
CC42			6,844,742	0	7,419,695	-39,379	-1.0	7,380,316	7,380,316		
CC43			349,390	0	378,759	-1,994	-1.0	376,765	376,765		
CC44			609,296	0	660,470	-3,486	-1.0	656,984	656,984		
CC45			20,418,132	0	22,131,971	-117,466	-1.0	22,014,505	22,014,505		
CC46			790,544	0	856,932	-4,534	-1.0	852,398	852,398		
CC47			168,818	0	183,003	-949	-1.0	182,054	182,054		
CC48			678,474	0	735,465	-3,885	-1.0	731,580	731,580		
CC49			0	0	0	0	0.0	0	0		
CC50			8	0	8	0	0.0	8	8		
CC51			5	0	5	0	0.0	5	5		
CC52			0	0	0	0	0.0	0	0		
CC53			624	0	635	0	0.0	635	635		
CC54			340	0	360	0	0.0	360	360		
CC55			27	0	29	0	0.0	29	29		
CC56			0	0	0	0	0.0	0	0		
CC57			0	0	0	0	0.0	0	0		
CC58			120	0	127	0	0.0	127	127		
CC59			5	0	5	0	0.0	5	5		
CC60			3	0	3	0	0.0	3	3		
CC61			42	0	44	0	0.0	44	44		
CC62			602	0	634	-3	0.0	631	631		
CC63			8,481	0	9,182	0	0.0	9,182	9,182		
CC64			3,678	0	3,754	-19	-1.0	3,735	3,735		
CC65			4	0	4	0	0.0	4	4		
CC66			855	0	872	0	0.0	872	872		
CC67			0	0	0	0	0.0	0	0		
CC68			619	0	630	0	0.0	630	630		
CC69			0	0	0	0	0.0	0	0		
CC70			56	0	56	0	0.0	56	56		
CC71			40	0	41	0	0.0	41	41		
CC72			18	0	19	0	0.0	19	19		
CC73			0	0	0	0	0.0	0	0		
CC74			250	0	262	0	0.0	262	262		
CC75			20	0	20	0	0.0	20	20		
CC76			0	0	0	0	0.0	0	0		
CC77			0	0	0	0	0.0	0	0		
CC78			2,058	0	2,153	0	0.0	2,153	2,153		
CC79			0	0	0	0	0.0	0	0		
CC80			2	0	2	0	0.0	2	2		
CC81			1	0	1	0	0.0	1	1		
CC82			0	0	0	0	0.0	0	0		
CC83			0	0	0	0	0.0	0	0		
CC84			0	0	0	0	0.0	0	0		
CC85			0	0	0	0	0.0	0	0		
CC86			965,279	0	1,046,356	-5,567	-1.0	1,040,789	1,040,789		
CC87			400,632	0	434,287	-2,292	-1.0	431,995	431,995		
CC88			4,239,054	0	4,583,631	-24,338	-1.0	4,559,293	4,559,293		
CC89			467,418	0	506,674	-2,707	-1.0	503,967	503,967		
CC90			349,046	0	373,359	-2,001	-1.0	371,358	371,358		
CC91			1,317,782	0	1,428,468	-7,552	-1.0	1,420,916	1,420,916		
CC92			256,137	0	277,643	-1,471	-1.0	276,172	276,172		
CC93			237,915	0	257,924	-1,358	-1.0	256,566	256,566		
CC94			740,169	0	801,992	-4,265	-1.0	797,727	797,727		
CC95			36,104	0	39,159	0	0.0	39,159	39,159		
CC96			12,457	0	13,504	0	0.0	13,504	13,504		
CC97			3,334	0	3,482	0	0.0	3,482	3,482		
CC98			83,859	0	90,888	-633	-1.0	90,255	90,255		
CC99			30,289	0	32,856	0	0.0	32,856	32,856		
CC100			30,639	0	31,283	-166	-1.0	31,117	31,117		
CC101			240,272	0	255,500	-1,319	-1.0	254,181	254,181		
CC102			431,683	0	467,966	-2,459	-1.0	465,507	465,507		
CC103			4,483	0	4,921	0	0.0	4,921	4,921		
CC104			14,945,846	0	15,587,621	744,028	5.0	16,331,649	16,331,649		
CC105			805,555	0	873,221	-4,652	-1.0	868,569	868,569		
CC106			250,917	0	272,003	-1,451	-1.0	270,552	270,552		
CC107			75,249	0	81,567	-506	-1.0	81,061	81,061		
CC108			123,965	0	134,364	-744	-1.0	133,620	133,620		
CC109			63,954	0	69,310	-316	0.0	68,994	68,994		
CC110			8,004	0	8,748	0	0.0	8,748	8,748		
CC111			1,623,286	0	1,751,836	-9,301	-1.0	1,742,535	1,742,535		
CC112			132,448	0	143,577	-760	-1.0	142,817	142,817		
CC113			410,291	0	444,767	-2,333	-1.0	442,434	442,434		
CC114			461,380	0	500,117	-2,664	-1.0	497,453	497,453		
CC115			107,984	0	117,048	-744	-1.0	116,304	116,304		
CC116			74,686	0	80,939	-483	-1.0	80,456	80,456		
CC117			9,250,498	0	9,952,907	-52,811	-1.0	9,900,096	9,900,096		
C1			7,681,363	0	7,758,961	455,495	6.0	8,214,456	8,214,456		
C2			0	0	10,667,128	0	0.0	10,667,128	10,667,128		
C3			0	0	4,739,627	0	0.0	4,739,627	4,739,627		
C4			706,986	0	740,466	31,605	4.0	772,071	772,071		
C5			50	0	51	7	12.0	58	58		
C6			0	0	10,790,675	0	0.0	10,790,675	10,790,675		
C7			0	0	7,357,345	0	0.0	7,357,345	7,357,345		
C8			7,023,172	0	7,170,661	-38,050	-1.0	7,132,611	7,132,611		
C9			355,440	0	371,901	20,293	5.0	392,194	392,194		
Zone Total			421,807,980	38,008,867	445,814,763	7,101,118		452,915,881			

Zone	Date	KWH from NYISO	Total Unaccounted Load per							
4	Jan-14	1,013,961,270	-7,967,807	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses +	Mwh to NYISO	
User/Num	PTID	NAME	CSS Load							
DD1			430,672,720	66,293,025	397,523,782	-4,812,690	-1.0	392,711,092	392,711,110	
DD2			8,964,303	0	9,717,301	-51,570	-1.0	9,665,731	9,665,731	
DD3			119,846	0	129,890	-630	0.0	129,260	129,260	
DD4			5,027,530	0	5,449,839	-28,944	-1.0	5,420,895	5,420,895	
DD5			102,998,294	0	107,130,675	-569,545	-1.0	106,562,130	106,562,130	
DD6			24,047,042	0	25,735,325	-136,575	-1.0	25,598,750	25,598,750	
DD7			4,022,286	0	4,332,967	-23,001	-1.0	4,309,966	4,309,966	
DD8			2,342,364	0	2,511,155	-13,329	-1.0	2,497,826	2,497,826	
DD9			2,416,992	0	2,620,010	-13,911	-1.0	2,606,099	2,606,099	
DD10			677,234	0	734,123	-3,903	-1.0	730,220	730,220	
DD11			8,119,612	0	8,290,135	-30,770	0.0	8,259,365	8,259,365	
DD12			586,420	0	635,681	-3,392	-1.0	632,289	632,289	
DD13			91,916	0	99,609	-744	-1.0	98,865	98,865	
DD14			753,817	0	817,153	-4,386	-1.0	812,767	812,767	
DD15			52,274,914	0	54,994,024	-291,850	-1.0	54,702,174	54,702,174	
DD16			34,486,714	0	36,895,619	-195,803	-1.0	36,699,816	36,699,816	
DD17			5,940,281	0	6,289,521	-33,274	-1.0	6,236,247	6,236,247	
DD18			14,933,317	0	15,999,358	-84,909	-1.0	15,914,449	15,914,449	
DD19			59,956	0	64,975	-271	0.0	64,704	64,704	
DD20			4,228,354	0	4,447,190	-23,602	-1.0	4,423,588	4,423,588	
DD21			25,973,675	0	27,334,755	-145,059	-1.0	27,189,696	27,189,696	
DD22			1,200,995	0	1,301,868	-6,911	-1.0	1,294,957	1,294,957	
DD23			11,350,486	0	12,298,191	-65,276	-1.0	12,232,915	12,232,915	
DD24			33,336,577	0	35,849,862	-190,270	-1.0	35,659,592	35,659,592	
DD25			68,986	0	70,437	-377	0.0	70,060	70,060	
DD26			30,137,685	0	31,498,359	-167,160	-1.0	31,331,199	31,331,199	
DD27			2,495,958	0	2,647,456	-14,040	-1.0	2,633,416	2,633,416	
DD28			1,248,567	0	1,307,258	-6,945	-1.0	1,300,313	1,300,313	
DD29			51,752	0	56,123	-33	0.0	56,090	56,090	
DD30			659,914	0	715,351	-3,776	-1.0	711,575	711,575	
DD31			1,399,131	0	1,516,638	-8,061	-1.0	1,508,577	1,508,577	
DD32			156,881	0	170,051	-884	-1.0	169,167	169,167	
DD33			10,770,200	0	11,674,883	-61,961	-1.0	11,612,922	11,612,922	
DD34			6,980,769	0	7,517,840	-39,880	-1.0	7,477,960	7,477,960	
DD35			1,750,708	0	1,897,556	-10,771	-1.0	1,887,685	1,887,685	
DD36			10,785,139	0	11,683,419	-62,008	-1.0	11,621,411	11,621,411	
DD37			1,479,174	0	1,510,245	-8,011	-1.0	1,502,234	1,502,234	
DD38			1,365,444	0	1,394,117	-7,386	-1.0	1,386,731	1,386,731	
DD39			813,021	0	881,310	-4,683	-1.0	876,627	876,627	
DD40			1,000	0	1,000	0	0.0	1,000	1,000	
DD41			3,413,917	0	3,700,687	-19,657	-1.0	3,681,030	3,681,030	
DD42			9,137,295	0	9,904,828	-52,564	-1.0	9,852,264	9,852,264	
DD43			1,679,373	0	1,820,436	-9,690	-1.0	1,810,746	1,810,746	
DD44			5,522,527	0	5,981,887	-31,751	-1.0	5,950,136	5,950,136	
DD45			45,768,242	0	49,611,553	-263,293	-1.0	49,348,260	49,348,260	
DD46			239,190	0	244,197	-1,431	-1.0	242,766	242,766	
DD47			1,442,900	0	1,564,101	-8,297	-1.0	1,555,804	1,555,804	
DD48			424,646	0	460,312	-2,415	-1.0	457,897	457,897	
DD49			2,103,604	0	2,251,370	-11,945	-1.0	2,239,425	2,239,425	
DD50			12,508	0	12,816	0	0.0	12,816	12,816	
DD51			0	0	0	0	0.0	0	0.000	
DD52			12	0	12	0	0.0	12	0.012	
DD53			0	0	0	0	0.0	0	0.000	
DD54			0	0	0	0	0.0	0	0.000	
DD55			63	0	63	0	0.0	63	0.063	
DD56			6,179	0	6,290	-2	0.0	6,288	6.288	
DD57			0	0	0	0	0.0	0	0.000	
DD58			0	0	0	0	0.0	0	0.000	
DD59			0	0	0	0	0.0	0	0.000	
DD60			982	0	983	-4	0.0	979	0.979	
DD61			638,750	0	652,162	-3,456	-1.0	648,706	648,706	
DD62			1,996,388	0	2,164,076	-11,498	-1.0	2,152,578	2,152,578	
DD63			1,920,671	0	1,960,983	-10,405	-1.0	1,950,578	1,950,578	
DD64			1,231,997	0	1,335,491	-10,705	-1.0	1,324,786	1,324,786	
DD65			2,635,645	0	2,890,025	-14,136	-1.0	2,875,889	2,875,889	
DD66			5,674,294	0	6,140,917	-32,599	-1.0	6,108,318	6,108,318	
DD67			1,128,362	0	1,222,375	-6,500	-1.0	1,215,875	1,215,875	
DD68			726,005	0	786,983	-4,187	-1.0	782,796	782,796	
DD69			2,889,197	0	3,130,807	-16,629	-1.0	3,114,178	3,114,178	
DD70			553,010	0	599,444	-3,168	-1.0	596,276	596,276	
DD71			3,633	0	3,930	0	0.0	3,930	3.930	
DD72			230,592	0	235,396	-1,201	-1.0	234,195	234,195	
DD73			466,128	0	475,927	-2,524	-1.0	473,403	473,403	
DD74			264,600	0	270,179	-1,431	-1.0	268,748	268,748	
DD75			447,506	0	485,089	-2,571	-1.0	482,518	482,518	
DD76			4,455,259	0	4,828,201	-25,609	-1.0	4,802,592	4,802,592	
DD77			30,335	0	32,898	0	0.0	32,898	32,898	
DD78			31,151	0	33,766	-26	0.0	33,740	33,740	
DD79			16,170	0	17,575	0	0.0	17,575	17,575	
DD80			1,013,286	0	1,077,895	-6,689	-1.0	1,072,206	1,072,206	
DD81			50,556	0	54,793	-12	0.0	54,781	54,781	
DD82			106,560	0	115,506	-744	-1.0	114,762	114,762	
DD83			395,916	0	429,158	-2,268	-1.0	426,890	426,890	
DD84			18,572	0	20,208	0	0.0	20,208	20,208	
DD85			36,439,124	0	37,521,850	-90,016	0.0	37,431,834	37,431,834	
DD86			1,729,402	0	1,874,675	-9,955	-1.0	1,864,720	1,864,720	
DD87			403,271	0	437,147	-2,302	-1.0	434,845	434,845	
DD88			239,156	0	259,240	-1,362	-1.0	257,878	257,878	
DD89			1,626,093	0	1,762,676	-9,363	-1.0	1,753,313	1,753,313	
DD90			122,554	0	132,832	-745	-1.0	132,087	132,087	
DD91			39,604	0	42,918	0	0.0	42,918	42,918	
DD92			219,075	0	237,480	-1,282	-1.0	236,198	236,198	
DD93			60,149	0	65,189	-245	0.0	64,944	64,944	
DD94			413,869	0	448,634	-2,347	-1.0	446,287	446,287	
DD95			805,153	0	872,986	-4,629	-1.0	868,357	868,357	
DD96			1,194,156	0	1,294,457	-6,867	-1.0	1,287,590	1,287,590	
DD97			410,673	0	445,166	-2,337	-1.0	442,829	442,829	
DD98			25,797,582	0	27,765,885	-147,345	-1.0	27,618,540	27,618,540	
D1			0	0	2,984,894	0	0.0	2,984,894	2,984,894	
D2			0	0	2,923,718	0	0.0	2,923,718	2,923,718	
D3			0	0	0	0	0.0	0	0.000	
D4			0	0	0	0	0.0	0	0.000	
D5			234,558	0	245,570	2,181	1.0	247,751	247,751	
D6			918,921	0	928,268	-4,939	-1.0	923,329	923,329	
D7			806,604	0	814,764	-4,252	-1.0	810,512	810,512	
D8			813,228	0	821,456	-4,352	-1.0	817,104	817,104	
Zone Total			1,013,740,148	66,293,025	1,021,929,077	-7,967,825		1,013,961,252	1,013,961,270	

Zone	Date	KWH from NYISO	Total Unaccounted Load per						
29	Jan_14	195,794,760	-13,007,878						
Line/Unit	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses +	Mwh to NYISO
EE1			91,381,019		98,544,003	-11,603,335	-13.0	86,940,668	86,940,663
EE2			1,911,953	0	2,072,562	-10,991	0.0	2,061,571	2,061,571
EE3			3,591	0	3,782	0	0.0	3,782	3,782
EE4			1,035,515	0	1,122,502	-6,932	-1.0	1,116,570	1,116,570
EE5			2,711,851	0	2,895,383	-15,361	-1.0	2,880,022	2,880,022
EE6			5,475,694	0	5,899,979	-31,314	-1.0	5,868,665	5,868,665
EE7			755,046	0	817,894	-4,331	-1.0	813,563	813,563
EE8			2,904,254	0	3,123,154	-16,582	-1.0	3,106,572	3,106,572
EE9			645,637	0	699,376	-3,743	-1.0	695,633	695,633
EE10			16,976	0	18,477	0	0.0	18,477	18,477
EE11			1,497,738	0	1,591,551	-8,480	-1.0	1,583,071	1,583,071
EE12			207,506	0	223,668	-1,283	-1.0	222,385	222,385
EE13			234,819	0	254,323	-1,311	-1.0	253,012	253,012
EE14			331,941	0	359,722	-1,914	-1.0	357,808	357,808
EE15			310,340	0	336,394	-1,837	-1.0	334,557	334,557
EE16			163,821	0	177,606	-908	-1.0	176,698	176,698
EE17			2,498	0	2,498	0	0.0	2,498	2,498
EE18			6,089,932	0	6,402,209	-33,961	-1.0	6,368,248	6,368,248
EE19			5,516,532	0	5,798,999	-30,760	-1.0	5,768,239	5,768,239
EE20			1,983,568	0	2,077,351	-11,037	-1.0	2,066,314	2,066,314
EE21			1,419,765	0	1,539,020	-8,182	-1.0	1,530,838	1,530,838
EE22			8,741	0	9,497	0	0.0	9,497	9,497
EE23			2,412,899	0	2,560,088	-13,588	-1.0	2,546,500	2,546,500
EE24			1,929,180	0	2,050,135	-10,874	-1.0	2,039,261	2,039,261
EE25			1,718,328	0	1,861,547	-9,886	-1.0	1,851,661	1,851,661
EE26			2,748,994	0	2,974,749	-15,801	-1.0	2,958,948	2,958,948
EE27			1,651,159	0	1,783,650	-9,471	-1.0	1,774,179	1,774,179
EE28			0	0	0	0	0.0	0	0.000
EE29			0	0	0	0	0.0	0	0.000
EE30			91,282	0	93,170	-744	-1.0	92,426	92,426
EE31			0	0	0	0	0.0	0	0.000
EE32			3,279,584	0	3,466,720	-18,383	-1.0	3,448,337	3,448,337
EE33			29,622	0	32,149	0	0.0	32,149	32,149
EE34			234,489	0	251,198	-1,378	-1.0	252,820	252,820
EE35			3,111,796	0	3,372,252	-17,904	-1.0	3,354,348	3,354,348
EE36			502,630	0	544,839	-2,914	-1.0	541,925	541,925
EE37			46,782	0	50,715	-35	0.0	50,680	50,680
EE38			1,047,451	0	1,135,140	-6,038	-1.0	1,129,102	1,129,102
EE39			1,342,690	0	1,455,497	-7,663	-1.0	1,447,834	1,447,834
EE40			319,838	0	346,697	-1,840	-1.0	344,857	344,857
EE41			2,791,947	0	3,026,162	-16,076	-1.0	3,010,086	3,010,086
EE42			77,667	0	84,182	-544	-1.0	83,638	83,638
EE43			1,383	0	1,383	0	0.0	1,383	1,383
EE44			32,885	0	34,684	0	0.0	34,684	34,684
EE45			600,154	0	650,268	-3,501	-1.0	646,767	646,767
EE46			3,401,171	0	3,686,871	-19,553	-1.0	3,667,318	3,667,318
EE47			242,686	0	262,209	-1,407	-1.0	260,802	260,802
EE48			167,786	0	181,878	-939	-1.0	180,939	180,939
EE49			4,672,512	0	5,065,005	-28,884	-1.0	5,036,121	5,036,121
EE50			534,453	0	579,339	-3,100	-1.0	576,239	576,239
EE51			19,670	0	21,364	0	0.0	21,364	21,364
EE52			1,481,314	0	1,605,735	-8,526	-1.0	1,597,209	1,597,209
EE53			6,222	0	6,570	0	0.0	6,570	6,570
EE54			0	0	0	0	0.0	0	0.000
EE55			163	0	169	0	0.0	169	0.169
EE56			1,022,860	0	1,085,252	-5,738	-1.0	1,079,514	1,079,514
EE57			353,524	0	383,225	-2,035	-1.0	381,190	381,190
EE58			135,995	0	147,395	-768	-1.0	146,627	146,627
EE59			1,363,488	0	1,477,933	-7,839	-1.0	1,470,094	1,470,094
EE60			44,147	0	47,872	-3	0.0	47,869	47,869
EE61			10,849	0	11,750	0	0.0	11,750	11,750
EE62			36,048	0	39,099	0	0.0	39,099	39,099
EE63			156,039	0	169,138	-872	-1.0	168,266	168,266
EE64			337,528	0	365,882	-1,967	-1.0	363,915	363,915
EE65			97,336	0	105,502	-638	-1.0	104,864	104,864
EE66			198,908	0	215,622	-1,116	-1.0	214,506	214,506
EE67			1,671	0	1,671	0	0.0	1,671	1,671
EE68			4,543	0	4,877	0	0.0	4,877	4,877
EE69			6,562	0	7,306	0	0.0	7,306	7,306
EE70			2,457	0	2,457	0	0.0	2,457	2,457
EE71			58,951	0	63,876	-234	0.0	63,642	63,642
EE72			679,165	0	711,079	-3,794	-1.0	707,285	707,285
EE73			1,335,314	0	1,422,393	-7,540	-1.0	1,414,853	1,414,853
EE74			2,759,351	0	2,893,562	-288,998	-11.0	2,604,564	2,604,564
EE75			316,968	0	343,590	-1,829	-1.0	341,761	341,761
EE76			250,617	0	271,672	-1,449	-1.0	270,223	270,223
EE77			9,423	0	10,226	0	0.0	10,226	10,226
EE78			127,935	0	138,683	-744	-1.0	137,939	137,939
EE79			272,485	0	295,379	-1,597	-1.0	293,782	293,782
EE80			46,043	0	49,922	-36	0.0	49,886	49,886
EE81			2,664,183	0	2,874,781	-15,250	-1.0	2,859,531	2,859,531
EE82			177,738	0	192,681	-975	-1.0	191,706	191,706
EE83			231,100	0	250,518	-1,323	-1.0	249,195	249,195
EE84			68,061	0	73,772	-387	-1.0	73,385	73,385
EE85			870,097	0	896,232	-91,552	-11.0	804,680	804,680
EE86			5,329,085	0	5,594,277	-570,459	-11.0	5,023,818	5,023,818
EE87			2,200,342	0	2,341,862	-12,429	-1.0	2,329,433	2,329,433
E1			0	0	9,599,141	0	0.0	9,599,141	9,599,141
E2			0	0	6,558,696	0	0.0	6,558,696	6,558,696
Zone Total			180,283,967	366,949	208,802,638	-13,007,873		195,794,765	195,794,760

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone							
31	Jan-14	80,517,233	2,177,963							
Use/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO	
FF1			22,942,705	1,844,017	22,918,719	670,231	3.0	23,588,950	23,588,954	
FF2			586,234	0	635,473	-3,351	-1.0	632,122	632,122	
FF3			361,567	0	391,938	-2,095	-1.0	389,843	389,843	
FF4			672,369	0	728,839	-3,851	-1.0	724,988	724,988	
FF5			410,602	0	445,102	-2,436	-1.0	442,666	442,666	
FF6			335,844	0	364,054	-1,938	-1.0	362,116	362,116	
FF7			11,421	0	12,366	0	0.0	12,366	12,366	
FF8			53,767	0	53,251	-155	0.0	53,096	53,096	
FF9			157,034	0	170,220	-861	-1.0	169,359	169,359	
FF10			14,272	0	15,530	0	0.0	15,530	15,530	
FF11			1,243,648	0	1,339,785	-7,104	-1.0	1,332,681	1,332,681	
FF12			42,657	0	46,246	-1	0.0	46,245	46,245	
FF13			350,379	0	373,711	-1,979	-1.0	371,732	371,732	
FF14			363,862	0	394,421	-2,043	-1.0	392,378	392,378	
FF15			114,826	0	124,460	-744	-1.0	123,716	123,716	
FF16			124,299	0	134,745	-744	-1.0	134,001	134,001	
FF17			2,058	0	2,058	0	0.0	2,058	2,058	
FF18			19,883	0	21,609	0	0.0	21,609	21,609	
FF19			25,125	0	27,155	0	0.0	27,155	27,155	
FF20			1,092,966	0	1,184,778	-6,271	-1.0	1,178,507	1,178,507	
FF21			1,856,402	0	1,974,446	-10,465	-1.0	1,963,981	1,963,981	
FF22			2,450,061	0	2,599,509	-13,800	-1.0	2,585,709	2,585,709	
FF23			35,945	0	38,899	0	0.0	38,899	38,899	
FF24			164,663	0	178,504	-910	-1.0	177,594	177,594	
FF25			13,687	0	14,821	0	0.0	14,821	14,821	
FF26			314,438	0	340,853	-1,852	-1.0	339,001	339,001	
FF27			342,554	0	371,337	-2,161	-1.0	369,176	369,176	
FF28			67,559	0	105,164	-730	-1.0	104,434	104,434	
FF29			96,773	0	104,898	-744	-1.0	104,154	104,154	
FF30			30,402	0	32,967	0	0.0	32,967	32,967	
FF31			161,383	0	174,934	-827	-1.0	174,107	174,107	
FF32			267,847	0	290,346	-1,560	-1.0	288,786	288,786	
FF33			4,540	0	5,008	0	0.0	5,008	5,008	
FF34			17,693	0	19,214	0	0.0	19,214	19,214	
FF35			1,451,276	0	1,572,893	-8,366	-1.0	1,564,527	1,564,527	
FF36			8,445	0	9,193	0	0.0	9,193	9,193	
FF37			57,375	0	62,189	-293	-0.5	61,896	61,896	
FF38			0	0	0	0	0.0	0	0	
FF39			58	0	60	0	0.0	60	60	
FF40			0	0	0	0	0.0	0	0	
FF41			2,039	0	2,225	0	0.0	2,225	2,225	
FF42			628	0	657	0	0.0	657	657	
FF43			5	0	5	0	0.0	5	5	
FF44			0	0	0	0	0.0	0	0	
FF45			185,336	0	200,914	-1,021	-1.0	199,893	199,893	
FF46			149,756	0	152,953	-754	-0.5	152,199	152,199	
FF47			44,462	0	48,214	-17	-0.0	48,197	48,197	
FF48			1,261,414	0	1,364,082	-7,247	-1.0	1,356,835	1,356,835	
FF49			95,040	0	103,028	-712	-1.0	102,316	102,316	
FF50			5,796	0	6,457	0	0.0	6,457	6,457	
FF51			170,455	0	184,783	-913	-0.5	183,870	183,870	
FF52			52,429	0	56,821	-158	-0.3	56,663	56,663	
FF53			6,155	0	6,767	0	0.0	6,767	6,767	
FF54			140,192	0	152,007	-744	-0.5	151,263	151,263	
FF55			2,219	0	2,296	0	0.0	2,296	2,296	
FF56			2,315	0	2,315	0	0.0	2,315	2,315	
FF57			565,513	0	594,289	19,400	3.0	613,689	613,689	
FF58			165,307	0	179,178	6,597	4.0	185,775	185,775	
FF59			106,938	0	115,919	-744	-1.0	115,175	115,175	
FF60			19,646	0	21,346	0	0.0	21,346	21,346	
FF61			13,716	0	14,862	0	0.0	14,862	14,862	
FF62			44,616	0	48,350	-2	-0.0	48,348	48,348	
FF63			6,209	0	6,908	0	0.0	6,908	6,908	
FF64			1,677	0	1,677	0	0.0	1,677	1,677	
FF65			25,773	0	27,954	0	0.0	27,954	27,954	
FF66			58,065	0	62,938	-219	-0.3	62,719	62,719	
FF67			86,523	0	104,636	-718	-1.0	103,918	103,918	
FF68			102,401	0	110,994	-744	-1.0	110,250	110,250	
FF69			369,883	0	400,953	-2,101	-1.0	398,852	398,852	
F1			36,500,806	0	37,075,447	1,573,106	4.0	38,648,553	38,648,553	
		Zone Total	76,491,933	1,844,017	78,339,270	2,177,969		80,517,229	80,517,233	
		Grand Total	3,290,700,695	112,464,529	3,590,968,095	-37,077,666		3,553,890,429	3,553,891	

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone									
1	Feb-14	997,277,317	-15,298,114									
Line/Bus	PTID	NAME	CSS Load	Load Mod	Total-load mod wlosses	Unaccounted	Percent	Total - load mod wlosses + unaccounted	Mwh to NYISO			
AA1			262,256,783	19,778	282,622,010	-7,255,649	-3.0	275,366,361	275,366,318			
AA2			2,525,821	0	2,737,984	-19,790	-1.0	2,718,194	2,718,194			
AA3			2,694,787	0	2,921,154	-21,117	-1.0	2,900,037	2,900,037			
AA4			2,478,987	0	2,624,685	-16,830	-1.0	2,585,865	2,585,865			
AA5			26,024,973	0	26,359,047	-190,608	-1.0	26,168,439	26,168,439			
AA6			3,317,124	0	3,579,393	-25,879	-1.0	3,553,514	3,553,514			
AA7			7,697,701	0	8,211,795	-59,261	-1.0	8,152,414	8,152,414			
AA8			2,766,199	0	2,997,308	-21,675	-1.0	2,975,363	2,975,363			
AA9			4,380,033	0	4,697,823	-33,979	-1.0	4,663,844	4,663,844			
AA10			16,814,968	0	17,838,694	-128,984	-1.0	17,709,710	17,709,710			
AA11			19,800,466	0	20,330,382	-147,011	-1.0	20,183,371	20,183,371			
AA12			3,431,521	0	3,592,791	-25,977	-1.0	3,566,814	3,566,814			
AA13			5,915,839	0	6,303,457	-45,582	-1.0	6,257,875	6,257,875			
AA14			3,647,222	0	3,878,637	-28,043	-1.0	3,850,594	3,850,594			
AA15			2,738,618	0	2,966,059	-21,465	-1.0	2,944,594	2,944,594			
AA16			3,817,288	0	4,113,192	-29,747	-1.0	4,083,445	4,083,445			
AA17			296,418	0	321,306	-2,308	-1.0	318,998	318,998			
AA18			4,802,195	0	5,056,087	-36,562	-1.0	5,019,525	5,019,525			
AA19			34,339,121	0	36,708,200	-265,445	-1.0	36,442,755	36,442,755			
AA20			12,424,086	0	13,281,535	-96,038	-1.0	13,185,497	13,185,497			
AA21			2,275,855	0	2,442,991	-17,259	-1.0	2,425,332	2,425,332			
AA22			3,682,000	0	3,657,219	-26,447	-1.0	3,630,772	3,630,772			
AA23			4,106,544	0	4,409,512	-31,890	-1.0	4,377,622	4,377,622			
AA24			117,996	0	127,920	-968	-1.0	127,052	127,052			
AA25			5,155,894	0	5,410,196	-30,115	-1.0	5,371,081	5,371,081			
AA26			25,580,487	0	27,194,636	-196,644	-1.0	26,997,992	26,997,992			
AA27			20,434,997	0	21,830,793	-157,853	-1.0	21,672,940	21,672,940			
AA28			6,742,288	0	7,303,389	-52,790	-1.0	7,250,599	7,250,599			
AA29			4,587,063	0	4,961,101	-38,868	-1.0	4,922,233	4,922,233			
AA30			0	0	0	0	0.0	0	0.000			
AA31			0	0	0	0	0.0	0	0.000			
AA32			444,225	0	465,094	-3,266	-1.0	461,729	461,729			
AA33			365,039	0	382,281	-2,703	-1.0	379,578	379,578			
AA34			610,666	0	639,371	-4,653	-1.0	634,718	634,718			
AA35			352,872	0	369,553	-2,860	-1.0	366,693	366,693			
AA36			107,655	0	112,746	-674	-1.0	112,072	112,072			
AA37			864,672	0	905,304	-6,547	-1.0	898,757	898,757			
AA38			306,384	0	312,876	-2,250	-1.0	310,626	310,626			
AA39			1,695,464	0	1,798,197	-13,004	-1.0	1,785,153	1,785,153			
AA40			1,438,928	0	1,520,108	-28,558	-2.0	1,491,550	1,491,550			
AA41			111,027	0	113,381	-782	-1.0	112,599	112,599			
AA42			1,012,704	0	1,074,471	-7,784	-1.0	1,066,687	1,066,687			
AA43			1,777,299	0	1,866,783	-13,510	-1.0	1,853,273	1,853,273			
AA44			961,878	0	1,018,588	-7,357	-1.0	1,011,231	1,011,231			
AA45			697,695	0	752,922	-5,451	-1.0	747,471	747,471			
AA46			15,137,270	0	16,321,494	-116,019	-1.0	16,205,475	16,205,475			
AA47			1,191,568	0	1,291,669	-9,346	-1.0	1,282,323	1,282,323			
AA48			134,709	0	146,042	-1,032	-1.0	145,010	145,010			
AA49			3,116,878	0	3,378,189	-24,436	-1.0	3,353,753	3,353,753			
AA50			2,356,200	0	2,554,116	-15,474	-1.0	2,538,642	2,538,642			
AA51			512,557	0	555,115	-4,041	-1.0	551,074	551,074			
AA52			5,465,348	0	5,828,418	-42,150	-1.0	5,786,268	5,786,268			
AA53			194,724	0	211,089	-1,548	-1.0	209,541	209,541			
AA54			2,163,791	0	2,343,645	-16,942	-1.0	2,326,703	2,326,703			
AA55			15,377	0	16,650	0	0.0	16,650	16,650			
AA56			145,342	0	155,991	-1,003	-1.0	154,988	154,988			
AA57			258,904	0	278,153	-1,969	-1.0	276,184	276,184			
AA58			493,880	0	528,773	-3,852	-1.0	524,921	524,921			
AA59			1,061,483	0	1,145,067	-8,270	-1.0	1,136,797	1,136,797			
AA60			831,359	0	892,453	-6,465	-1.0	885,988	885,988			
AA61			1,453,483	0	1,575,569	-11,379	-1.0	1,564,190	1,564,190			
AA62			8,916,479	0	9,665,469	-69,889	-1.0	9,595,580	9,595,580			
AA63			795,235	0	818,882	-5,907	-1.0	812,775	812,775			
AA64			43,151	0	46,756	-486	-1.0	46,270	46,270			
AA65			789,507	0	834,144	-6,022	-1.0	828,122	828,122			
AA66			12,917,754	0	14,002,414	-101,257	-1.0	13,901,157	13,901,157			
AA67			271,943	0	284,725	-2,133	-1.0	282,592	282,592			
AA68			2,636,903	0	2,858,408	-20,660	-1.0	2,837,748	2,837,748			
AA69			9,240	0	10,031	0	0.0	10,031	10,031			
AA70			1,328,954	0	1,438,577	-10,409	-1.0	1,428,168	1,428,168			
AA71			15,988	0	16,741	-64	-1.0	16,677	16,677			
AA72			1,163,378	0	1,261,090	-9,121	-1.0	1,251,969	1,251,969			
AA73			350,041	0	379,448	-2,773	-1.0	376,675	376,675			
AA74			25,512	0	26,156	0	0.0	26,156	26,156			
AA75			3,031,984	0	3,285,941	-23,763	-1.0	3,262,178	3,262,178			
AA76			26,265	0	28,434	0	0.0	28,434	28,434			
AA77			17,786	0	19,322	0	0.0	19,322	19,322			
AA78			292,423	0	316,990	-2,269	-1.0	314,721	314,721			
AA79			378,714	0	408,422	-2,028	-1.0	406,404	406,404			
AA80			8,485,853	0	9,150,821	-66,158	-1.0	9,084,663	9,084,663			
AA81			207,465	0	224,885	-1,627	-1.0	223,258	223,258			
AA82			418,677	0	453,850	-3,268	-1.0	450,582	450,582			
AA83			13,310	0	14,431	0	0.0	14,431	14,431			
AA84			37,031	0	40,135	-172	-1.0	39,963	39,963			
AA85			552,298	0	588,815	-4,242	-1.0	584,573	584,573			
AA86			39,033	0	42,332	-217	-1.0	42,115	42,115			
AA87			6,967,613	0	7,509,830	-54,328	-1.0	7,455,502	7,455,502			
AA88			8,869,064	0	9,285,636	-181,889	-2.0	9,103,747	9,103,747			
AA89			622,787	0	675,112	-4,887	-1.0	670,225	670,225			
AA90			51,038	0	55,328	-490	-1.0	54,838	54,838			
AA91			470,752	0	480,643	-3,478	-1.0	477,165	477,165			
AA92			6,333	0	17,723	0	0.0	17,723	17,723			
AA93			868,294	0	941,230	-6,793	-1.0	934,437	934,437			
AA94			150,965	0	163,634	-1,180	-1.0	162,454	162,454			
AA95			175,422	0	190,162	-1,377	-1.0	188,785	188,785			
AA96			1,277,588	0	1,376,006	-9,949	-1.0	1,366,057	1,366,057			
AA97			96,212	0	104,287	-743	-1.0	103,544	103,544			
AA98			215,775	0	233,906	-1,682	-1.0	232,224	232,224			
AA99			539,756	0	585,092	-4,224	-1.0	580,868	580,868			
AA100			42,438	0	46,013	-273	-1.0	45,740	45,740			
AA101			334,114	0	361,037	-2,619	-1.0	358,418	358,418			
AA102			70,990,736	0	72,843,374	-1,370,242	-2.0	71,473,132	71,473,132			
AA103			191,708,975	0	196,460,017	-3,730,087	-2.0	192,729,930	192,729,930			
AA104			17,007,545	0	18,023,933	-130,335	-1.0	17,893,598	17,893,598			
A1			3,260,495	0	3,352,682	-58,053	-2.0	3,294,629	3,294,629			
A2			0	0	20,681,968	0	0.0	20,681,968	20,681,968			
A3			0	0	12,608,979	0	0.0	12,608,979	12,608,979			
A4			0	0	14,951,234	0	0.0	14,951,234	14,951,234			
A5			0	0	0	0	0.0	0	0.000			
A6			0	0	21,865,300	0	0.0	21,865,300	21,865,300			
A7			0	0	6,484,622	0	0.0	6,484,622				

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone							
2	Feb-14	602,346,744	-17,566,407							
Use/Mod	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO	
BB1			245,857,771	4,922,494	259,560,847	-13,324,517	-5.0	246,236,330	246,236,327	
BB2			4,144,460	0	4,492,589	-32,499	-1.0	4,460,091	4,460,091	
BB3			230,665	0	313,172	-2,266	-1.0	310,906	310,906	
BB4			2,623,641	0	2,844,027	-20,577	-1.0	2,823,450	2,823,450	
BB5			2,036,568	0	2,169,744	-15,887	-1.0	2,154,057	2,154,057	
BB6			12,465,267	0	13,416,359	-97,026	-1.0	13,321,333	13,321,333	
BB7			1,634,299	0	1,769,212	-12,796	-1.0	1,756,416	1,756,416	
BB8			1,309,833	0	1,414,409	-10,203	-1.0	1,404,206	1,404,206	
BB9			2,517,710	0	2,729,197	-19,731	-1.0	2,709,466	2,709,466	
BB10			2,708,911	0	2,929,979	-21,166	-1.0	2,908,813	2,908,813	
BB11			147,017	0	159,361	-1,158	-1.0	158,203	158,203	
BB12			186,979	0	202,666	-1,493	-1.0	201,173	201,173	
BB13			1,454,740	0	1,526,411	-11,056	-1.0	1,515,355	1,515,355	
BB14			23,568,915	0	25,128,789	-181,708	-1.0	24,947,081	24,947,081	
BB15			11,710,590	0	12,435,783	-89,938	-1.0	12,345,845	12,345,845	
BB16			8,984,914	0	9,344,860	-67,583	-1.0	9,277,277	9,277,277	
BB17			1,816,863	0	1,953,923	-14,228	-1.0	1,939,695	1,939,695	
BB18			15,076	0	16,371	0	0.0	16,371	16,371	
BB19			12,035,491	0	12,566,234	-90,857	-1.0	12,475,377	12,475,377	
BB20			18,277,377	0	19,327,748	-139,762	-1.0	19,187,986	19,187,986	
BB21			3,626,415	0	3,876,091	-28,036	-1.0	3,848,055	3,848,055	
BB22			4,644,939	0	5,034,890	-36,411	-1.0	4,998,479	4,998,479	
BB23			7,062,491	0	7,638,957	-55,246	-1.0	7,583,711	7,583,711	
BB24			978,852	0	999,392	-7,206	-1.0	992,186	992,186	
BB25			677,526	0	691,768	-4,949	-1.0	686,819	686,819	
BB26			3,591	0	3,591	0	0.0	3,591	3,591	
BB27			53,172	0	54,275	-467	-1.0	53,808	53,808	
BB28			0	0	0	0	0.0	0	0	
BB29			2,094,804	0	2,138,826	-15,542	-1.0	2,123,284	2,123,284	
BB30			0	0	0	0	0.0	0	0	
BB31			746,820	0	762,492	-5,547	-1.0	756,945	756,945	
BB32			0	0	0	0	0.0	0	0	
BB33			1,225,548	0	1,306,528	-9,447	-1.0	1,297,081	1,297,081	
BB34			2,122,906	0	2,252,303	-16,287	-1.0	2,236,016	2,236,016	
BB35			8,530	0	9,202	0	0.0	9,202	9,202	
BB36			1,562,708	0	1,725,730	-12,483	-1.0	1,713,247	1,713,247	
BB37			645,731	0	699,971	-5,047	-1.0	694,924	694,924	
BB38			71,538	0	77,536	-672	-1.0	76,864	76,864	
BB39			2,078,442	0	2,253,021	-16,300	-1.0	2,236,721	2,236,721	
BB40			2,604,840	0	2,823,654	-20,425	-1.0	2,803,229	2,803,229	
BB41			936,121	0	1,014,765	-7,340	-1.0	1,007,425	1,007,425	
BB42			8,300,987	0	8,965,609	-64,977	-1.0	8,900,632	8,900,632	
BB43			238,801	0	258,852	-1,894	-1.0	256,958	256,958	
BB44			3,195	0	3,383	0	0.0	3,383	3,383	
BB45			1,005,465	0	1,080,927	-7,880	-1.0	1,082,047	1,082,047	
BB46			8,872,252	0	7,449,534	-53,869	-1.0	7,395,665	7,395,665	
BB47			2,940,095	0	3,167,185	-22,906	-1.0	3,144,279	3,144,279	
BB48			675,442	0	732,174	-5,307	-1.0	726,867	726,867	
BB49			2,788	0	2,856	0	0.0	2,856	2,856	
BB50			16,190	0	17,146	0	0.0	17,146	17,146	
BB51			11,218,270	0	12,160,595	-87,932	-1.0	12,072,663	12,072,663	
BB52			670,571	0	726,911	-5,244	-1.0	721,667	721,667	
BB53			853,666	0	925,370	-6,683	-1.0	918,687	918,687	
BB54			996,316	0	1,074,348	-7,776	-1.0	1,066,572	1,066,572	
BB55			689	0	743	0	0.0	743	743	
BB56			7,304	0	7,893	0	0.0	7,893	7,893	
BB57			1,430	0	1,516	-11	-1.0	1,505	1,505	
BB58			30	0	31	0	0.0	31	31	
BB59			0	0	0	0	0.0	0	0	
BB60			10,160	0	10,639	-77	-1.0	10,562	10,562	
BB61			0	0	0	0	0.0	0	0	
BB62			5,658,650	0	5,777,467	-41,778	-1.0	5,735,689	5,735,689	
BB63			1,076,569	0	1,160,164	-9,454	-1.0	1,160,710	1,160,710	
BB64			563,222	0	610,533	-4,422	-1.0	606,111	606,111	
BB65			1,742,872	0	1,779,487	-12,846	-1.0	1,766,641	1,766,641	
BB66			2,462,660	0	2,669,521	-19,314	-1.0	2,650,207	2,650,207	
BB67			247,091	0	268,911	-1,965	-1.0	266,946	266,946	
BB68			462,304	0	501,133	-3,624	-1.0	497,509	497,509	
BB69			1,452,247	0	1,574,232	-11,386	-1.0	1,562,846	1,562,846	
BB70			419,404	0	454,635	-3,292	-1.0	451,343	451,343	
BB71			18,891	0	20,504	0	0.0	20,504	20,504	
BB72			160,495	0	173,971	-1,263	-1.0	172,708	172,708	
BB73			1,581,924	0	1,710,610	-12,365	-1.0	1,698,245	1,698,245	
BB74			10,032	0	10,881	0	0.0	10,881	10,881	
BB75			7,929	0	8,604	0	0.0	8,604	8,604	
BB76			4,437	0	4,986	0	0.0	4,986	4,986	
BB77			151,907	0	164,553	-1,175	-1.0	163,378	163,378	
BB78			30,844	0	33,416	0	0.0	33,416	33,416	
BB79			109,516	0	118,707	-885	-1.0	117,822	117,822	
BB80			1,388,027	0	1,463,892	-10,596	-1.0	1,453,296	1,453,296	
BB81			76,865	0	83,352	-672	-1.0	82,680	82,680	
BB82			8,944,357	0	9,349,009	-384,584	-4.0	8,964,425	8,964,425	
BB83			457,563	0	495,992	-3,581	-1.0	492,411	492,411	
BB84			106,603	0	118,791	-325	-1.0	117,956	117,956	
BB85			60,687	0	67,448	-672	-1.0	66,776	66,776	
BB86			262,040	0	284,062	-2,024	-1.0	282,038	282,038	
BB87			122,587	0	132,885	-920	-1.0	131,965	131,965	
BB88			41,402	0	44,869	-254	-1.0	44,615	44,615	
BB89			859,161	0	925,781	-6,703	-1.0	919,078	919,078	
BB90			207,198	0	224,603	-1,616	-1.0	222,987	222,987	
BB91			304,590	0	330,173	-2,374	-1.0	327,799	327,799	
BB92			253,141	0	274,411	-1,997	-1.0	272,414	272,414	
BB93			50,097	0	54,297	-460	-1.0	53,837	53,837	
BB94			205,652	0	222,918	-1,635	-1.0	221,283	221,283	
BB95			291,916	0	297,943	-2,167	-1.0	295,776	295,776	
BB96			41,461,597	0	44,438,811	-321,338	-1.0	44,117,473	44,117,473	
B1			46,714,970	0	47,186,850	-2,040,996	-5.0	45,145,854	45,145,854	
B2			0	0	41,232,695	0	0.0	41,232,695	41,232,695	
B3			0	0	11,319,549	0	0.0	11,319,549	11,319,549	
Zone Total			538,771,359	4,922,494	619,913,151	-17,566,404		602,346,747	602,346,744	

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone								
3	Feb-14	400,527,570	-308,731								
Line	Mile	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mile to NYISO	
CC1				172,861,269	27,160,925	157,893,268	671,921	0.0	158,565,189	158,565,183	
CC2				4,084,684	0	4,427,801	-32,015	-1.0	4,395,786	4,395,786	
CC3				12,880	0	13,956	0	0.0	13,956	13,956	
CC4				2,210,147	0	2,395,381	-17,310	-1.0	2,378,071	2,378,071	
CC5				4,147,300	0	4,391,084	-31,763	-1.0	4,359,321	4,359,321	
CC6				14,622,961	0	15,605,293	-112,827	-1.0	15,492,466	15,492,466	
CC7				1,223,386	0	1,324,503	-9,585	-1.0	1,314,918	1,314,918	
CC8				540,314	0	584,381	-4,232	-1.0	580,149	580,149	
CC9				1,449,781	0	1,571,564	-11,371	-1.0	1,560,193	1,560,193	
CC10				732,531	0	789,699	-5,886	-1.0	784,013	784,013	
CC11				301,730	0	327,067	-2,376	-1.0	324,691	324,691	
CC12				0	0	0	0	0.0	0	0	
CC13				4,076,237	0	4,415,852	-31,920	-1.0	4,383,932	4,383,932	
CC14				180,966	0	196,176	-1,427	-1.0	194,749	194,749	
CC15				23,644,115	0	25,022,668	-180,928	-1.0	24,841,740	24,841,740	
CC16				5,068,208	0	5,474,898	-39,588	-1.0	5,435,310	5,435,310	
CC17				1,099,929	0	1,192,312	-8,819	-1.0	1,183,693	1,183,693	
CC18				1,955,964	0	2,120,294	-16,333	-1.0	2,104,931	2,104,931	
CC19				17,600	0	19,125	0	0.0	19,125	19,125	
CC20				4,156,326	0	4,397,926	-31,784	-1.0	4,366,142	4,366,142	
CC21				6,013,138	0	6,439,836	-61,030	-1.0	6,378,806	6,378,806	
CC22				1,649,875	0	1,678,676	-12,160	-1.0	1,666,516	1,666,516	
CC23				5,147,340	0	5,577,672	-40,334	-1.0	5,537,338	5,537,338	
CC24				5,540,232	0	5,924,783	-42,842	-1.0	5,881,941	5,881,941	
CC25				101,232	0	103,341	-708	-1.0	102,633	102,633	
CC26				160,632	0	164,016	-1,318	-1.0	162,698	162,698	
CC27				6,173,798	0	6,571,005	-47,521	-1.0	6,523,484	6,523,484	
CC28				7,045	0	7,717	0	0.0	7,717	7,717	
CC29				112,798	0	122,256	-859	-1.0	121,397	121,397	
CC30				227,107	0	246,182	-1,750	-1.0	244,432	244,432	
CC31				537,838	0	583,017	-4,187	-1.0	578,830	578,830	
CC32				177,384	0	181,107	-1,306	-1.0	179,801	179,801	
CC33				66,160	0	71,714	-660	-1.0	71,054	71,054	
CC34				2,138,653	0	2,318,299	-16,763	-1.0	2,301,536	2,301,536	
CC35				3,628,444	0	3,933,239	-28,438	-1.0	3,904,801	3,904,801	
CC36				742,523	0	804,834	-6,823	-1.0	798,011	798,011	
CC37				5,149,571	0	5,571,318	-40,294	-1.0	5,531,024	5,531,024	
CC38				152,323	0	165,124	-1,188	-1.0	163,936	163,936	
CC39				17,768	0	19,176	0	0.0	19,176	19,176	
CC40				0	0	0	0	0.0	0	0	
CC41				902,893	0	978,729	-7,110	-1.0	971,619	971,619	
CC42				5,768,864	0	6,253,480	-45,219	-1.0	6,208,261	6,208,261	
CC43				306,108	0	331,818	-2,452	-1.0	329,366	329,366	
CC44				598,405	0	648,675	-4,691	-1.0	643,984	643,984	
CC45				17,699,522	0	19,141,890	-138,418	-1.0	19,003,472	19,003,472	
CC46				651,474	0	708,185	-5,104	-1.0	703,081	703,081	
CC47				143,801	0	155,868	-1,113	-1.0	154,755	154,755	
CC48				252,260	0	273,445	-2,022	-1.0	271,423	271,423	
CC49				0	0	0	0	0.0	0	0	
CC50				0	0	0	0	0.0	0	0	
CC51				0	0	0	0	0.0	0	0	
CC52				0	0	0	0	0.0	0	0	
CC53				0	0	0	0	0.0	0	0	
CC54				0	0	0	0	0.0	0	0	
CC55				116	0	122	0	0.0	122	122	
CC56				0	0	0	0	0.0	0	0	
CC57				14	0	15	0	0.0	15	15	
CC58				3	0	3	0	0.0	3	3	
CC59				0	0	0	0	0.0	0	0	
CC60				0	0	0	0	0.0	0	0	
CC61				0	0	0	0	0.0	0	0	
CC62				95	0	104	0	0.0	104	104	
CC63				17,180	0	18,660	0	0.0	18,660	18,660	
CC64				0	0	0	0	0.0	0	0	
CC65				8	0	8	0	0.0	8	8	
CC66				0	0	0	0	0.0	0	0	
CC67				0	0	0	0	0.0	0	0	
CC68				37	0	38	0	0.0	38	38	
CC69				0	0	0	0	0.0	0	0	
CC70				0	0	0	0	0.0	0	0	
CC71				19	0	19	0	0.0	19	19	
CC72				0	0	0	0	0.0	0	0	
CC73				99	0	101	0	0.0	101	101	
CC74				8	0	8	0	0.0	8	8	
CC75				0	0	0	0	0.0	0	0	
CC76				0	0	0	0	0.0	0	0	
CC77				0	0	0	0	0.0	0	0	
CC78				13	0	13	0	0.0	13	13	
CC79				2	0	2	0	0.0	2	2	
CC80				2	0	2	0	0.0	2	2	
CC81				1	0	1	0	0.0	1	1	
CC82				0	0	0	0	0.0	0	0	
CC83				1	0	1	0	0.0	1	1	
CC84				0	0	0	0	0.0	0	0	
CC85				0	0	0	0	0.0	0	0	
CC86				705,969	0	765,265	-5,535	-1.0	759,730	759,730	
CC87				335,006	0	363,140	-2,652	-1.0	360,488	360,488	
CC88				3,729,592	0	4,032,528	-29,178	-1.0	4,003,350	4,003,350	
CC89				377,067	0	408,743	-2,934	-1.0	405,809	405,809	
CC90				443,935	0	481,227	-3,469	-1.0	477,758	477,758	
CC91				1,229,014	0	1,332,247	-9,624	-1.0	1,322,623	1,322,623	
CC92				273,576	0	296,564	-2,107	-1.0	294,457	294,457	
CC93				346,708	0	373,066	-2,742	-1.0	370,344	370,344	
CC94				659,543	0	714,664	-5,158	-1.0	709,506	709,506	
CC95				30,481	0	33,070	-15	0.0	33,055	33,055	
CC96				24,303	0	26,343	0	0.0	26,343	26,343	
CC97				2,853	0	2,935	0	0.0	2,935	2,935	
CC98				73,232	0	79,379	-672	-1.0	78,707	78,707	
CC99				17,177	0	18,689	0	0.0	18,689	18,689	
CC100				60,036	0	61,293	-439	-1.0	60,854	60,854	
CC101				247,954	0	263,836	-1,915	-1.0	261,921	261,921	
CC102				388,599	0	421,247	-3,053	-1.0	418,194	418,194	
CC103				3,956	0	4,313	0	0.0	4,313	4,313	
CC104				13,697,397	0	14,289,446	274,246	2.0	14,563,692	14,563,692	
CC105				769,940	0	834,606	-6,024	-1.0	828,582	828,582	
CC106				223,474	0	242,229	-1,771	-1.0	240,458	240,458	
CC107				60,004	0	65,034	-578	-1.0	64,456	64,456	
CC108				109,789	0	119,033	-815	-1.0	118,218	118,218	
CC109				58,624	0	63,537	-563	-1.0	62,974	62,974	
CC110				5,127	0	5,695	0	0.0	5,695	5,695	
CC111				1,415,061	0	1,527,233	-11,044	-1.0	1,516,189	1,516,189	
CC112				110,528	0	119,808	-854	-1.0	118,954	118,954	
CC113				333,202	0	361,203	-2,633	-1.0	358,570	358,570	
CC114				381,546	0	413,591	-2,955	-1.0	410,636	410,636	
CC115				81,597	0	88,452	-674	-1.0	87,778	87,778	
CC116				65,872	0	71,388	-672	-1.0	70,716	70,716	
CC117				25,218,844	0	26,761,916	-193,498	-1.0	26,568,418	26,568,418	
C1				6,744,198	0	6,812,317	124,452	2.0	6,936,769	6,936,769	
C2				0	0	10,439,973	0	0.0	10,439,973	10,439,973	
C3				0	0	2,909,381	0	0.0	2,909,381	2,909,381	
C4				638,568	0	668,808	2,272	0.0	671,080	671,080	
C5				130	0	131	5	4.0	136	136	
C6				0	0	10,914,540	0	0.0	10,914,540	10,914,540	
C7				0	0	4,546,656	0	0.0	4,546,656	4,546,656	
C8				6,282,396	0	6,414,327	-46,373	-1.0	6,367,954	6,367,954	
C9				312,252	0	326,711	6,400	2.0	333,111	333,111	
Zone Total				373,791,724	27,160,925	400,836,301	-308,725		400,527,576	400,527,570	

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone								
4	Feb-14	900,880,984	-21,384,547								
Line/Bus	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO		
DD1			376,417,491	41,129,685	364,644,598	-16,228,341	-5.0	348,416,257	348,416,240		
DD2			7,838,792	0	6,497,251	-61,443	-1.0	8,435,808	8,435,808		
DD3			105,130	0	113,955	-890	-1.0	113,065	113,065		
DD4			4,341,300	0	4,705,965	-34,028	-1.0	4,671,937	4,671,937		
DD5			4,025,406	0	4,266,190	-30,861	-1.0	4,235,319	4,235,319		
DD6			24,457,897	0	26,047,821	-188,363	-1.0	25,859,458	25,859,458		
DD7			3,751,473	0	4,040,560	-29,225	-1.0	4,011,335	4,011,335		
DD8			2,038,599	0	2,185,206	-15,803	-1.0	2,169,403	2,169,403		
DD9			2,136,494	0	2,293,430	-16,525	-1.0	2,266,905	2,266,905		
DD10			605,315	0	656,143	-4,725	-1.0	651,418	651,418		
DD11			7,001,614	0	7,148,640	-247,845	-4.0	6,900,795	6,900,795		
DD12			510,457	0	553,335	-4,046	-1.0	549,289	549,289		
DD13			79,843	0	85,541	-872	-1.0	85,869	85,869		
DD14			683,068	0	740,439	-5,353	-1.0	735,086	735,086		
DD15			44,356,829	0	46,783,546	-338,290	-1.0	46,445,256	46,445,256		
DD16			30,469,143	0	32,593,272	-235,678	-1.0	32,357,594	32,357,594		
DD17			5,024,665	0	5,309,934	-38,390	-1.0	5,271,544	5,271,544		
DD18			12,928,206	0	13,842,881	-100,095	-1.0	13,742,786	13,742,786		
DD19			50,878	0	55,126	-495	-1.0	54,631	54,631		
DD20			4,074,073	0	4,293,756	-30,957	-1.0	4,249,799	4,249,799		
DD21			23,386,216	0	24,583,569	-177,756	-1.0	24,405,813	24,405,813		
DD22			1,095,439	0	1,187,457	-8,588	-1.0	1,178,869	1,178,869		
DD23			6,732,625	0	10,567,095	-76,410	-1.0	10,490,685	10,490,685		
DD24			27,978,856	0	30,132,946	-217,883	-1.0	29,915,063	29,915,063		
DD25			4,752	0	4,853	-35	-1.0	4,818	4,818		
DD26			27,213,499	0	28,428,193	-205,568	-1.0	28,222,625	28,222,625		
DD27			2,939,736	0	3,119,464	-22,555	-1.0	3,096,909	3,096,909		
DD28			1,125,423	0	1,178,318	-8,528	-1.0	1,169,790	1,169,790		
DD29			56,820	0	60,540	-475	-1.0	60,065	60,065		
DD30			578,676	0	627,276	-4,504	-1.0	622,772	622,772		
DD31			1,208,004	0	1,307,404	-9,450	-1.0	1,297,954	1,297,954		
DD32			129,899	0	140,800	-982	-1.0	139,818	139,818		
DD33			9,322,877	0	10,105,986	-73,085	-1.0	10,032,901	10,032,901		
DD34			6,394,951	0	6,885,307	-49,791	-1.0	6,835,516	6,835,516		
DD35			1,608,137	0	1,743,223	-12,596	-1.0	1,730,627	1,730,627		
DD36			9,296,885	0	10,069,763	-72,827	-1.0	9,996,936	9,996,936		
DD37			1,778,774	0	1,816,137	-13,130	-1.0	1,803,007	1,803,007		
DD38			1,980,000	0	1,408,978	-10,185	-1.0	1,398,793	1,398,793		
DD39			651,225	0	705,932	-5,098	-1.0	700,834	700,834		
DD40			913	0	913	0	0.0	913	913		
DD41			2,905,292	0	3,149,339	-22,782	-1.0	3,126,557	3,126,557		
DD42			7,924,364	0	8,590,012	-62,121	-1.0	8,527,891	8,527,891		
DD43			1,499,051	0	1,624,967	-11,745	-1.0	1,613,222	1,613,222		
DD44			4,745,165	0	5,139,731	-37,165	-1.0	5,102,566	5,102,566		
DD45			39,194,987	0	42,486,306	-307,229	-1.0	42,179,077	42,179,077		
DD46			172,912	0	176,541	-1,234	-1.0	175,307	175,307		
DD47			1,368,859	0	1,418,807	-10,261	-1.0	1,408,546	1,408,546		
DD48			451,825	0	522,292	-3,771	-1.0	518,521	518,521		
DD49			1,775,596	0	1,899,292	-13,729	-1.0	1,885,563	1,885,563		
DD50			17,039	0	17,456	0	0.0	17,456	17,456		
DD51			0	0	0	0	0.0	0	0.000		
DD52			531	0	552	0	0.0	552	0.552		
DD53			510	0	535	0	0.0	535	0.535		
DD54			0	0	0	0	0.0	0	0.000		
DD55			4	0	4	0	0.0	4	0.004		
DD56			8,525	0	8,736	0	0.0	8,736	8.736		
DD57			33	0	34	0	0.0	34	0.034		
DD58			0	0	0	0	0.0	0	0.000		
DD59			0	0	0	0	0.0	0	0.000		
DD60			0	0	0	0	0.0	0	0.000		
DD61			4,539,281	0	4,634,600	-33,524	-1.0	4,601,076	4,601,076		
DD62			1,748,054	0	1,894,890	-13,690	-1.0	1,881,200	1,881,200		
DD63			2,063,752	0	2,072,386	-14,866	-1.0	2,057,400	2,057,400		
DD64			1,050,017	0	1,138,225	-8,228	-1.0	1,129,997	1,129,997		
DD65			2,150,827	0	2,195,802	-16,079	-1.0	2,179,723	2,179,723		
DD66			5,149,837	0	5,575,099	-40,303	-1.0	5,534,796	5,534,796		
DD67			961,769	0	1,041,870	-7,528	-1.0	1,034,342	1,034,342		
DD68			607,455	0	658,479	-4,765	-1.0	653,714	653,714		
DD69			2,733,169	0	2,962,749	-21,410	-1.0	2,941,339	2,941,339		
DD70			539,254	0	594,545	-4,215	-1.0	590,330	590,330		
DD71			59,616	0	60,858	-435	-1.0	60,423	60,423		
DD72			109,584	0	111,879	-814	-1.0	111,065	111,065		
DD73			162,720	0	166,144	-1,164	-1.0	164,980	164,980		
DD74			592,996	0	642,806	-4,645	-1.0	638,161	638,161		
DD75			3,933,257	0	4,261,945	-30,816	-1.0	4,231,129	4,231,129		
DD76			33,193	0	35,990	-97	0.0	35,893	35,893		
DD77			64,793	0	69,388	-522	-1.0	68,866	68,866		
DD78			13,657	0	14,806	0	0.0	14,806	14,806		
DD79			898,189	0	955,231	-6,899	-1.0	948,332	948,332		
DD80			44,187	0	47,856	-390	-1.0	47,466	47,466		
DD81			94,331	0	102,225	-672	-1.0	101,553	101,553		
DD82			357,991	0	388,059	-385,268	-1.0	388,268	388,268		
DD83			6,735	0	18,204	0	0.0	18,204	18,204		
DD84			32,894,747	0	33,876,913	-1,206,010	-4.0	32,672,903	32,672,903		
DD85			1,836,087	0	1,990,319	-14,383	-1.0	1,975,936	1,975,936		
DD86			368,984	0	399,972	-2,884	-1.0	397,088	397,088		
DD87			228,540	0	247,750	-1,764	-1.0	245,986	245,986		
DD88			1,415,109	0	1,533,979	-11,062	-1.0	1,522,887	1,522,887		
DD89			110,528	0	119,806	-856	-1.0	118,950	118,950		
DD90			29,294	0	31,775	-4	0.0	31,771	31,771		
DD91			220,948	0	239,512	-1,751	-1.0	237,761	237,761		
DD92			57,411	0	62,224	-551	-1.0	61,673	61,673		
DD93			346,202	0	375,283	-2,747	-1.0	372,536	372,536		
DD94			675,315	0	732,054	-5,292	-1.0	726,762	726,762		
DD95			955,201	0	1,036,429	-7,483	-1.0	1,027,946	1,027,946		
DD96			457,521	0	495,970	-3,580	-1.0	492,390	492,390		
DD97			110,818,043	0	115,986,266	-838,699	-1.0	115,147,567	115,147,567		
D1			0	0	2,956,967	0	0.0	2,956,967	2,956,967		
D2			0	0	2,225,861	0	0.0	2,225,861	2,225,861		
D3			0	0	0	0	0.0	0	0.000		
D4			0	0	0	0	0.0	0	0.000		
D5			202,126	0	211,616	-6,065	-3.0	205,551	205,551		
D6			867,133	0	875,926	-6,406	-1.0	869,520	869,520		
D7			738,935	0	746,387	-5,467	-1.0	740,920	740,920		
D8			546,632	0	552,139	-4,006	-1.0	548,133	548,133		
Zone Total			897,420,573	41,129,685	922,265,531	-21,384,550		900,881,001	900,880,984		

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone									
29	Feb-14	175,022,279	-10,930,718									
Line/Bus	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO			
EE1			81,103,209	257,913	87,510,246	-9,611,481	-12.0	77,898,765	77,898,767			
EE2			1,634,022	0	1,771,276	-12,814	-1.0	1,758,462	1,758,462			
EE3			3,127	0	3,235	0	0.0	3,235	3,235			
EE4			921,706	0	999,129	-7,237	-1.0	991,892	991,892			
EE5			157,258	0	170,459	-1,208	-1.0	169,251	169,251			
EE6			4,958,514	0	5,343,104	-38,643	-1.0	5,304,461	5,304,461			
EE7			696,202	0	753,621	-5,424	-1.0	748,197	748,197			
EE8			2,680,697	0	2,883,763	-20,858	-1.0	2,862,905	2,862,905			
EE9			547,671	0	593,386	-4,287	-1.0	589,099	589,099			
EE10			15,327	0	16,707	0	0.0	16,707	16,707			
EE11			1,349,585	0	1,434,104	-10,359	-1.0	1,423,745	1,423,745			
EE12			187,465	0	202,025	-1,399	-1.0	200,626	200,626			
EE13			207,174	0	224,563	-1,697	-1.0	222,866	222,866			
EE14			310,259	0	336,331	-2,399	-1.0	333,932	333,932			
EE15			282,779	0	306,531	-2,176	-1.0	304,355	304,355			
EE16			150,506	0	163,143	-1,171	-1.0	161,972	161,972			
EE17			2,270	0	2,270	0	0.0	2,270	2,270			
EE18			5,353,746	0	5,630,173	-40,713	-1.0	5,589,460	5,589,460			
EE19			4,952,627	0	5,195,564	-37,551	-1.0	5,158,013	5,158,013			
EE20			1,752,154	0	1,825,377	-13,216	-1.0	1,812,162	1,812,162			
EE21			1,197,038	0	1,297,589	-9,392	-1.0	1,288,197	1,288,197			
EE22			7,190	0	7,863	0	0.0	7,863	7,863			
EE23			2,520,243	0	2,673,984	-19,335	-1.0	2,654,649	2,654,649			
EE24			1,796,849	0	1,912,203	-13,815	-1.0	1,898,388	1,898,388			
EE25			1,453,112	0	1,606,749	-11,615	-1.0	1,595,134	1,595,134			
EE26			2,385,910	0	2,592,407	-18,754	-1.0	2,573,653	2,573,653			
EE27			1,415,483	0	1,529,152	-11,049	-1.0	1,518,103	1,518,103			
EE28			0	0	0	0	0.0	0	0			
EE29			0	0	0	0	0.0	0	0			
EE30			90,288	0	92,222	-674	-1.0	91,548	91,548			
EE31			0	0	0	0	0.0	0	0			
EE32			2,880,767	0	3,045,114	-22,031	-1.0	3,023,083	3,023,083			
EE33			25,770	0	28,005	0	0.0	28,005	28,005			
EE34			213,688	0	231,636	-1,629	-1.0	230,007	230,007			
EE35			2,777,336	0	3,009,800	-21,762	-1.0	2,988,038	2,988,038			
EE36			427,450	0	463,344	-3,392	-1.0	459,952	459,952			
EE37			41,422	0	44,920	-255	-1.0	44,665	44,665			
EE38			908,097	0	984,099	-7,113	-1.0	976,986	976,986			
EE39			1,190,567	0	1,300,329	-9,419	-1.0	1,290,910	1,290,910			
EE40			280,467	0	304,027	-2,146	-1.0	301,881	301,881			
EE41			2,438,248	0	2,642,756	-19,129	-1.0	2,623,627	2,623,627			
EE42			65,343	0	70,632	-659	-1.0	70,173	70,173			
EE43			1,246	0	1,246	0	0.0	1,246	1,246			
EE44			28,622	0	30,112	-3	0.0	30,109	30,109			
EE45			510,549	0	553,127	-3,991	-1.0	549,136	549,136			
EE46			2,952,694	0	3,211,550	-23,216	-1.0	3,188,334	3,188,334			
EE47			218,032	0	235,556	-1,643	-1.0	233,913	233,913			
EE48			137,329	0	148,864	-1,049	-1.0	147,815	147,815			
EE49			4,101,604	0	4,445,144	-32,156	-1.0	4,413,988	4,413,988			
EE50			462,417	0	501,317	-3,624	-1.0	497,693	497,693			
EE51			13,480	0	14,656	0	0.0	14,656	14,656			
EE52			1,319,451	0	1,430,282	-10,356	-1.0	1,419,927	1,419,927			
EE53			0	0	0	0	0.0	0	0			
EE54			0	0	0	0	0.0	0	0			
EE55			7	0	7	0	0.0	7	0.007			
EE56			955,756	0	1,014,058	-7,326	-1.0	1,006,732	1,006,732			
EE57			295,103	0	319,889	-2,297	-1.0	317,592	317,592			
EE58			114,736	0	124,386	-878	-1.0	123,508	123,508			
EE59			1,209,851	0	1,311,430	-9,484	-1.0	1,301,946	1,301,946			
EE60			37,571	0	40,812	-165	0.0	40,647	40,647			
EE61			9,543	0	10,342	0	0.0	10,342	10,342			
EE62			37,555	0	40,835	-150	0.0	40,685	40,685			
EE63			149,916	0	161,531	-1,147	-1.0	160,384	160,384			
EE64			287,510	0	311,667	-2,348	-1.0	309,319	309,319			
EE65			118,570	0	128,536	-897	-1.0	127,639	127,639			
EE66			182,012	0	197,301	-1,481	-1.0	195,820	195,820			
EE67			1,473	0	1,473	0	0.0	1,473	1,473			
EE68			14,661	0	15,907	0	0.0	15,907	15,907			
EE69			6,366	0	7,038	0	0.0	7,038	7,038			
EE70			1,629	0	1,629	0	0.0	1,629	1,629			
EE71			51,915	0	55,243	-524	-1.0	55,719	55,719			
EE72			787,198	0	824,200	-5,968	-1.0	818,232	818,232			
EE73			1,244,843	0	1,325,319	-9,594	-1.0	1,315,725	1,315,725			
EE74			2,544,371	0	2,665,110	-245,418	-10.0	2,419,692	2,419,692			
EE75			294,870	0	319,640	-2,285	-1.0	317,355	317,355			
EE76			228,064	0	247,215	-1,822	-1.0	245,393	245,393			
EE77			6,006	0	6,677	0	0.0	6,677	6,677			
EE78			132,698	0	143,851	-1,096	-1.0	142,755	142,755			
EE79			251,483	0	272,611	-1,982	-1.0	270,629	270,629			
EE80			37,989	0	41,178	-194	0.0	40,984	40,984			
EE81			2,570,999	0	2,774,093	-20,057	-1.0	2,754,036	2,754,036			
EE82			372	0	372	0	0.0	372	372			
EE83			152,079	0	164,851	-1,177	-1.0	163,674	163,674			
EE84			188,142	0	203,936	-1,504	-1.0	202,432	202,432			
EE85			53,372	0	58,498	-514	-1.0	57,984	57,984			
EE86			792,471	0	816,077	-69,597	-9.0	746,480	746,480			
EE87			4,797,175	0	5,035,314	-449,508	-10.0	4,585,806	4,585,806			
EE88			3,817,906	0	4,073,762	-29,459	-1.0	4,044,303	4,044,303			
E1			0	0	9,585,373	0	0.0	9,585,373	9,585,373			
E2			0	0	3,870,944	0	0.0	3,870,944	3,870,944			
Zone Total			160,559,262	257,913	185,952,997	-10,930,720		175,022,277	175,022,279			

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone								
31	Feb-14	69,594,869	1,259,793								
Use/Unit	PTID	NAME	CSS Load	Load Mod	Total load mod whises	Unaccounted	Percent	Total - load mod whises + unaccounted	Mch to NYISO		
FF1			20,160,160	999,970	20,768,698	433,899	2.0	21,222,597	21,222,605		
FF2			505,953	0	548,453	-3,967	-1.0	544,486	544,486		
FF3			303,770	0	329,270	-2,387	-1.0	326,883	326,883		
FF4			43,889	0	47,573	-354	-1.0	47,219	47,219		
FF5			366,680	0	397,468	-2,910	-1.0	394,558	394,558		
FF6			285,630	0	309,609	-2,271	-1.0	307,338	307,338		
FF7			10,143	0	10,980	0	0.0	10,980	10,980		
FF8			47,370	0	51,338	-406	-1.0	50,930	50,930		
FF9			141,337	0	153,208	-1,067	-1.0	152,141	152,141		
FF10			13,585	0	14,751	0	0.0	14,751	14,751		
FF11			1,077,209	0	1,160,450	-8,390	-1.0	1,152,060	1,152,060		
FF12			36,162	0	39,155	-127	0.0	39,028	39,028		
FF13			355,518	0	384,413	-2,781	-1.0	381,632	381,632		
FF14			321,177	0	348,142	-2,526	-1.0	345,616	345,616		
FF15			101,551	0	110,082	-764	-1.0	109,328	109,328		
FF16			119,008	0	128,990	-897	-1.0	128,093	128,093		
FF17			1,498	0	1,498	0	0.0	1,498	1,498		
FF18			16,139	0	19,696	0	0.0	19,696	19,696		
FF19			21,981	0	23,772	0	0.0	23,772	23,772		
FF20			941,154	0	1,020,201	-7,415	-1.0	1,012,786	1,012,786		
FF21			1,585,808	0	1,686,604	-12,186	-1.0	1,674,418	1,674,418		
FF22			2,179,103	0	2,312,035	-16,713	-1.0	2,295,322	2,295,322		
FF23			31,380	0	33,993	0	0.0	33,993	33,993		
FF24			143,516	0	155,563	-1,123	-1.0	154,440	154,440		
FF25			11,359	0	12,304	0	0.0	12,304	12,304		
FF26			268,034	0	290,549	-2,029	-1.0	288,520	288,520		
FF27			305,605	0	331,254	-2,418	-1.0	328,836	328,836		
FF28			82,483	0	89,398	-674	-1.0	88,724	88,724		
FF29			84,982	0	92,881	-672	-1.0	91,409	91,409		
FF30			26,617	0	28,845	0	0.0	28,845	28,845		
FF31			140,696	0	152,504	-1,133	-1.0	151,371	151,371		
FF32			228,714	0	247,918	-1,834	-1.0	246,084	246,084		
FF33			3,939	0	4,324	0	0.0	4,324	4,324		
FF34			15,349	0	16,659	0	0.0	16,659	16,659		
FF35			1,285,790	0	1,393,540	-10,081	-1.0	1,383,459	1,383,459		
FF36			7,373	0	8,053	0	0.0	8,053	8,053		
FF37			24,464	0	26,595	0	0.0	26,595	26,595		
FF38			0	0	0	0	0.0	0	0.000		
FF39			34	0	36	0	0.0	36	0.036		
FF40			0	0	0	0	0.0	0	0.000		
FF41			70	0	76	0	0.0	76	0.076		
FF42			15	0	15	0	0.0	15	0.015		
FF43			0	0	0	0	0.0	0	0.000		
FF44			0	0	0	0	0.0	0	0.000		
FF45			153,580	0	166,483	-1,195	-1.0	165,288	165,288		
FF46			104,392	0	106,616	-590	-1.0	106,026	106,026		
FF47			37,665	0	40,821	-191	0.0	40,630	40,630		
FF48			1,075,307	0	1,162,718	-8,376	-1.0	1,154,342	1,154,342		
FF49			76,096	0	82,494	-672	-1.0	81,822	81,822		
FF50			3,980	0	4,391	0	0.0	4,391	4,391		
FF51			166,133	0	182,271	-1,329	-1.0	180,942	180,942		
FF52			61,260	0	66,396	-597	-1.0	65,799	65,799		
FF53			7,827	0	8,529	0	0.0	8,529	8,529		
FF54			126,284	0	136,910	-964	-1.0	135,946	135,946		
FF55			7,876	0	8,547	0	0.0	8,547	8,547		
FF56			2,034	0	2,034	0	0.0	2,034	2,034		
FF57			515,294	0	541,278	14,982	3.0	556,260	556,260		
FF58			155,207	0	168,244	4,614	3.0	172,858	172,858		
FF59			98,519	0	106,811	-729	-1.0	106,082	106,082		
FF60			16,900	0	18,359	0	0.0	18,359	18,359		
FF61			11,723	0	12,689	0	0.0	12,689	12,689		
FF62			31,519	0	34,277	-17	0.0	34,260	34,260		
FF63			5,487	0	6,132	0	0.0	6,132	6,132		
FF64			1,303	0	1,303	0	0.0	1,303	1,303		
FF65			22,959	0	24,909	0	0.0	24,909	24,909		
FF66			44,543	0	48,295	-336	-1.0	47,959	47,959		
FF67			80,914	0	87,722	-672	-1.0	87,050	87,050		
FF68			78,580	0	85,179	-670	-1.0	84,509	84,509		
FF69			909,678	0	986,107	-7,112	-1.0	978,995	978,995		
F1			30,987,382	0	31,475,470	914,855	3.0	32,390,325	32,390,325		
Zone Total			66,081,807	999,970	68,335,076	1,259,785		69,594,861	69,594,869		
Grand Total			2,919,954,997	74,490,765	3,209,878,487	-64,228,665		3,145,649,822	3,145,650		

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Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone										
	1 Mar-14	1,061,910,004	-16,420,274										
Line/Unit	PTID	NAME	CSS Load	Load Mod	Total load mod w/losses	Unaccounted	Percent	Total load mod w/losses + unaccounted	MWh to NYISO				
AA1			266,638,602	263,811	267,057,415	-6,930,477	-2.6	260,126,938	280,126,937				
AA2			2,571,622	0	2,787,632	-32,667	-1.0	2,754,965	2,754,965				
AA3			2,660,755	0	2,884,268	-33,814	-1.0	2,850,454	2,850,454				
AA4			96,275	0	104,364	-1,231	-1.0	103,133	103,133				
AA5			26,548,732	0	27,978,234	-327,915	-1.0	27,650,319	27,650,319				
AA6			3,857,570	0	4,156,805	-48,712	-1.0	4,108,093	4,108,093				
AA7			8,090,045	0	8,733,303	-102,359	-1.0	8,630,944	8,630,944				
AA8			2,621,969	0	2,940,999	-33,297	-1.0	2,907,512	2,907,512				
AA9			4,919,799	0	5,275,348	-61,830	-1.0	5,213,518	5,213,518				
AA10			18,352,179	0	19,468,060	-228,166	-1.0	19,239,894	19,239,894				
AA11			19,728,866	0	20,254,615	-237,375	-1.0	20,017,240	20,017,240				
AA12			3,851,166	0	4,032,173	-47,259	-1.0	3,984,914	3,984,914				
AA13			6,533,861	0	6,961,806	-81,598	-1.0	6,880,208	6,880,208				
AA14			675,951	0	690,051	-10,709	-2.0	679,342	679,342				
AA15			4,124,991	0	4,385,246	-51,389	-1.0	4,333,857	4,333,857				
AA16			2,796,116	0	3,017,068	-35,365	-1.0	2,981,703	2,981,703				
AA17			4,227,183	0	4,554,796	-53,371	-1.0	4,501,425	4,501,425				
AA18			310,829	0	336,930	-3,983	-1.0	332,947	332,947				
AA19			5,380,626	0	5,694,411	-66,394	-1.0	5,598,017	5,598,017				
AA20			37,728,070	0	40,298,704	-472,303	-1.0	39,826,401	39,826,401				
AA21			13,237,384	0	14,147,352	-165,803	-1.0	13,981,549	13,981,549				
AA22			2,470,693	0	2,653,222	-31,108	-1.0	2,622,114	2,622,114				
AA23			4,655,130	0	4,140,286	-48,519	-1.0	4,091,767	4,091,767				
AA24			4,378,668	0	4,702,882	-55,124	-1.0	4,647,758	4,647,758				
AA25			124,906	0	135,398	-1,620	-1.0	133,778	133,778				
AA26			5,322,474	0	5,634,954	-65,699	-1.0	5,539,255	5,539,255				
AA27			28,126,576	0	29,894,568	-350,367	-1.0	29,544,201	29,544,201				
AA28			22,258,854	0	23,743,417	-278,263	-1.0	23,465,154	23,465,154				
AA29			7,067,951	0	7,656,010	-89,736	-1.0	7,566,274	7,566,274				
AA30			4,345,247	0	4,706,549	-65,150	-1.0	4,641,399	4,641,399				
AA31			0	0	0	0	0.0	0	0				
AA32			0	0	0	0	0.0	0	0				
AA33			492,135	0	516,250	-4,061	-1.0	509,189	509,189				
AA34			756,670	0	792,254	-9,250	-1.0	783,004	783,004				
AA35			727,080	0	761,251	-8,895	-1.0	752,356	752,356				
AA36			380,520	0	398,459	-4,653	-1.0	393,806	393,806				
AA37			103,795	0	108,683	-1,287	-1.0	107,396	107,396				
AA38			929,256	0	972,926	-11,397	-1.0	961,529	961,529				
AA39			382,656	0	390,763	-4,547	-1.0	386,216	386,216				
AA40			1,728,870	0	1,834,577	-21,512	-1.0	1,813,065	1,813,065				
AA41			1,533,165	0	1,619,465	-22,804	-1.0	1,596,661	1,596,661				
AA42			112,169	0	114,527	-1,316	-1.0	113,211	113,211				
AA43			1,129,035	0	1,197,911	-14,024	-1.0	1,183,887	1,183,887				
AA44			1,894,800	0	1,990,219	-23,318	-1.0	1,966,901	1,966,901				
AA45			1,095,251	0	1,159,737	-13,593	-1.0	1,146,144	1,146,144				
AA46			750,706	0	810,059	-9,491	-1.0	800,568	800,568				
AA47			16,379,271	0	17,664,222	-207,027	-1.0	17,457,195	17,457,195				
AA48			1,174,438	0	1,271,095	-14,906	-1.0	1,256,189	1,256,189				
AA49			130,248	0	141,172	-1,671	-1.0	139,501	139,501				
AA50			3,153,575	0	3,417,874	-40,062	-1.0	3,377,812	3,377,812				
AA51			2,506,429	0	2,716,968	-31,849	-1.0	2,685,119	2,685,119				
AA52			516,485	0	559,326	-5,546	-1.0	552,780	552,780				
AA53			5,303,675	0	5,680,149	-66,582	-1.0	5,613,567	5,613,567				
AA54			165,683	0	201,278	-2,357	-1.0	198,921	198,921				
AA55			2,309,891	0	2,469,224	-26,923	-1.0	2,439,301	2,439,301				
AA56			16,008	0	17,345	0	0.0	17,345	17,345				
AA57			154,212	0	165,486	-1,968	-1.0	163,518	163,518				
AA58			293,942	0	315,758	-3,724	-1.0	312,044	312,044				
AA59			532,885	0	570,394	-6,676	-1.0	563,718	563,718				
AA60			1,102,589	0	1,189,148	-13,934	-1.0	1,175,214	1,175,214				
AA61			887,732	0	952,689	-11,165	-1.0	941,524	941,524				
AA62			1,487,032	0	1,611,948	-19,897	-1.0	1,592,051	1,592,051				
AA63			8,899,463	0	9,646,999	-113,063	-1.0	9,533,936	9,533,936				
AA64			808,629	0	876,554	-10,289	-1.0	866,265	866,265				
AA65			61,311	0	66,454	-743	-1.0	65,711	65,711				
AA66			710,798	0	770,469	-9,031	-1.0	761,438	761,438				
AA67			13,175,652	0	14,281,985	-167,372	-1.0	14,114,613	14,114,613				
AA68			211,006	0	220,941	-2,481	-1.0	218,460	218,460				
AA69			2,740,554	0	2,970,749	-34,828	-1.0	2,935,921	2,935,921				
AA70			8,847	0	9,637	0	0.0	9,637	9,637				
AA71			1,278,666	0	1,384,184	-16,237	-1.0	1,367,947	1,367,947				
AA72			240,444	0	251,766	-2,851	-1.0	248,915	248,915				
AA73			1,134,214	0	1,229,495	-14,409	-1.0	1,215,086	1,215,086				
AA74			338,934	0	367,416	-4,315	-1.0	363,101	363,101				
AA75			27,443	0	28,186	0	0.0	28,186	28,186				
AA76			3,241,980	0	3,513,495	-41,192	-1.0	3,472,303	3,472,303				
AA77			24,481	0	26,547	-153	-1.0	26,394	26,394				
AA78			17,947	0	19,512	0	0.0	19,512	19,512				
AA79			311,700	0	337,859	-3,960	-1.0	333,899	333,899				
AA80			385,593	0	419,062	-4,919	-1.0	414,143	414,143				
AA81			8,523,996	0	9,206,442	-107,909	-1.0	9,098,533	9,098,533				
AA82			242,302	0	262,656	-3,082	-1.0	259,574	259,574				
AA83			435,664	0	472,263	-5,528	-1.0	466,735	466,735				
AA84			16,342	0	17,760	0	0.0	17,760	17,760				
AA85			33,808	0	36,648	-444	-1.0	36,204	36,204				
AA86			585,077	0	623,769	-7,298	-1.0	616,471	616,471				
AA87			38,078	0	41,276	-593	-1.0	40,683	40,683				
AA88			7,635,853	0	8,231,622	-96,487	-1.0	8,135,135	8,135,135				
AA89			9,489,301	0	9,936,549	-154,996	-2.0	9,781,553	9,781,553				
AA90			617,062	0	668,909	-7,847	-1.0	661,062	661,062				
AA91			20,351	0	54,582	-738	-1.0	53,844	53,844				
AA92			294,211	0	300,380	-3,520	-1.0	296,860	296,860				
AA93			16,843	0	18,051	0	0.0	18,051	18,051				
AA94			906,225	0	982,350	-11,511	-1.0	970,839	970,839				
AA95			155,544	0	168,599	-1,959	-1.0	166,640	166,640				
AA96			167,566	0	181,633	-2,136	-1.0	179,497	179,497				
AA97			1,524,111	0	1,642,198	-19,251	-1.0	1,622,947	1,622,947				
AA98			91,605	0	99,296	-1,107	-1.0	98,189	98,189				
AA99			212,211	0	230,038	-2,693	-1.0	227,345	227,345				
AA100			536,781	0	581,853	-6,839	-1.0	575,014	575,014				
AA101			39,719	0	43,061	-622	-1.0	42,439	42,439				
AA102			344,463	0	372,221	-4,357	-1.0	367,864	367,864				
AA103			78,036,621	0	80,061,845	-1,196,378	-2.0	78,865,467	78,865,467				
AA104			219,162,382	0	224,581,031	-3,456,010	-2.0	221,125,021	221,125,021				
AA105			20,046,586	0	21,229,714	-248,813	-1.0	20,980,901	20,980,901				
A1			3,217,419	0	3,308,399	-41,985	-1.0	3,266,414	3,266,414				</

Zone	Date	KWH from NYISO		Total Unaccounted Load per Subzone					
2	Mar-14	641,817,750		-14,082,357					
Use/Unit	PTID	NAME	CSS Load	Load Mod	Total load mod w/losses	Unaccounted	Percent	Total load mod w/losses + unaccounted	MWh to NYISO
BB1			256,721,938	6,807,188	269,231,706	-9,428,183	-4.0	259,803,523	259,803,515
BB2			4,289,711	0	4,650,060	-54,502	-1.0	4,595,558	4,595,558
BB3			335,125	0	360,325	-4,190	-1.0	356,135	356,135
BB4			2,824,948	0	3,062,243	-35,870	-1.0	3,026,373	3,026,373
BB5			1,477,293	0	1,572,860	-15,424	-1.0	1,554,436	1,554,436
BB6			13,327,144	0	14,351,109	-168,203	-1.0	14,182,906	14,182,906
BB7			1,864,740	0	2,018,309	-23,638	-1.0	1,994,671	1,994,671
BB8			1,434,320	0	1,549,195	-18,170	-1.0	1,531,025	1,531,025
BB9			2,567,666	0	2,783,355	-32,623	-1.0	2,750,732	2,750,732
BB10			3,015,133	0	3,261,416	-38,229	-1.0	3,223,187	3,223,187
BB11			153,996	0	166,906	-1,984	-1.0	164,942	164,942
BB12			202,398	0	210,379	-2,562	-1.0	216,817	216,817
BB13			1,191,511	0	1,257,296	-14,731	-1.0	1,242,565	1,242,565
BB14			25,219,894	0	26,889,994	-315,147	-1.0	26,574,847	26,574,847
BB15			12,773,880	0	13,550,824	-158,812	-1.0	13,392,012	13,392,012
BB16			10,096,652	0	10,465,540	-123,011	-1.0	10,372,529	10,372,529
BB17			1,936,540	0	2,095,650	-24,566	-1.0	2,071,084	2,071,084
BB18			14,483	0	15,690	0	0.0	15,690	15,690
BB19			12,521,585	0	13,078,252	-153,286	-1.0	12,924,966	12,924,966
BB20			19,241,533	0	20,342,337	-238,419	-1.0	20,103,918	20,103,918
BB21			3,825,140	0	4,088,805	-47,915	-1.0	4,040,890	4,040,890
BB22			4,894,358	0	5,294,329	-63,045	-1.0	5,232,284	5,232,284
BB23			7,415,121	0	8,019,688	-93,987	-1.0	7,925,701	7,925,701
BB24			1,058,220	0	1,080,439	-12,660	-1.0	1,067,779	1,067,779
BB25			734,466	0	749,898	-8,756	-1.0	741,142	741,142
BB26			2,253	0	2,253	0	0.0	2,253	2,253
BB27			67,176	0	68,582	-762	-1.0	67,820	67,820
BB28			0	0	0	0	0.0	0	0
BB29			2,059,056	0	2,102,312	-24,563	-1.0	2,077,749	2,077,749
BB30			9,576	0	9,777	-114	-1.0	9,663	9,663
BB31			6,039,846	0	6,166,671	-72,264	-1.0	6,094,407	6,094,407
BB32			0	0	0	0	0.0	0	0
BB33			1,327,418	0	1,415,048	-16,595	-1.0	1,398,453	1,398,453
BB34			2,304,428	0	2,444,994	-28,655	-1.0	2,416,339	2,416,339
BB35			9,493	0	10,236	0	0.0	10,236	10,236
BB36			1,741,445	0	1,886,922	-22,098	-1.0	1,864,824	1,864,824
BB37			665,582	0	721,483	-8,464	-1.0	713,019	713,019
BB38			71,892	0	77,931	-925	-1.0	77,006	77,006
BB39			2,120,817	0	2,298,966	-26,827	-1.0	2,272,039	2,272,039
BB40			2,807,894	0	3,043,733	-35,662	-1.0	3,008,071	3,008,071
BB41			1,043,119	0	1,130,754	-13,246	-1.0	1,117,488	1,117,488
BB42			8,789,729	0	9,515,482	-111,527	-1.0	9,403,955	9,403,955
BB43			224,278	0	243,118	-2,863	-1.0	240,255	240,255
BB44			3,423	0	3,621	0	0.0	3,621	3,621
BB45			1,063,936	0	1,153,300	-13,530	-1.0	1,139,770	1,139,770
BB46			6,916,720	0	7,497,572	-87,884	-1.0	7,409,688	7,409,688
BB47			3,096,967	0	3,336,006	-39,110	-1.0	3,296,896	3,296,896
BB48			1,068,781	0	1,146,201	-13,427	-1.0	1,132,774	1,132,774
BB49			3,410	0	3,557	0	0.0	3,557	3,557
BB50			17,083	0	18,050	0	0.0	18,050	18,050
BB51			11,648,753	0	12,627,252	-147,993	-1.0	12,479,259	12,479,259
BB52			792,267	0	858,829	-10,085	-1.0	848,744	848,744
BB53			978,722	0	1,060,923	-12,412	-1.0	1,048,511	1,048,511
BB54			982,586	0	1,059,088	-12,422	-1.0	1,046,666	1,046,666
BB55			1,211	0	1,223	0	0.0	1,223	1,223
BB56			8,059	0	8,706	0	0.0	8,706	8,706
BB57			0	0	0	0	0.0	0	0
BB58			27	0	28	0	0.0	28	0
BB59			0	0	0	0	0.0	0	0
BB60			0	0	0	0	0.0	0	0
BB61			0	0	0	0	0.0	0	0
BB62			6,708,026	0	6,848,896	-80,269	-1.0	6,768,627	6,768,627
BB63			983,033	0	1,065,601	-12,484	-1.0	1,053,117	1,053,117
BB64			549,281	0	595,428	-7,005	-1.0	588,423	588,423
BB65			1,698,657	0	1,734,344	-20,305	-1.0	1,714,039	1,714,039
BB66			2,571,270	0	2,787,256	-32,667	-1.0	2,754,589	2,754,589
BB67			239,544	0	259,678	-3,041	-1.0	256,637	256,637
BB68			532,975	0	577,736	-6,775	-1.0	570,961	570,961
BB69			1,616,174	0	1,751,929	-20,513	-1.0	1,731,416	1,731,416
BB70			418,581	0	453,737	-5,344	-1.0	448,393	448,393
BB71			24,839	0	26,883	-142	-1.0	26,741	26,741
BB72			202,641	0	219,696	-2,578	-1.0	217,088	217,088
BB73			1,595,402	0	1,725,091	-20,231	-1.0	1,704,860	1,704,860
BB74			12,331	0	13,338	0	0.0	13,338	13,338
BB75			7,416	0	8,131	0	0.0	8,131	8,131
BB76			4,058	0	4,450	0	0.0	4,450	4,450
BB77			157,323	0	170,524	-1,962	-1.0	168,562	168,562
BB78			29,622	0	32,121	-320	-1.0	31,801	31,801
BB79			120,277	0	130,377	-1,499	-1.0	128,878	128,878
BB80			1,497,910	0	1,579,428	-18,533	-1.0	1,560,895	1,560,895
BB81			81,492	0	88,336	-1,003	-1.0	87,333	87,333
BB82			9,673,822	0	10,114,143	-222,782	-2.0	9,891,361	9,891,361
BB83			483,322	0	523,398	-6,157	-1.0	517,241	517,241
BB84			114,399	0	124,002	-1,478	-1.0	122,524	122,524
BB85			82,789	0	89,714	-1,023	-1.0	88,691	88,691
BB86			268,244	0	290,769	-3,382	-1.0	287,387	287,387
BB87			132,978	0	144,171	-1,704	-1.0	142,467	142,467
BB88			39,252	0	42,560	-611	-1.0	41,949	41,949
BB89			841,629	0	907,742	-10,649	-1.0	897,093	897,093
BB90			191,104	0	207,138	-2,411	-1.0	204,727	204,727
BB91			290,929	0	315,367	-3,699	-1.0	311,668	311,668
BB92			249,274	0	270,201	-3,177	-1.0	267,024	267,024
BB93			52,045	0	56,406	-743	-1.0	55,663	55,663
BB94			202,274	0	219,264	-2,565	-1.0	216,699	216,699
BB95			318,424	0	325,106	-3,848	-1.0	321,258	321,258
BB96			45,587,642	0	48,848,058	-572,489	-1.0	48,275,569	48,275,569
B1			50,154,550	0	50,661,155	-1,229,529	-2.0	49,431,626	49,431,626
B2			0	0	41,575,750	0	0.0	41,575,750	41,575,750
B3			0	0	11,013,490	0	0.0	11,013,490	11,013,490
Zone Total			572,725,390	6,807,188	655,900,107	-14,082,349		641,817,758	641,817,750

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone						
3	Mar-14	430,578,058	3,981,177						
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
CC1			177,432,884	25,712,070	164,403,923	5,161,159	3.0	169,565,082	169,565,081
CC2			4,186,197	0	4,537,625	-53,197	-1.0	4,484,628	4,484,628
CC3			14,189	0	15,354	0	0.0	15,354	15,354
CC4			2,360,712	0	2,558,599	-29,992	-1.0	2,528,607	2,528,607
CC5			1,306,472	0	1,397,651	-16,386	-1.0	1,381,265	1,381,265
CC6			16,113,771	0	17,183,521	-201,395	-1.0	16,982,126	16,982,126
CC7			1,502,625	0	1,627,036	-19,071	-1.0	1,607,965	1,607,965
CC8			558,017	0	603,424	-7,073	-1.0	596,351	596,351
CC9			1,470,265	0	1,593,765	-18,667	-1.0	1,575,098	1,575,098
CC10			818,053	0	882,106	-10,321	-1.0	871,785	871,785
CC11			311,938	0	338,147	-3,959	-1.0	334,188	334,188
CC12			0	0	0	0	0.0	0	0.000
CC13			4,618,237	0	5,003,087	-58,627	-1.0	4,944,460	4,944,460
CC14			193,096	0	209,301	-2,422	-1.0	206,879	206,879
CC15			27,876,747	0	29,394,460	-344,515	-1.0	29,049,945	29,049,945
CC16			5,221,442	0	5,638,692	-66,082	-1.0	5,572,610	5,572,610
CC17			1,238,494	0	1,331,674	-15,604	-1.0	1,316,070	1,316,070
CC18			2,104,090	0	2,280,833	-26,734	-1.0	2,254,099	2,254,099
CC19			18,034	0	19,601	0	0.0	19,601	19,601
CC20			4,377,852	0	4,632,709	-54,300	-1.0	4,578,409	4,578,409
CC21			8,675,319	0	9,131,472	-107,018	-1.0	9,024,454	9,024,454
CC22			1,619,773	0	1,754,450	-20,564	-1.0	1,733,886	1,733,886
CC23			5,477,664	0	5,934,029	-69,550	-1.0	5,864,479	5,864,479
CC24			5,667,596	0	6,059,969	-71,023	-1.0	5,988,946	5,988,946
CC25			107,424	0	109,662	-1,266	-1.0	108,396	108,396
CC26			161,875	0	165,129	-1,965	-1.0	163,164	163,164
CC27			6,715,669	0	7,147,647	-83,787	-1.0	7,063,860	7,063,860
CC28			8,335	0	9,078	0	0.0	9,078	9,078
CC29			123,667	0	134,056	-1,656	-1.0	132,400	132,400
CC30			236,963	0	256,858	-3,013	-1.0	253,845	253,845
CC31			551,210	0	597,493	-6,984	-1.0	590,509	590,509
CC32			154,174	0	157,414	-1,844	-1.0	155,570	155,570
CC33			65,984	0	71,516	-845	-1.0	70,671	70,671
CC34			2,136,103	0	2,315,320	-27,115	-1.0	2,288,405	2,288,405
CC35			3,965,631	0	4,298,751	-50,386	-1.0	4,248,365	4,248,365
CC36			890,924	0	965,703	-11,301	-1.0	954,402	954,402
CC37			5,535,801	0	5,989,872	-70,190	-1.0	5,919,682	5,919,682
CC38			144,719	0	156,883	-1,839	-1.0	155,044	155,044
CC39			18,048	0	19,513	-9	-0.0	19,504	19,504
CC40			0	0	0	0	0.0	0	0.000
CC41			916,572	0	993,562	-11,628	-1.0	981,934	981,934
CC42			5,856,793	0	6,348,738	-74,412	-1.0	6,274,326	6,274,326
CC43			320,075	0	346,963	-4,037	-1.0	342,926	342,926
CC44			566,097	0	613,650	-7,200	-1.0	606,450	606,450
CC45			16,360,522	0	18,932,146	-233,247	-1.0	18,698,899	18,698,899
CC46			618,486	0	670,443	-7,864	-1.0	662,579	662,579
CC47			240,968	0	261,206	-3,046	-1.0	258,160	258,160
CC48			155,854	0	168,944	-1,973	-1.0	166,971	166,971
CC49			0	0	0	0	0.0	0	0.000
CC50			0	0	0	0	0.0	0	0.000
CC51			0	0	0	0	0.0	0	0.000
CC52			0	0	0	0	0.0	0	0.000
CC53			0	0	0	0	0.0	0	0.000
CC54			0	0	0	0	0.0	0	0.000
CC55			0	0	0	0	0.0	0	0.000
CC56			0	0	0	0	0.0	0	0.000
CC57			24	0	24	0	0.0	24	0.024
CC58			3	0	3	0	0.0	3	0.003
CC59			42	0	44	0	0.0	44	0.044
CC60			37	0	39	0	0.0	39	0.039
CC61			0	0	0	0	0.0	0	0.000
CC62			100	0	106	-1	-1.0	105	0.105
CC63			17,500	0	19,044	-365	-2.0	18,679	18,679
CC64			286	0	292	-3	-1.0	289	0.289
CC65			18	0	19	0	0.0	19	0.019
CC66			810	0	828	-9	-1.0	819	0.819
CC67			158	0	161	-3	-2.0	158	0.158
CC68			85	0	87	-1	-1.0	86	0.086
CC69			11	0	12	0	0.0	12	0.012
CC70			1,689	0	1,740	0	0.0	1,740	1.740
CC71			286	0	292	-4	-1.0	288	0.288
CC72			34	0	35	0	0.0	35	0.035
CC73			8,560	0	8,796	-25	-0.0	8,761	8.761
CC74			44	0	46	0	0.0	46	0.046
CC75			0	0	0	0	0.0	0	0.000
CC76			25	0	26	0	0.0	26	0.026
CC77			0	0	0	0	0.0	0	0.000
CC78			9	0	9	0	0.0	9	0.009
CC79			5	0	5	0	0.0	5	0.005
CC80			5	0	5	0	0.0	5	0.005
CC81			4	0	4	0	0.0	4	0.004
CC82			5	0	5	0	0.0	5	0.005
CC83			5	0	5	0	0.0	5	0.005
CC84			126	0	130	0	0.0	130	0.130
CC85			0	0	0	0	0.0	0	0.000
CC86			673,513	0	730,095	-8,558	-1.0	721,537	721,537
CC87			327,779	0	355,308	-4,181	-1.0	351,127	351,127
CC88			9,865,373	0	4,170,488	-48,966	-1.0	4,130,522	4,130,522
CC89			366,781	0	397,573	-4,650	-1.0	392,923	392,923
CC90			583,371	0	632,362	-7,397	-1.0	624,965	624,965
CC91			1,562,147	0	1,693,376	-19,834	-1.0	1,673,542	1,673,542
CC92			302,781	0	328,239	-3,895	-1.0	324,314	324,314
CC93			466,274	0	505,454	-5,914	-1.0	499,540	499,540
CC94			656,229	0	710,977	-8,333	-1.0	702,644	702,644
CC95			36,066	0	39,112	-561	-1.0	38,551	38,551
CC96			21,979	0	23,835	-88	-0.0	23,747	23,747
CC97			3,093	0	3,192	0	0.0	3,192	3.192
CC98			69,835	0	75,700	-794	-1.0	74,906	74,906
CC99			20,800	0	22,659	-72	-0.0	22,587	22,587
CC100			68,724	0	70,168	-825	-1.0	69,343	69,343
CC101			271,019	0	288,364	-3,374	-1.0	284,990	284,990
CC102			409,113	0	443,463	-5,167	-1.0	438,296	438,296
CC103			3,917	0	4,187	0	0.0	4,187	4.187
CC104			14,854,994	0	15,497,016	836,811	5.0	16,333,827	16,333,827
CC105			834,011	0	904,065	-10,606	-1.0	893,459	893,459
CC106			233,878	0	253,523	-2,989	-1.0	250,534	250,534
CC107			57,210	0	61,996	-753	-1.0	61,243	61,243
CC108			117,481	0	127,348	-1,502	-1.0	125,846	125,846
CC109			60,440	0	65,523	-766	-1.0	64,757	64,757
CC110			4,281	0	4,682	0	0.0	4,682	4.682
CC111			1,471,533	0	1,588,338	-18,631	-1.0	1,569,707	1,569,707
CC112			99,044	0	107,345	-1,218	-1.0	106,127	106,127
CC113			327,636	0	365,154	-4,184	-1.0	360,970	360,970
CC114			387,125	0	419,626	-4,949	-1.0	414,677	414,677
CC115			67,709	0	73,388	-860	-1.0	72,528	72,528
CC116			70,874	0	76,919	-867	-1.0	76,052	76,052
CC117			31,049,262	0	32,932,007	-385,958	-1.0	32,546,049	32,546,049
C1			7,242,737	0	7,315,899	380,257	5.0	7,696,156	7,696,156
C2			0	0	11,061,020	0	0.0	11,061,020	11,061,020
C3			0	0	2,866,161	0	0.0	2,866,161	2,866,161
C4			699,556	0	690,804	22,170	3.0	712,974	712,974
C5			49,140	0	50,302	1,543	3.0	51,845	51,845
C6			0	0	11,248,665	0	0.0	11,248,665	11,248,665
C7			0	0	4,773,689	0	0.0	4,773,689	4,773,689
C8			6,850,196	0	6,994,053	-81,964	-1.0	6,912,089	6,912,089
C9			345,713	0	361,724	19,662	5.0	381,386	381,386
Zone Total			395,526,866	25,712,070	426,596,881	3,981,178		430,578,059	430,578,058

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone							
	4 Mar-14	969,771,920	-12,234,503							
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO	
DD1			384,865,287	35,587,507	379,251,694	-8,552,367	-2.0	373,399,327	373,399,321	
DD35			7,910,430	0	8,574,918	-100,483	-1.0	8,474,435	8,474,435	
DD3			116,913	0	126,744	-1,552	-1.0	125,192	125,192	
DD4			4,473,208	0	4,848,970	-56,826	-1.0	4,792,144	4,792,144	
DD5			431,551	0	467,230	-5,538	-1.0	461,692	461,692	
DD6			23,024,500	0	24,581,419	-288,102	-1.0	24,293,377	24,293,377	
DD7			4,239,706	0	4,565,668	-53,510	-1.0	4,512,158	4,512,158	
DD8			2,155,325	0	2,309,200	-27,069	-1.0	2,282,131	2,282,131	
DD9			2,344,748	0	2,541,714	-29,803	-1.0	2,511,911	2,511,911	
DD10			664,689	0	720,500	-8,473	-1.0	712,027	712,027	
DD11			7,225,426	0	7,377,167	23,531	0.0	7,400,698	7,400,698	
DD12			499,978	0	541,984	-6,349	-1.0	535,635	535,635	
DD13			91,304	0	98,931	-1,124	-1.0	97,807	97,807	
DD14			777,179	0	842,473	-9,859	-1.0	832,614	832,614	
DD15			48,882,600	0	51,578,043	-604,483	-1.0	50,973,560	50,973,560	
DD16			32,177,825	0	34,416,069	-403,385	-1.0	34,012,704	34,012,704	
DD17			5,707,964	0	6,028,732	-70,648	-1.0	5,958,084	5,958,084	
DD18			13,437,407	0	14,380,682	-188,535	-1.0	14,212,147	14,212,147	
DD19			54,967	0	59,583	-743	-1.0	58,840	58,840	
DD20			4,212,687	0	4,430,954	-51,928	-1.0	4,379,026	4,379,026	
DD21			25,958,167	0	27,316,718	-320,153	-1.0	26,996,565	26,996,565	
DD22			1,201,392	0	1,302,295	-15,265	-1.0	1,287,030	1,287,030	
DD23			10,353,997	0	11,218,336	-131,495	-1.0	11,086,811	11,086,811	
DD24			29,044,225	0	31,297,783	-366,813	-1.0	30,930,970	30,930,970	
DD25			35,935	0	36,696	-429	-1.0	36,267	36,267	
DD28			29,615,733	0	30,945,647	-362,667	-1.0	30,582,980	30,582,980	
DD27			3,196,387	0	3,390,575	-39,745	-1.0	3,350,830	3,350,830	
DD28			1,247,630	0	1,306,257	-15,326	-1.0	1,290,931	1,290,931	
DD29			72,386	0	78,461	-936	-1.0	77,525	77,525	
DD30			602,903	0	653,534	-7,678	-1.0	645,856	645,856	
DD31			1,233,731	0	1,326,527	-15,652	-1.0	1,310,875	1,310,875	
DD32			128,921	0	139,747	-1,659	-1.0	138,088	138,088	
DD33			9,750,257	0	10,569,249	-123,877	-1.0	10,445,372	10,445,372	
DD34			7,102,243	0	7,648,686	-89,635	-1.0	7,559,051	7,559,051	
DD35			1,725,259	0	1,870,190	-21,908	-1.0	1,848,282	1,848,282	
DD36			9,599,375	0	10,388,879	-121,872	-1.0	10,277,007	10,277,007	
DD37			1,718,206	0	1,794,285	-20,568	-1.0	1,733,717	1,733,717	
DD38			1,218,276	0	1,243,860	-14,591	-1.0	1,229,270	1,229,270	
DD39			583,805	0	632,868	-7,429	-1.0	625,439	625,439	
DD40			976	0	976	0	0.0	976	976	
DD41			2,921,976	0	3,167,404	-37,127	-1.0	3,130,277	3,130,277	
DD42			7,783,679	0	8,437,511	-98,892	-1.0	8,338,619	8,338,619	
DD43			1,569,563	0	1,701,407	-19,941	-1.0	1,681,466	1,681,466	
DD44			4,998,800	0	5,414,391	-63,446	-1.0	5,350,945	5,350,945	
DD45			39,581,368	0	42,905,087	-502,852	-1.0	42,402,205	42,402,205	
DD46			253,473	0	258,788	-3,054	-1.0	255,734	255,734	
DD47			1,827,171	0	1,976,885	-23,177	-1.0	1,953,708	1,953,708	
DD48			894,965	0	972,474	-19,221	-1.0	953,253	953,253	
DD49			1,703,638	0	1,820,156	-21,334	-1.0	1,798,822	1,798,822	
DD50			17,764	0	18,200	-198	-1.0	18,002	18,002	
DD51			0	0	0	0	0.0	0	0	
DD52			682	0	719	0	0.0	719	719	
DD53			0	0	0	0	0.0	0	0	
DD54			0	0	0	0	0.0	0	0	
DD55			103	0	103	0	0.0	103	103	
DD56			13,645	0	14,005	-44	-0.0	13,961	13,961	
DD57			0	0	0	0	0.0	0	0	
DD58			0	0	0	0	0.0	0	0	
DD59			0	0	0	0	0.0	0	0	
DD60			4,752,416	0	4,852,222	-56,854	-1.0	4,795,368	4,795,368	
DD61			1,712,156	0	1,855,980	-21,745	-1.0	1,834,235	1,834,235	
DD62			1,543,212	0	1,575,588	-18,474	-1.0	1,557,114	1,557,114	
DD63			994,900	0	1,078,480	-12,620	-1.0	1,065,860	1,065,860	
DD64			2,378,800	0	2,428,582	-28,234	-1.0	2,400,348	2,400,348	
DD65			5,505,085	0	5,960,082	-69,847	-1.0	5,890,235	5,890,235	
DD66			942,734	0	1,021,223	-11,971	-1.0	1,009,252	1,009,252	
DD67			653,287	0	708,153	-8,284	-1.0	699,859	699,859	
DD68			3,391,662	0	3,676,385	-43,081	-1.0	3,633,304	3,633,304	
DD69			601,526	0	652,047	-7,625	-1.0	644,422	644,422	
DD70			81,936	0	83,643	-973	-1.0	82,670	82,670	
DD71			435,960	0	445,105	-5,205	-1.0	439,900	439,900	
DD72			271,656	0	277,375	-3,058	-1.0	274,317	274,317	
DD73			782,943	0	846,009	-9,943	-1.0	836,066	836,066	
DD74			4,121,017	0	4,464,028	-52,315	-1.0	4,411,713	4,411,713	
DD75			54,066	0	58,638	-768	-1.0	57,870	57,870	
DD76			51,423	0	55,762	-738	-1.0	55,024	55,024	
DD77			14,141	0	15,299	0	0.0	15,299	15,299	
DD78			1,081,531	0	1,149,766	-13,476	-1.0	1,136,290	1,136,290	
DD79			39,912	0	43,276	-624	-1.0	42,652	42,652	
DD80			104,209	0	112,520	-1,317	-1.0	111,603	111,603	
DD81			391,414	0	424,296	-4,957	-1.0	419,329	419,329	
DD82			16,739	0	18,181	0	0.0	18,181	18,181	
DD83			35,888,228	0	36,935,918	-71,088	-0.0	37,007,006	37,007,006	
DD84			2,019,751	0	2,189,410	-25,659	-1.0	2,163,751	2,163,751	
DD85			396,950	0	430,281	-5,065	-1.0	425,216	425,216	
DD86			349,006	0	378,339	-4,430	-1.0	373,909	373,909	
DD87			1,453,107	0	1,575,159	-18,456	-1.0	1,556,703	1,556,703	
DD88			120,170	0	130,280	-1,557	-1.0	128,723	128,723	
DD89			27,138	0	29,439	-243	-1.0	29,196	29,196	
DD90			271,969	0	294,804	-3,415	-1.0	291,389	291,389	
DD91			68,093	0	73,303	-873	-1.0	72,430	72,430	
DD92			335,426	0	363,600	-4,268	-1.0	359,332	359,332	
DD93			711,035	0	770,753	-9,028	-1.0	761,725	761,725	
DD94			910,455	0	986,938	-11,557	-1.0	975,381	975,381	
DD95			498,198	0	539,953	-5,327	-1.0	533,626	533,626	
DD96			134,067,861	0	140,245,016	-1,643,684	-1.0	138,601,332	138,601,332	
D1			0	0	3,126,832	0	0.0	3,126,832	3,126,832	
D2			0	0	2,294,042	0	0.0	2,294,042	2,294,042	
D3			0	0	0	0	0.0	0	0	
D4			0	0	0	0	0.0	0	0	
D5			198,053	0	207,360	-1,559	-1.0	208,919	208,919	
D6			1,082,374	0	1,093,322	-12,806	-1.0	1,080,516	1,080,516	
D7			722,657	0	729,910	-8,521	-1.0	721,389	721,389	
D8			340,822	0	344,260	-4,036	-1.0	340,224	340,224	
Zone Total			948,514,062	35,587,507	982,006,423	-12,234,497		969,771,926	969,771,920	

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone						
20	Mar-14	183,137,251	-12,903,100						
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
EE1			84,185,523	268,751	90,794,031	-10,967,570	-14.0	79,826,461	79,826,455
EE2			1,719,011	0	1,863,401	-21,832	-1.0	1,841,569	1,841,569
EE3			3,735	0	3,966	0	0.0	3,966	3,966
EE4			908,632	0	984,963	-11,544	-1.0	973,419	973,419
EE5			113,007	0	122,491	-1,467	-1.0	121,024	121,024
EE6			5,368,478	0	5,781,903	-67,770	-1.0	5,714,133	5,714,133
EE7			752,797	0	814,698	-9,550	-1.0	805,148	805,148
EE8			2,885,789	0	3,104,080	-36,384	-1.0	3,067,696	3,067,696
EE9			560,455	0	607,530	-7,119	-1.0	600,411	600,411
EE10			15,699	0	17,026	0	0.0	17,026	17,026
EE11			1,485,221	0	1,578,241	-18,487	-1.0	1,559,754	1,559,754
EE12			204,054	0	219,925	-2,642	-1.0	217,283	217,283
EE13			211,087	0	228,817	-2,712	-1.0	226,105	226,105
EE14			330,806	0	358,601	-4,186	-1.0	354,415	354,415
EE15			316,993	0	343,622	-4,067	-1.0	339,555	339,555
EE16			171,990	0	186,428	-2,199	-1.0	184,229	184,229
EE17			2,057	0	2,057	0	0.0	2,057	2,057
EE18			5,798,789	0	6,094,026	-71,420	-1.0	6,022,606	6,022,606
EE19			5,630,452	0	5,899,425	-69,137	-1.0	5,830,288	5,830,288
EE20			1,986,492	0	1,945,912	-22,819	-1.0	1,923,093	1,923,093
EE21			1,284,619	0	1,392,518	-16,307	-1.0	1,376,211	1,376,211
EE22			7,321	0	8,068	0	0.0	8,068	8,068
EE23			2,630,426	0	2,790,883	-32,708	-1.0	2,758,175	2,758,175
EE24			2,005,556	0	2,133,351	-24,991	-1.0	2,108,360	2,108,360
EE25			1,482,940	0	1,606,418	-18,820	-1.0	1,587,598	1,587,598
EE26			2,510,341	0	2,715,293	-31,818	-1.0	2,683,465	2,683,465
EE27			1,507,828	0	1,629,027	-19,089	-1.0	1,609,938	1,609,938
EE28			0	0	0	0	0.0	0	0
EE29			0	0	0	0	0.0	0	0
EE30			92,841	0	94,799	-1,208	-1.0	93,591	93,591
EE31			0	0	0	0	0.0	0	0
EE32			3,147,686	0	3,325,381	-38,970	-1.0	3,286,411	3,286,411
EE33			28,789	0	31,276	-304	-1.0	30,972	30,972
EE34			231,943	0	251,319	-3,990	-1.0	248,329	248,329
EE35			2,945,763	0	3,192,345	-37,415	-1.0	3,154,930	3,154,930
EE36			431,718	0	467,993	-5,485	-1.0	462,508	462,508
EE37			40,616	0	44,027	-645	-1.0	43,382	43,382
EE38			937,763	0	1,016,241	-11,907	-1.0	1,004,334	1,004,334
EE39			1,313,799	0	1,424,154	-16,690	-1.0	1,407,464	1,407,464
EE40			283,767	0	307,602	-3,607	-1.0	303,995	303,995
EE41			2,685,248	0	2,910,497	-34,117	-1.0	2,876,380	2,876,380
EE42			63,836	0	69,191	-807	-1.0	68,384	68,384
EE43			1,261	0	1,261	0	0.0	1,261	1,261
EE44			32,437	0	34,278	-590	-2.0	33,688	33,688
EE45			521,207	0	564,818	-6,637	-1.0	558,181	558,181
EE46			3,000,906	0	3,252,981	-38,109	-1.0	3,214,872	3,214,872
EE47			250,485	0	270,539	-3,202	-1.0	267,337	267,337
EE48			124,779	0	135,250	-1,609	-1.0	133,641	133,641
EE49			4,282,737	0	4,642,525	-54,408	-1.0	4,588,117	4,588,117
EE50			470,536	0	510,066	-5,982	-1.0	504,084	504,084
EE51			8,436	0	7,145	0	0.0	7,145	7,145
EE52			1,343,094	0	1,455,910	-17,069	-1.0	1,438,841	1,438,841
EE53			0	0	0	0	0.0	0	0
EE54			0	0	0	0	0.0	0	0
EE55			0	0	0	0	0.0	0	0
EE56			1,078,129	0	1,141,774	-13,376	-1.0	1,128,398	1,128,398
EE57			286,812	0	310,907	-3,630	-1.0	307,277	307,277
EE58			113,333	0	122,859	-1,472	-1.0	121,387	121,387
EE59			1,263,314	0	1,391,095	-16,288	-1.0	1,374,807	1,374,807
EE60			36,217	0	39,276	-881	-2.0	38,695	38,695
EE61			9,083	0	9,888	0	0.0	9,888	9,888
EE62			42,687	0	46,282	-714	-2.0	45,568	45,568
EE63			145,560	0	159,882	-1,852	-1.0	157,030	157,030
EE64			302,267	0	327,669	-3,855	-1.0	323,814	323,814
EE65			153,537	0	166,466	-1,960	-1.0	164,506	164,506
EE66			189,670	0	205,903	-2,464	-1.0	203,139	203,139
EE67			2,584	0	2,715	0	0.0	2,715	2,715
EE68			10,909	0	11,836	0	0.0	11,836	11,836
EE69			6,715	0	7,458	0	0.0	7,458	7,458
EE70			1,667	0	1,667	0	0.0	1,667	1,667
EE71			53,093	0	57,560	-743	-1.0	56,817	56,817
EE72			808,611	0	846,606	-9,918	-1.0	836,688	836,688
EE73			1,305,856	0	1,391,594	-16,316	-1.0	1,375,278	1,375,278
EE74			2,808,894	0	2,941,548	-305,465	-12.0	2,636,063	2,636,063
EE75			298,030	0	323,041	-3,801	-1.0	319,240	319,240
EE76			231,226	0	250,668	-2,959	-1.0	247,709	247,709
EE77			6,659	0	7,397	0	0.0	7,397	7,397
EE78			156,941	0	170,122	-2,012	-1.0	168,110	168,110
EE79			271,407	0	294,194	-3,425	-1.0	290,769	290,769
EE80			39,925	0	40,037	-566	-1.0	39,471	39,471
EE81			2,847,441	0	3,073,208	-36,006	-1.0	3,037,202	3,037,202
EE82			1,460	0	1,460	0	0.0	1,460	1,460
EE83			147,886	0	160,302	-1,867	-1.0	158,435	158,435
EE84			167,373	0	203,122	-2,371	-1.0	200,751	200,751
EE85			53,231	0	57,678	-738	-1.0	56,940	56,940
EE86			898,655	0	924,657	-96,109	-12.0	828,548	828,548
EE87			5,325,538	0	5,586,935	-571,940	-11.0	5,014,995	5,014,995
EE88			4,407,756	0	4,800,118	-66,257	-1.0	4,743,921	4,743,921
E1			0	0	10,024,413	0	0.0	10,024,413	10,024,413
E2			0	0	3,704,985	0	0.0	3,704,985	3,704,985
Zone Total			169,792,321	268,751	196,040,351	-12,903,094		183,137,251	183,137,251

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone						
31	Mar-14	74,036,159	2,350,016						
Line/Muni	PTID	NAME	CSS Load	Load Mod	Total Load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
FF1			21,038,490	851,144	21,896,515	857,425	4.0	22,753,940	22,753,928
FF2			520,181	0	563,871	-6,593	-1.0	557,278	557,278
FF3			313,303	0	340,271	-4,020	-1.0	336,251	336,261
FF4			20,725	0	22,487	0	0.0	22,487	22,487
FF5			390,761	0	423,583	-4,990	-1.0	418,593	418,593
FF6			319,034	0	345,808	-4,086	-1.0	341,722	341,722
FF7			11,126	0	12,050	0	0.0	12,050	12,050
FF8			54,625	0	59,175	-750	-1.0	58,425	58,425
FF9			157,070	0	170,280	-1,955	-1.0	168,325	168,325
FF10			18,659	0	17,498	0	0.0	17,498	17,498
FF11			1,166,704	0	1,257,571	-14,741	-1.0	1,242,830	1,242,830
FF12			39,366	0	42,648	-622	-1.0	42,026	42,026
FF13			381,494	0	412,481	-4,947	-1.0	407,534	407,534
FF14			335,876	0	364,110	-4,278	-1.0	359,832	359,832
FF15			113,916	0	123,467	-1,581	-1.0	121,886	121,886
FF16			131,998	0	143,079	-1,710	-1.0	141,369	141,369
FF17			1,725	0	1,725	0	0.0	1,725	1,725
FF18			19,690	0	21,392	0	0.0	21,392	21,392
FF19			24,363	0	26,366	-48	0.0	26,318	26,318
FF20			1,006,147	0	1,090,652	-12,778	-1.0	1,077,874	1,077,874
FF21			1,703,789	0	1,811,993	-21,234	-1.0	1,790,759	1,790,759
FF22			2,350,305	0	2,493,669	-29,235	-1.0	2,464,434	2,464,434
FF23			32,017	0	34,760	-502	-1.0	34,258	34,258
FF24			152,015	0	164,791	-1,911	-1.0	162,880	162,880
FF25			8,990	0	9,793	0	0.0	9,793	9,793
FF26			285,526	0	309,522	-3,655	-1.0	305,867	305,867
FF27			341,661	0	370,381	-4,397	-1.0	365,984	365,984
FF28			63,895	0	67,045	-1,030	-1.0	66,015	66,015
FF29			90,338	0	97,907	-1,102	-1.0	96,805	96,805
FF30			22,496	0	24,398	-103	0.0	24,295	24,295
FF31			139,052	0	150,731	-1,782	-1.0	148,949	148,949
FF32			236,142	0	255,991	-2,989	-1.0	253,002	253,002
FF33			4,082	0	4,401	0	0.0	4,401	4,401
FF34			7,452	0	8,090	0	0.0	8,090	8,090
FF35			1,359,598	0	1,473,471	-17,285	-1.0	1,456,186	1,456,186
FF36			5,911	0	6,576	0	0.0	6,576	6,576
FF37			24,907	0	27,025	-165	-1.0	26,860	26,860
FF38			45	0	46	0	0.0	46	46
FF39			96	0	101	0	0.0	101	101
FF40			0	0	0	0	0.0	0	0.000
FF41			2,890	0	3,152	0	0.0	3,152	3,152
FF42			0	0	0	0	0.0	0	0.000
FF43			13	0	13	0	0.0	13	0.013
FF44			0	0	0	0	0.0	0	0.000
FF45			143,329	0	155,385	-1,828	-1.0	153,557	153,557
FF46			31,476	0	32,034	-538	-2.0	31,496	31,496
FF47			36,083	0	39,116	-519	-1.0	38,597	38,597
FF48			1,154,418	0	1,248,438	-14,612	-1.0	1,233,826	1,233,826
FF49			73,305	0	79,441	-927	-1.0	78,514	78,514
FF50			4,032	0	4,345	0	0.0	4,345	4,345
FF51			175,766	0	190,530	-2,269	-1.0	188,261	188,261
FF52			60,362	0	65,432	-771	-1.0	64,661	64,661
FF53			10,614	0	11,512	0	0.0	11,512	11,512
FF54			118,056	0	127,964	-1,507	-1.0	126,457	126,457
FF55			148	0	148	0	0.0	148	0.148
FF56			6,690	0	7,214	0	0.0	7,214	7,214
FF57			2,311	0	2,340	0	0.0	2,340	2,340
FF58			621,413	0	652,870	31,512	5.0	684,382	684,382
FF59			172,942	0	187,441	9,084	5.0	196,525	196,525
FF60			105,998	0	114,895	-1,342	-1.0	113,553	113,553
FF61			17,171	0	18,648	0	0.0	18,648	18,648
FF62			11,768	0	12,754	0	0.0	12,754	12,754
FF63			30,596	0	33,164	-445	-1.0	32,719	32,719
FF64			5,626	0	6,263	0	0.0	6,263	6,263
FF65			2,277	0	2,354	0	0.0	2,354	2,354
FF66			24,824	0	26,934	-194	-1.0	26,740	26,740
FF67			40,291	0	43,694	-631	-1.0	43,063	43,063
FF68			92,574	0	100,340	-1,144	-1.0	99,196	99,196
FF69			56,661	0	61,427	-769	-1.0	60,658	60,658
FF70			1,000,413	0	1,084,450	-12,711	-1.0	1,071,739	1,071,739
F1			32,197,043	0	32,704,225	1,640,603	5.0	34,344,828	34,344,828
			69,110,710	851,144	71,686,143	2,350,028		74,036,171	74,036,159
		Zone Total							
		Grand Total	8/12/2014	4:10:16 PM Page -1 of 1	69,490,471	3,410,560,183	-49,309,007	3,361,251,176	3,361,251

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO	Date
										Apr-14
AA1			222,349.051	31.084	239,100.549	-3,231.846	-1.0	235,868.703	235,868.687	
AA2			2,261.952	0	2,234.944	-15.347	-1.0	2,219.597	2,219.597	
AA3			2,048.318	0	2,220.377	-15,270	-1.0	2,205.107	2,205.107	
AA4			24,824.662	0	26,160,100	-179,842	-1.0	25,980,258	25,980,258	
AA5			3,256.858	0	3,511.534	-24,153	-1.0	3,487,381	3,487,381	
AA6			7,084.544	0	7,647,114	-52,986	-1.0	7,594,528	7,594,528	
AA7			2,119.864	0	2,296.891	-15,795	-1.0	2,281,096	2,281,096	
AA8			4,470.682	0	4,790,450	-32,935	-1.0	4,757,515	4,757,515	
AA9			16,919.369	0	17,944,912	-123,361	-1.0	17,821,551	17,821,551	
AA10			15,573.206	0	16,007,824	-110,042	-1.0	15,897,782	15,897,782	
AA11			3,673.919	0	3,846,602	-26,432	-1.0	3,820,170	3,820,170	
AA12			6,408.895	0	6,629,522	-46,945	-1.0	6,781,577	6,781,577	
AA13			669.687	0	683,776	-6,697	-1.0	677,079	677,079	
AA14			3,572,260	0	3,797,280	-26,119	-1.0	3,771,161	3,771,161	
AA15			2,343,287	0	2,536,904	-17,436	-1.0	2,519,468	2,519,468	
AA16			3,562,095	0	3,837,881	-26,395	-1.0	3,811,486	3,811,486	
AA17			248,007	0	258,531	-1,811	-1.0	267,020	267,020	
AA18			5,481,467	0	5,767,394	-39,663	-1.0	5,727,731	5,727,731	
AA19			34,467,692	0	36,809,234	-253,064	-1.0	36,556,170	36,556,170	
AA20			12,249,229	0	13,078,258	-89,917	-1.0	12,988,341	12,988,341	
AA21			2,400,108	0	2,577,177	-17,709	-1.0	2,559,468	2,559,468	
AA22			3,524,430	0	3,904,749	-26,833	-1.0	3,877,916	3,877,916	
AA23			2,950,490	0	3,183,747	-21,885	-1.0	3,161,862	3,161,862	
AA24			102,102	0	110,671	-7,21	-1.0	109,950	109,950	
AA25			4,885,810	0	5,143,338	-35,339	-1.0	5,107,999	5,107,999	
AA26			25,886,097	0	27,484,053	-188,949	-1.0	27,295,104	27,295,104	
AA27			20,534,492	0	22,174,594	-152,456	-1.0	22,022,476	22,022,476	
AA28			5,782,841	0	6,265,264	-43,077	-1.0	6,222,187	6,222,187	
AA29			3,845,163	0	4,164,460	-28,637	-1.0	4,135,823	4,135,823	
AA30			0	0	0	0	0.0	0	0	
AA31			0	0	0	0	0.0	0	0	
AA32			457,362	0	478,848	-3,275	-1.0	475,573	475,573	
AA33			884,959	0	926,568	-6,338	-1.0	920,230	920,230	
AA34			708,702	0	742,005	-5,102	-1.0	736,903	736,903	
AA35			446,520	0	467,433	-3,176	-1.0	464,257	464,257	
AA36			67,540	0	70,723	-436	-1.0	70,287	70,287	
AA37			589,032	0	616,730	-4,225	-1.0	612,495	612,495	
AA38			419,352	0	428,272	-2,976	-1.0	425,296	425,296	
AA39			1,475,655	0	1,565,905	-10,775	-1.0	1,555,130	1,555,130	
AA40			1,303,014	0	1,376,713	-10,456	-1.0	1,366,257	1,366,257	
AA41			123,640	0	126,256	-729	-1.0	125,527	125,527	
AA42			996,732	0	1,057,526	-7,245	-1.0	1,050,281	1,050,281	
AA43			1,715,308	0	1,801,514	-12,394	-1.0	1,789,120	1,789,120	
AA44			1,104,607	0	1,169,706	-8,044	-1.0	1,161,662	1,161,662	
AA45			531,413	0	576,052	-3,942	-1.0	572,110	572,110	
AA46			14,834,901	0	15,994,194	-109,969	-1.0	15,884,225	15,884,225	
AA47			827,635	0	1,005,374	-6,912	-1.0	998,462	998,462	
AA48			95,039	0	103,018	-727	-1.0	102,291	102,291	
AA49			2,529,590	0	2,741,672	-18,848	-1.0	2,722,824	2,722,824	
AA50			2,255,470	0	2,444,937	-16,808	-1.0	2,428,129	2,428,129	
AA51			408,358	0	442,184	-3,007	-1.0	439,177	439,177	
AA52			4,124,738	0	4,377,585	-30,590	-1.0	4,407,085	4,407,085	
AA53			133,115	0	144,297	-973	-1.0	143,324	143,324	
AA54			1,920,751	0	2,053,139	-14,107	-1.0	2,039,032	2,039,032	
AA55			13,173	0	14,380	0	0.0	14,380	14,380	
AA56			142,384	0	152,890	-1,004	-1.0	151,886	151,886	
AA57			291,720	0	291,133	-1,944	-1.0	279,189	279,189	
AA58			447,181	0	478,406	-3,316	-1.0	475,090	475,090	
AA59			959,266	0	1,035,072	-7,128	-1.0	1,027,944	1,027,944	
AA60			728,458	0	781,811	-5,370	-1.0	776,441	776,441	
AA61			1,209,553	0	1,311,148	-9,004	-1.0	1,302,144	1,302,144	
AA62			6,895,859	0	7,475,120	-61,997	-1.0	7,423,723	7,423,723	
AA63			723,871	0	784,677	-5,390	-1.0	779,287	779,287	
AA64			49,398	0	53,530	-346	-1.0	53,184	53,184	
AA65			524,859	0	568,938	-3,899	-1.0	565,039	565,039	
AA66			10,416,279	0	11,290,760	-77,616	-1.0	11,213,144	11,213,144	
AA67			72,002	0	75,372	-745	-1.0	74,629	74,629	
AA68			2,170,052	0	2,352,336	-16,180	-1.0	2,336,156	2,336,156	
AA69			4,853	0	5,312	0	0.0	5,312	5,312	
AA70			1,073,996	0	1,162,141	-7,996	-1.0	1,154,145	1,154,145	
AA71			147,216	0	154,189	-941	-1.0	153,248	153,248	
AA72			795,913	0	852,765	-5,996	-1.0	856,829	856,829	
AA73			250,176	0	271,189	-1,832	-1.0	269,357	269,357	
AA74			27,327	0	28,047	0	0.0	28,047	28,047	
AA75			2,652,193	0	2,874,680	-19,758	-1.0	2,854,922	2,854,922	
AA76			20,829	0	22,619	0	0.0	22,619	22,619	
AA77			13,759	0	14,936	0	0.0	14,936	14,936	
AA78			246,662	0	267,377	-1,913	-1.0	265,464	265,464	
AA79			307,160	0	332,964	-2,275	-1.0	330,689	330,689	
AA80			7,717,806	0	8,336,224	-57,324	-1.0	8,278,900	8,278,900	
AA81			211,465	0	229,235	-1,611	-1.0	227,624	227,624	
AA82			398,178	0	431,623	-2,891	-1.0	428,732	428,732	
AA83			15,185	0	16,486	0	0.0	16,486	16,486	
AA84			23,528	0	25,534	0	0.0	25,534	25,534	
AA85			535,770	0	570,637	-3,916	-1.0	566,721	566,721	
AA86			30,663	0	33,249	-2	0.0	33,247	33,247	
AA87			7,034,192	0	7,581,771	-52,134	-1.0	7,529,637	7,529,637	
AA88			9,041,182	0	9,462,094	-86,381	-1.0	9,375,713	9,375,713	
AA89			509,838	0	552,656	-3,824	-1.0	548,832	548,832	
AA90			38,585	0	41,812	-103	0.0	41,709	41,709	
AA91			212,492	0	216,962	-1,501	-1.0	215,461	215,461	
AA92			11,051	0	12,310	0	0.0	12,310	12,310	
AA93			742,692	0	805,079	-5,577	-1.0	799,502	799,502	
AA94			119,485	0	129,490	-860	-1.0	128,630	128,630	
AA95			124,234	0	134,671	-896	-1.0	133,775	133,775	
AA96			1,197,944	0	1,289,864	-8,870	-1.0	1,280,994	1,280,994	
AA97			64,229	0	69,532	-623	-1.0	69,011	69,011	
AA98			159,110	0	172,467	-1,223	-1.0	171,244	171,244	
AA99			454,159	0	492,296	-3,328	-1.0	488,968	488,968	
AA100			48,224	0	52,244	-415	-1.0	51,829	51,829	
AA101			287,575	0	310,635	-2,115	-1.0	308,520	308,520	
AA102			74,991,100	0	78,949,554	-694,999	-1.0	78,255,085	78,255,085	
AA103			203,286,871	0	208,312,440	-2,048,822	-1.0	206,263,618	206,263,618	
AA104			18,243,235	0	19,316,994	-132,790	-1.0	19,184,204	19,184,204	
A1			2,253,157	0	2,316,867	-15,989	-1.0	2,300,878	2,300,878	
A2			0	0	17,366,409	0	0.0	17,366,409	17,366,409	
A3			0	0	6,170,312	0	0.0	6,170,312	6,170,312	
A4			0	0	29,159,892	0	0.0	29,159,892	29,159,892	
A5			0	0	0	0	0.0	0	0	
A6			0	0	19,096,459	0	0.0	19,096,459	19,096,459	
A7			0	0	1,540,826	0	0.0	1,540,826	1,540,826	
A8			0	0	30,396	-1,045	-4.0	29,351	29,351	
Zone Total			839,856,237	31,084	959,027,232	-8,473,032		950,554,200	950,554,184	

BB1	212,803,936	7,020,572	221,461,670	-4,587,022	-2.0	216,874,648	216,874,653
BB2	3,908,808	0	3,803,539	-26,125	-1.0	3,777,414	3,777,414
BB3	379,717	0	406,452	-2,730	-1.0	403,722	403,722
BB4	2,283,047	0	2,485,660	-17,090	-1.0	2,468,570	2,468,570
BB5	116,702	0	126,500	-819	-1.0	125,681	125,681
BB6	12,232,189	0	13,163,587	-90,493	-1.0	13,073,094	13,073,094
BB7	1,483,328	0	1,605,259	-11,044	-1.0	1,594,215	1,594,215
BB8	1,063,143	0	1,148,672	-7,917	-1.0	1,140,755	1,140,755
BB9	2,083,861	0	2,258,916	-15,553	-1.0	2,243,363	2,243,363
BB10	2,951,466	0	3,192,398	-21,938	-1.0	3,170,460	3,170,460
BB11	125,945	0	136,514	-854	-1.0	135,660	135,660
BB12	165,649	0	179,562	-1,244	-1.0	178,318	178,318
BB13	716,285	0	758,729	-5,215	-1.0	753,514	753,514
BB14	23,004,562	0	24,502,325	-168,447	-1.0	24,333,878	24,333,878
BB15	10,936,137	0	11,619,698	-79,890	-1.0	11,539,808	11,539,808
BB16	9,628,948	0	10,007,655	-68,805	-1.0	9,938,850	9,938,850
BB17	1,845,415	0	1,996,598	-13,730	-1.0	1,982,868	1,982,868
BB18	10,670	0	11,561	0	0.0	11,561	11,561
BB19	12,265,222	0	12,817,607	-88,122	-1.0	12,729,485	12,729,485
BB20	17,879,904	0	18,888,588	-129,665	-1.0	18,758,723	18,758,723
BB21	3,423,174	0	3,654,996	-25,128	-1.0	3,629,868	3,629,868
BB22	4,093,485	0	4,437,266	-30,509	-1.0	4,406,757	4,406,757
BB23	6,549,255	0	7,080,698	-46,675	-1.0	7,032,023	7,032,023
BB24	982,586	0	1,013,405	-7,020	-1.0	1,006,385	1,006,385
BB25	632,922	0	646,220	-4,390	-1.0	641,830	641,830
BB26	1,179	0	1,179	0	0.0	1,179	1,179
BB27	66,816	0	68,228	-691	-1.0	67,537	67,537
BB28	0	0	0	0	0.0	0	0
BB29	1,885,196	0	1,720,626	-11,812	-1.0	1,708,814	1,708,814
BB30	228	0	234	0	0.0	234	0.234
BB31	5,674,212	0	5,793,373	-39,835	-1.0	5,753,538	5,753,538
BB32	0	0	0	0	0.0	0	0.000
BB33	1,192,525	0	1,271,353	-8734	-1.0	1,262,619	1,262,619
BB34	1,727,359	0	1,832,723	-12,610	-1.0	1,820,113	1,820,113
BB35	6,629	0	7,349	0	0.0	7,349	7,349
BB36	1,571,618	0	1,703,110	-11,699	-1.0	1,691,411	1,691,411
BB37	532,694	0	577,435	-3,983	-1.0	573,452	573,452
BB38	35,205	0	39,859	-525	-1.0	39,334	39,334
BB39	1,752,347	0	1,899,544	-13,054	-1.0	1,886,490	1,886,490
BB40	2,656,532	0	2,879,686	-19,788	-1.0	2,859,898	2,859,898
BB41	868,811	0	941,782	-6,482	-1.0	935,300	935,300
BB42	7,531,627	0	8,156,087	-56,075	-1.0	8,100,012	8,100,012
BB43	156,610	0	169,772	-1,160	-1.0	168,622	168,622
BB44	2,669	0	2,676	0	0.0	2,676	2,676
BB45	877,322	0	951,008	-6,554	-1.0	944,454	944,454
BB46	5,257,894	0	5,699,311	-39,194	-1.0	5,660,117	5,660,117
BB47	2,635,106	0	2,839,130	-19,525	-1.0	2,819,605	2,819,605
BB48	898,324	0	963,976	-6,653	-1.0	957,353	957,353
BB49	2,471	0	2,589	0	0.0	2,589	2,589
BB50	12,772	0	13,495	0	0.0	13,495	13,495
BB51	9,375,008	0	10,162,514	-69,883	-1.0	10,092,631	10,092,631
BB52	691,002	0	749,948	-5,157	-1.0	743,891	743,891
BB53	748,964	0	811,798	-5,590	-1.0	806,199	806,199
BB54	761,513	0	820,276	-5,641	-1.0	814,635	814,635
BB55	164	0	167	0	0.0	167	0.167
BB56	4,915	0	5,048	0	0.0	5,048	5,048
BB57	13	0	14	0	0.0	14	0.014
BB58	0	0	0	0	0.0	0	0.000
BB59	0	0	0	0	0.0	0	0.000
BB60	0	0	0	0	0.0	0	0.000
BB61	0	0	0	0	0.0	0	0.000
BB62	6,036,293	0	6,163,066	-42,370	-1.0	6,120,696	6,120,696
BB63	609,381	0	650,571	-4,546	-1.0	656,023	656,023
BB64	381,777	0	424,680	-2,938	-1.0	421,752	421,752
BB65	1,390,675	0	1,419,864	-9,775	-1.0	1,410,089	1,410,089
BB66	2,168,850	0	2,350,967	-16,158	-1.0	2,334,809	2,334,809
BB67	177,748	0	192,684	-1,306	-1.0	191,378	191,378
BB68	395,019	0	426,197	-2,961	-1.0	423,236	423,236
BB69	1,462,739	0	1,585,605	-10,923	-1.0	1,574,682	1,574,682
BB70	304,697	0	330,284	-2,257	-1.0	328,027	328,027
BB71	26,653	0	28,911	0	0.0	28,911	28,911
BB72	165,265	0	179,141	-1,235	-1.0	177,906	177,906
BB73	1,325,533	0	1,434,104	-9,853	-1.0	1,424,251	1,424,251
BB74	19,896	0	21,592	0	0.0	21,592	21,592
BB75	4,156	0	4,534	0	0.0	4,534	4,534
BB76	3,588	0	3,818	0	0.0	3,818	3,818
BB77	124,955	0	135,454	-879	-1.0	134,575	134,575
BB78	25,030	0	27,129	0	0.0	27,129	27,129
BB79	115,304	0	124,981	-933	-1.0	124,048	124,048
BB80	1,410,419	0	1,487,584	-10,227	-1.0	1,477,357	1,477,357
BB81	83,871	0	90,917	-738	-1.0	90,179	90,179
BB82	9,294,933	0	9,717,435	-149,030	-2.0	9,568,405	9,568,405
BB83	416,149	0	451,106	-3,106	-1.0	447,998	447,998
BB84	86,103	0	93,322	-720	-1.0	92,602	92,602
BB85	62,390	0	67,614	-601	-1.0	67,013	67,013
BB86	215,217	0	233,280	-1,598	-1.0	231,682	231,682
BB87	111,422	0	120,769	-783	-1.0	119,986	119,986
BB88	28,904	0	31,219	-2	0.0	31,217	31,217
BB89	642,785	0	694,763	-4,775	-1.0	689,988	689,988
BB90	121,586	0	131,791	-873	-1.0	130,918	130,918
BB91	219,660	0	238,118	-1,662	-1.0	236,456	236,456
BB92	216,956	0	235,178	-1,652	-1.0	233,526	233,526
BB93	92,212	0	97,419	-827	-1.0	96,592	96,592
BB94	222,600	0	241,301	-1,612	-1.0	239,689	239,689
BB95	243,416	0	248,515	-1,740	-1.0	246,775	246,775
BB96	42,637,755	0	45,639,649	-313,771	-1.0	45,325,878	45,325,878
BB1	44,898,090	0	45,351,597	-742,737	-2.0	44,608,860	44,608,860
BB2	0	0	35,647,984	0	0.0	35,647,984	35,647,984
BB3	0	0	1,611,454	0	0.0	1,611,454	1,611,454
Zone Total	493,655,918	7,020,572	555,424,063	-7,139,522		548,284,541	548,284,546

CC1	143,553,065	53,103,782	99,272,536	-5,000,647	-5.0	94,271,889	94,271,895
CC2	3,299,018	0	3,576,133	-24,859	-1.0	3,551,564	3,551,564
CC3	14,741	0	16,019	0	0.0	16,019	16,019
CC4	1,824,861	0	1,977,810	-13,580	-1.0	1,964,230	1,964,230
CC5	18,446	0	20,046	0	0.0	20,046	20,046
CC6	14,572,948	0	15,521,463	-106,723	-1.0	15,414,740	15,414,740
CC7	1,212,023	0	1,312,229	-9,005	-1.0	1,303,224	1,303,224
CC8	432,965	0	468,176	-3,239	-1.0	464,937	464,937
CC9	1,171,991	0	1,270,433	-8,740	-1.0	1,261,693	1,261,693
CC10	779,094	0	840,430	-5,797	-1.0	834,633	834,633
CC11	199,643	0	216,402	-1,482	-1.0	214,920	214,920
CC12	0	0	0	0	0.0	0	0
CC13	3,909,309	0	4,234,888	-29,101	-1.0	4,205,787	4,205,787
CC14	159,068	0	172,434	-1,186	-1.0	171,248	171,248
CC15	29,330,181	0	30,869,040	-212,226	-1.0	30,656,814	30,656,814
CC16	4,795,949	0	5,175,333	-35,585	-1.0	5,139,748	5,139,748
CC17	1,273,772	0	1,380,760	-9,485	-1.0	1,371,275	1,371,275
CC18	1,898,948	0	2,058,028	-14,143	-1.0	2,043,885	2,043,885
CC19	13,761	0	14,943	0	0.0	14,943	14,943
CC20	4,307,882	0	4,558,459	-31,342	-1.0	4,527,117	4,527,117
CC21	6,868,261	0	7,278,189	-50,037	-1.0	7,228,152	7,228,152
CC22	1,278,781	0	1,395,205	-9,522	-1.0	1,375,683	1,375,683
CC23	4,400,158	0	4,765,670	-32,766	-1.0	4,732,904	4,732,904
CC24	4,693,908	0	5,015,389	-34,482	-1.0	4,980,907	4,980,907
CC25	73,008	0	74,529	-697	-1.0	73,832	73,832
CC26	124,371	0	126,948	-758	-1.0	126,190	126,190
CC27	6,051,233	0	6,437,801	-44,260	-1.0	6,393,641	6,393,641
CC28	6,525	0	7,201	0	0.0	7,201	7,201
CC29	115,000	0	124,663	-808	-1.0	123,855	123,855
CC30	198,433	0	215,098	-1,544	-1.0	213,554	213,554
CC31	432,697	0	469,035	-3,192	-1.0	465,843	465,843
CC32	74,237	0	75,793	-527	-1.0	75,266	75,266
CC33	49,505	0	53,656	-362	-1.0	53,294	53,294
CC34	1,845,014	0	1,999,984	-13,739	-1.0	1,986,245	1,986,245
CC35	3,687,283	0	3,997,006	-27,493	-1.0	3,969,513	3,969,513
CC36	899,523	0	758,208	-5,198	-1.0	753,010	753,010
CC37	5,196,124	0	5,614,111	-38,609	-1.0	5,575,502	5,575,502
CC38	104,230	0	112,989	-743	-1.0	112,246	112,246
CC39	13,692	0	15,003	0	0.0	15,003	15,003
CC40	66,839	0	68,234	-458	-1.0	67,776	67,776
CC41	747,172	0	809,941	-5,562	-1.0	804,379	804,379
CC42	4,564,278	0	4,947,872	-34,013	-1.0	4,913,859	4,913,859
CC43	301,899	0	326,724	-2,212	-1.0	324,512	324,512
CC44	528,872	0	573,285	-3,920	-1.0	569,365	569,365
CC45	17,771,230	0	18,011,153	-110,073	-1.0	15,901,080	15,901,080
CC46	431,429	0	467,864	-3,194	-1.0	464,470	464,470
CC47	236,877	0	256,756	-1,800	-1.0	254,956	254,956
CC48	109,762	0	118,986	-770	-1.0	118,216	118,216
CC49	0	0	0	0	0.0	0	0
CC50	0	0	0	0	0.0	0	0
CC51	0	0	0	0	0.0	0	0
CC52	0	0	0	0	0.0	0	0
CC53	1,079	0	1,095	0	0.0	1,095	1,095
CC54	890	0	939	0	0.0	939	939
CC55	7	0	7	0	0.0	7	7
CC56	0	0	0	0	0.0	0	0
CC57	94	0	99	0	0.0	99	99
CC58	1	0	1	0	0.0	1	1
CC59	74	0	79	0	0.0	79	79
CC60	2,040	0	2,126	-1	0.0	2,125	2,125
CC61	166	0	175	-1	-1.0	174	174
CC62	296	0	267	0	0.0	267	267
CC63	54	0	58	0	0.0	58	58
CC64	320	0	327	-1	0.0	326	326
CC65	205	0	211	0	0.0	211	211
CC66	154	0	157	0	0.0	157	157
CC67	168	0	173	0	0.0	173	173
CC68	850	0	866	0	0.0	866	866
CC69	7	0	7	0	0.0	7	7
CC70	627	0	636	0	0.0	636	636
CC71	30	0	30	0	0.0	30	30
CC72	73	0	73	0	0.0	73	73
CC73	296	0	305	0	0.0	305	305
CC74	6,771	0	7,175	-9	0.0	7,166	7,166
CC75	0	0	0	0	0.0	0	0
CC76	6,369	0	6,680	0	0.0	6,680	6,680
CC77	0	0	0	0	0.0	0	0
CC78	773	0	800	0	0.0	800	800
CC79	5	0	5	0	0.0	5	5
CC80	4	0	4	0	0.0	4	4
CC81	4	0	4	0	0.0	4	4
CC82	4	0	4	0	0.0	4	4
CC83	5	0	5	0	0.0	5	5
CC84	59	0	64	0	0.0	64	64
CC85	21	0	22	0	0.0	22	22
CC86	464,060	0	503,941	-3,471	-1.0	499,570	499,570
CC87	239,354	0	259,451	-1,766	-1.0	257,685	257,685
CC88	2,999,155	0	3,250,770	-22,337	-1.0	3,228,433	3,228,433
CC89	263,871	0	286,040	-1,973	-1.0	284,067	284,067
CC90	536,536	0	581,619	-3,971	-1.0	577,648	577,648
CC91	1,478,062	0	1,602,209	-11,014	-1.0	1,591,195	1,591,195
CC92	215,104	0	233,170	-1,630	-1.0	231,540	231,540
CC93	295	0	295	0	0.0	295	295
CC94	401,420	0	435,149	-3,012	-1.0	432,137	432,137
CC95	519,571	0	562,783	-3,847	-1.0	558,936	558,936
CC96	44,970	0	48,764	-274	-1.0	48,490	48,490
CC97	14,942	0	15,236	0	0.0	15,236	15,236
CC98	2,327	0	2,327	0	0.0	2,327	2,327
CC99	50,338	0	54,522	-497	-1.0	54,025	54,025
CC100	34,176	0	37,017	0	0.0	37,017	37,017
CC101	12,459	0	12,721	-86	-1.0	12,635	12,635
CC102	260,838	0	277,485	-1,874	-1.0	275,611	275,611
CC103	364,216	0	394,810	-2,696	-1.0	392,114	392,114
CC104	2,103	0	2,118	0	0.0	2,118	2,118
CC105	14,042,109	0	14,645,780	-570,666	-4.0	14,075,114	14,075,114
CC106	726,364	0	787,377	-5,420	-1.0	781,957	781,957
CC107	186,619	0	202,262	-1,381	-1.0	200,901	200,901
CC108	44,865	0	48,674	-272	-1.0	48,402	48,402
CC109	95,526	0	103,529	-721	-1.0	102,808	102,808
CC110	53,845	0	58,381	-492	-1.0	57,889	57,889
CC111	2,301	0	2,303	0	0.0	2,303	2,303
CC112	1,138,013	0	1,229,157	-8,409	-1.0	1,220,718	1,220,718
CC113	63,000	0	68,273	-607	-1.0	67,666	67,666
CC114	233,509	0	253,123	-1,739	-1.0	251,384	251,384
CC115	331,035	0	358,833	-2,442	-1.0	356,391	356,391
CC116	52,064	0	56,444	-421	-1.0	56,023	56,023
CC117	71,365	0	77,356	-614	-1.0	76,742	76,742
CC118	29,766,456	0	31,579,117	-217,102	-1.0	31,362,015	31,362,015
C1	5,537,407	0	5,593,342	-167,958	-3.0	5,425,384	5,425,384
C2	0	0	9,671,790	0	0.0	9,671,790	9,671,790
C3	0	0	883,693	0	0.0	883,693	883,693
C4	528,860	0	553,500	-20,521	-4.0	532,979	532,979
C5	3,090	0	3,162	274	8.0	3,436	3,436
C6	0	0	9,646,131	0	0.0	9,646,131	9,646,131
C7	0	0	1,346,100	0	0.0	1,346,100	1,346,100
C8	6,437,901	0	6,573,106	-45,179	-1.0	6,527,927	6,527,927
C9	295,309	0	308,986	-10,275	-3.0	298,711	298,711
Zone Total	337,970,868	53,103,782	327,694,925	-7,046,024		320,648,901	320,648,907

EE1	66,105,377	278,790	71,180,195	-8,125,264	-13.0	63,054,931	63,054,921
EE2	1,442,939	0	1,564,140	-10,758	-1.0	1,553,382	1,553,382
EE3	3,712	0	3,957	0	0.0	3,957	3,957
EE4	653,700	0	708,603	-4,867	-1.0	703,736	703,736
EE5	43,401	0	47,096	-425	-1.0	46,631	46,631
EE6	4,981,911	0	5,367,512	-38,904	-1.0	5,330,608	5,330,608
EE7	807,000	0	656,737	-4,512	-1.0	652,225	652,225
EE8	2,548,578	0	2,740,838	-18,839	-1.0	2,721,999	2,721,999
EE9	444,329	0	481,650	-3,275	-1.0	478,375	478,375
EE10	12,256	0	13,223	0	0.0	13,223	13,223
EE11	1,406,925	0	1,558,686	-10,732	-1.0	1,547,956	1,547,956
EE12	176,805	0	190,375	-1,292	-1.0	189,083	189,083
EE13	190,389	0	206,381	-1,341	-1.0	205,040	205,040
EE14	282,847	0	306,596	-2,127	-1.0	304,469	304,469
EE15	279,719	0	303,220	-2,037	-1.0	301,183	301,183
EE16	134,432	0	145,729	-992	-1.0	144,747	144,747
EE17	1,583	0	1,583	0	0.0	1,583	1,583
EE18	5,573,234	0	5,854,853	-40,260	-1.0	5,814,593	5,814,593
EE19	5,544,762	0	5,807,264	-39,934	-1.0	5,767,330	5,767,330
EE20	1,883,810	0	1,962,025	-13,476	-1.0	1,948,549	1,948,549
EE21	1,187,765	0	1,287,548	-8,847	-1.0	1,278,701	1,278,701
EE22	7,162	0	7,880	0	0.0	7,880	7,880
EE23	2,400,535	0	2,546,980	-17,518	-1.0	2,529,462	2,529,462
EE24	2,143,121	0	2,278,311	-15,655	-1.0	2,262,656	2,262,656
EE25	1,280,344	0	1,386,112	-9,522	-1.0	1,376,590	1,376,590
EE26	2,948,937	0	2,214,946	-15,225	-1.0	2,199,721	2,199,721
EE27	1,558,837	0	1,684,654	-11,591	-1.0	1,673,063	1,673,063
EE28	0	0	0	0	0.0	0	0
EE29	0	0	0	0	0.0	0	0
EE30	93,878	0	95,784	-729	-1.0	95,055	95,055
EE31	1,176,984	0	1,201,698	-9,260	-1.0	1,193,438	1,193,438
EE32	2,606,563	0	2,755,741	-18,932	-1.0	2,736,809	2,736,809
EE33	27,481	0	29,810	0	0.0	29,810	29,810
EE34	223,334	0	242,091	-1,631	-1.0	240,460	240,460
EE35	2,554,617	0	2,768,450	-19,032	-1.0	2,749,418	2,749,418
EE36	323,984	0	351,192	-2,378	-1.0	348,814	348,814
EE37	28,739	0	31,142	-1	0.0	31,141	31,141
EE38	766,169	0	830,242	-5,695	-1.0	824,547	824,547
EE39	1,256,651	0	1,362,198	-9,357	-1.0	1,352,841	1,352,841
EE40	218,962	0	237,347	-1,635	-1.0	235,712	235,712
EE41	2,430,387	0	2,634,241	-18,119	-1.0	2,616,122	2,616,122
EE42	45,620	0	49,469	-282	-1.0	49,187	49,187
EE43	1,120	0	1,120	0	0.0	1,120	1,120
EE44	24,662	0	25,588	0	0.0	25,588	25,588
EE45	423,909	0	459,133	-3,151	-1.0	455,982	455,982
EE46	2,267,105	0	2,457,545	-16,896	-1.0	2,440,659	2,440,659
EE47	224,005	0	241,840	-1,666	-1.0	240,174	240,174
EE48	83,579	0	90,599	-721	-1.0	89,878	89,878
EE49	3,480,188	0	3,772,505	-25,943	-1.0	3,746,562	3,746,562
EE50	353,705	0	383,407	-2,638	-1.0	380,769	380,769
EE51	6,071	0	6,782	0	0.0	6,782	6,782
EE52	1,230,530	0	1,333,907	-9,182	-1.0	1,324,725	1,324,725
EE53	0	0	0	0	0.0	0	0
EE54	0	0	0	0	0.0	0	0
EE55	21	0	22	0	0.0	22	0.002
EE56	902,581	0	957,621	-6,593	-1.0	951,028	951,028
EE57	204,400	0	221,567	-1,540	-1.0	220,027	220,027
EE58	82,522	0	89,448	-720	-1.0	88,728	88,728
EE59	1,063,288	0	1,152,585	-7,915	-1.0	1,144,670	1,144,670
EE60	26,007	0	28,218	0	0.0	28,218	28,218
EE61	5,981	0	6,548	0	0.0	6,548	6,548
EE62	35,853	0	38,835	-11	0.0	38,824	38,824
EE63	104,464	0	113,237	-757	-1.0	112,480	112,480
EE64	224,073	0	242,881	-1,742	-1.0	241,139	241,139
EE65	127,333	0	138,012	-917	-1.0	137,095	137,095
EE66	168,095	0	182,200	-1,230	-1.0	180,970	180,970
EE67	8,282	0	9,043	0	0.0	9,043	9,043
EE68	6,921	0	7,631	0	0.0	7,631	7,631
EE69	4,887	0	5,439	0	0.0	5,439	5,439
EE70	1,335	0	1,335	0	0.0	1,335	1,335
EE71	39,555	0	42,879	-155	0.0	42,724	42,724
EE72	657,997	0	688,921	-4,730	-1.0	684,191	684,191
EE73	1,244,335	0	1,324,478	-9,112	-1.0	1,315,366	1,315,366
EE74	2,769,674	0	2,900,758	-304,141	-12.0	2,596,617	2,596,617
EE75	236,933	0	256,834	-1,789	-1.0	255,045	255,045
EE76	170,832	0	185,175	-1,268	-1.0	183,907	183,907
EE77	5,256	0	5,873	0	0.0	5,873	5,873
EE78	127,276	0	137,949	-829	-1.0	137,120	137,120
EE79	217,070	0	235,302	-1,645	-1.0	233,657	233,657
EE80	26,356	0	28,574	0	0.0	28,574	28,574
EE81	2,351,112	0	2,537,847	-17,452	-1.0	2,520,395	2,520,395
EE82	2,990	0	3,078	0	0.0	3,078	3,078
EE83	103,837	0	112,563	-742	-1.0	111,821	111,821
EE84	150,703	0	163,358	-1,086	-1.0	162,272	162,272
EE85	34,590	0	37,501	-10	0.0	37,491	37,491
EE86	817,829	0	840,232	-87,657	-12.0	752,375	752,375
EE87	5,269,333	0	5,530,042	-574,513	-12.0	4,955,529	4,955,529
EE88	4,297,934	0	4,589,879	-31,552	-1.0	4,558,327	4,558,327
E1	0	0	9,048,890	0	0.0	9,048,890	9,048,890
E2	0	0	1,642,541	0	0	1,642,541	1,642,541
Zone Total	144,342,327	278,790	165,376,283	-9,599,927		155,776,356	155,776,346

FF1	16,537,943	2,210,583	15,592,784	576,007	4.0	16,168,791	16,168,775
FF2	419,742	0	454,993	-3,113	-1.0	451,880	451,880
FF3	251,917	0	273,080	-1,877	-1.0	271,203	271,203
FF4	18,900	0	20,536	0	0.0	20,536	20,536
FF5	351,719	0	381,270	-2,617	-1.0	378,653	378,653
FF6	252,677	0	274,216	-1,901	-1.0	272,315	272,315
FF7	10,005	0	10,828	0	0.0	10,828	10,828
FF8	48,954	0	53,026	-339	-1.0	52,687	52,687
FF9	155,561	0	168,652	-1,092	-1.0	167,560	167,560
FF10	13,214	0	14,400	0	0.0	14,400	14,400
FF11	975,947	0	1,052,096	-7,226	-1.0	1,044,870	1,044,870
FF12	30,009	0	32,531	-3	0.0	32,528	32,528
FF13	350,196	0	378,804	-2,610	-1.0	376,194	376,194
FF14	287,810	0	290,316	-1,979	-1.0	288,337	288,337
FF15	105,808	0	114,710	-610	-1.0	113,900	113,900
FF16	138,851	0	150,500	-980	-1.0	149,520	149,520
FF17	893	0	893	0	0.0	893	0.893
FF18	20,748	0	22,569	0	0.0	22,569	22,569
FF19	22,148	0	24,014	0	0.0	24,014	24,014
FF20	821,133	0	890,158	-6,123	-1.0	884,035	884,035
FF21	1,250,240	0	1,330,246	-9,141	-1.0	1,321,105	1,321,105
FF22	2,064,820	0	2,190,769	-15,063	-1.0	2,175,706	2,175,706
FF23	27,892	0	30,267	0	0.0	30,267	30,267
FF24	118,080	0	127,990	-836	-1.0	127,154	127,154
FF25	6,080	0	6,739	0	0.0	6,739	6,739
FF26	235,613	0	255,382	-1,849	-1.0	253,543	253,543
FF27	326,394	0	353,822	-2,359	-1.0	351,463	351,463
FF28	66,070	0	71,594	-651	-1.0	70,943	70,943
FF29	81,158	0	87,949	-720	-1.0	87,229	87,229
FF30	14,575	0	15,827	0	0.0	15,827	15,827
FF31	98,596	0	107,963	-720	-1.0	107,243	107,243
FF32	165,550	0	179,460	-1,251	-1.0	178,209	178,209
FF33	3,510	0	3,702	0	0.0	3,702	3,702
FF34	6,169	0	6,758	0	0.0	6,758	6,758
FF35	1,109,614	0	1,202,624	-8,269	-1.0	1,194,355	1,194,355
FF36	2,832	0	3,024	0	0.0	3,024	3,024
FF37	4,710	0	5,242	0	0.0	5,242	5,242
FF38	17,972	0	19,521	0	0.0	19,521	19,521
FF39	96	0	96	0	0.0	96	0.096
FF40	6	0	6	0	0.0	6	0.006
FF41	0	0	0	0	0.0	0	0.000
FF42	10,554	0	11,427	0	0.0	11,427	11,427
FF43	6,703	0	7,037	0	0.0	7,037	7,037
FF44	1,273	0	1,273	0	0.0	1,273	1,273
FF45	2,645	0	2,645	0	0.0	2,645	2,645
FF46	83,255	0	101,070	-727	-1.0	100,343	100,343
FF47	100,308	0	102,357	-537	-1.0	101,820	101,820
FF48	22,819	0	24,748	0	0.0	24,748	24,748
FF49	949,464	0	1,027,351	-7,061	-1.0	1,020,290	1,020,290
FF50	35,317	0	39,996	-532	-1.0	39,434	39,434
FF51	3,035	0	3,089	0	0.0	3,089	3,089
FF52	128,900	0	139,725	-926	-1.0	138,799	138,799
FF53	40,047	0	43,389	-142	0.0	43,247	43,247
FF54	11,184	0	12,114	0	0.0	12,114	12,114
FF55	80,318	0	87,053	-720	-1.0	86,333	86,333
FF56	1,345	0	1,351	0	0.0	1,351	1,351
FF57	2,927	0	2,955	0	0.0	2,955	2,955
FF58	2,824	0	2,845	0	0.0	2,845	2,845
FF59	648,392	0	681,100	26,652	4.0	707,752	707,752
FF60	121,423	0	131,642	5,150	4.0	136,792	136,792
FF61	84,285	0	91,358	-715	-1.0	90,643	90,643
FF62	15,306	0	16,588	0	0.0	16,588	16,588
FF63	8,211	0	8,935	0	0.0	8,935	8,935
FF64	22,947	0	24,915	0	0.0	24,915	24,915
FF65	4,204	0	4,622	0	0.0	4,622	4,622
FF66	2,246	0	2,247	0	0.0	2,247	2,247
FF67	17,216	0	18,670	0	0.0	18,670	18,670
FF68	30,691	0	33,276	-4	0.0	33,272	33,272
FF69	78,439	0	85,034	-716	-1.0	84,318	84,318
FF70	31,277	0	33,912	-9	0.0	33,903	33,903
FF71	940,134	0	1,019,096	-6,972	-0.7	1,012,124	1,012,124
F1	19,870,060	0	20,189,403	924,288	4.4	21,113,691	21,113,691
Zone Total	49,783,131	2,210,583	50,170,560	1,441,507		51,612,067	51,612,051
Grand Total	2,682,502,768	134,358,541	2,858,818,619	-35,900,232		2,822,918,387	2,822,918,387

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone							
	May-14	972,287,750	-14,013,296							
Use/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO	
AA1			223,588,034	9,946	240,121,279	-4,206,629	-2.0	235,914,650	235,914,665	
AA2		2,046,196	0	0	2,217,942	-33,382	-2.0	2,184,560	2,184,560	
AA3		1,954,564	0	0	2,118,746	-31,895	-2.0	2,086,851	2,086,851	
AA4		25,932,990	0	0	27,326,102	-411,386	-2.0	26,914,716	26,914,716	
AA5		3,307,202	0	0	3,568,780	-53,740	-2.0	3,515,040	3,515,040	
AA6		7,535,369	0	0	8,132,065	-122,420	-2.0	8,009,645	8,009,645	
AA7		2,044,117	0	0	2,215,086	-33,349	-2.0	2,181,737	2,181,737	
AA8		4,370,061	0	0	4,685,819	-70,568	-2.0	4,615,251	4,615,251	
AA9		17,285,451	0	0	18,320,698	-275,819	-2.0	18,044,879	18,044,879	
AA10		14,192,417	0	0	14,604,130	-219,860	-2.0	14,384,270	14,384,270	
AA11		3,585,881	0	0	3,754,425	-56,515	-2.0	3,697,910	3,697,910	
AA12		6,954,215	0	0	7,406,112	-111,533	-2.0	7,297,579	7,297,579	
AA13		700,668	0	0	715,469	-10,294	-1.0	705,195	705,195	
AA14		3,289,156	0	0	3,501,965	-62,735	-2.0	3,449,230	3,449,230	
AA15		2,422,571	0	0	2,622,262	-39,468	-2.0	2,582,794	2,582,794	
AA16		3,662,211	0	0	3,944,757	-59,386	-2.0	3,885,371	3,885,371	
AA17		261,427	0	0	283,396	-4,265	-2.0	279,131	279,131	
AA18		6,474,108	0	0	6,810,381	-102,520	-2.0	6,707,861	6,707,861	
AA19		36,778,973	0	0	39,271,065	-591,230	-2.0	38,679,835	38,679,835	
AA20		13,039,873	0	0	13,920,597	-209,565	-2.0	13,711,032	13,711,032	
AA21		2,389,305	0	0	2,566,886	-38,649	-2.0	2,528,237	2,528,237	
AA22		4,133,130	0	0	4,219,937	-63,525	-2.0	4,156,413	4,156,413	
AA23		3,321,373	0	0	3,585,052	-53,977	-2.0	3,531,075	3,531,075	
AA24		103,425	0	0	112,108	-1,698	-2.0	110,410	110,410	
AA25		4,853,210	0	0	5,106,657	-76,880	-2.0	5,029,777	5,029,777	
AA26		26,323,025	0	0	27,956,149	-420,880	-2.0	27,535,269	27,535,269	
AA27		20,999,879	0	0	22,371,440	-336,796	-2.0	22,034,644	22,034,644	
AA28		5,429,411	0	0	5,881,747	-88,538	-2.0	5,793,209	5,793,209	
AA29		3,866,324	0	0	4,186,909	-63,032	-2.0	4,123,877	4,123,877	
AA30		0	0	0	0	0	0.0	0	0	
AA31		0	0	0	0	0	0.0	0	0	
AA32		366,650	0	0	383,897	-5,768	-2.0	378,129	378,129	
AA33		10,216	0	0	10,768	0	0.0	10,768	10,768	
AA34		954,054	0	0	996,875	-15,034	-2.0	981,841	981,841	
AA35		274,560	0	0	287,591	-4,322	-2.0	283,269	283,269	
AA36		36,800	0	0	38,555	-618	-2.0	37,937	37,937	
AA37		334,584	0	0	350,319	-5,266	-2.0	345,053	345,053	
AA38		406,008	0	0	414,637	-6,186	-2.0	408,451	408,451	
AA39		1,267,347	0	0	1,344,952	-20,259	-2.0	1,324,693	1,324,693	
AA40		1,172,429	0	0	1,239,120	-15,469	-1.0	1,223,651	1,223,651	
AA41		80,744	0	0	82,434	-1,259	-2.0	81,175	81,175	
AA42		979,977	0	0	1,039,748	-15,665	-2.0	1,024,083	1,024,083	
AA43		1,846,045	0	0	1,937,224	-29,164	-2.0	1,908,060	1,908,060	
AA44		1,275,760	0	0	1,330,899	-20,341	-2.0	1,310,558	1,310,558	
AA45		423,660	0	0	459,152	-6,914	-2.0	452,238	452,238	
AA46		15,643,286	0	0	16,869,456	-263,976	-2.0	16,615,480	16,615,480	
AA47		923,250	0	0	1,000,795	-15,067	-2.0	985,728	985,728	
AA48		81,373	0	0	88,184	-1,323	-2.0	86,861	86,861	
AA49		2,920,479	0	0	2,943,556	-42,818	-2.0	2,900,738	2,900,738	
AA50		2,601,761	0	0	2,820,306	-42,443	-2.0	2,777,863	2,777,863	
AA51		384,040	0	0	415,864	-6,269	-2.0	409,595	409,595	
AA52		4,472,741	0	0	4,796,759	-72,219	-2.0	4,724,540	4,724,540	
AA53		116,262	0	0	129,216	-1,654	-2.0	127,562	127,562	
AA54		1,814,985	0	0	1,940,997	-29,214	-2.0	1,911,783	1,911,783	
AA55		12,647	0	0	13,804	0	0.0	13,804	13,804	
AA56		148,945	0	0	159,679	-2,372	-2.0	157,307	157,307	
AA57		269,699	0	0	289,557	-4,306	-2.0	285,251	285,251	
AA58		453,752	0	0	485,235	-7,320	-2.0	477,915	477,915	
AA59		896,405	0	0	968,320	-14,573	-2.0	953,747	953,747	
AA60		866,851	0	0	928,916	-13,988	-2.0	914,928	914,928	
AA61		1,234,918	0	0	1,338,648	-20,161	-2.0	1,318,487	1,318,487	
AA62		6,450,369	0	0	7,001,957	-105,465	-2.0	6,896,492	6,896,492	
AA63		779,784	0	0	845,294	-12,716	-2.0	832,568	832,568	
AA64		501,844	0	0	543,988	-8,176	-2.0	535,812	535,812	
AA65		10,224,875	0	0	11,082,064	-166,853	-2.0	10,915,211	10,915,211	
AA66		78,174	0	0	81,866	-1,068	-1.0	80,798	80,798	
AA67		2,111,247	0	0	2,288,594	-34,461	-2.0	2,254,133	2,254,133	
AA68		2,735	0	0	2,799	0	0.0	2,799	2,799	
AA69		1,070,212	0	0	1,158,107	-17,422	-2.0	1,140,685	1,140,685	
AA70		521,256	0	0	545,741	-8,224	-2.0	537,517	537,517	
AA71		616,184	0	0	667,943	-10,039	-2.0	657,904	657,904	
AA72		219,747	0	0	236,214	-3,660	-2.0	232,554	232,554	
AA73		28,724	0	0	29,468	-744	-3.0	28,724	28,724	
AA74		3,007,995	0	0	3,255,465	-49,013	-2.0	3,206,452	3,206,452	
AA75		25,618	0	0	27,795	-548	-2.0	27,247	27,247	
AA76		12,296	0	0	13,331	0	0.0	13,331	13,331	
AA77		250,682	0	0	271,741	-4,135	-2.0	267,606	267,606	
AA78		262,991	0	0	285,079	-4,290	-2.0	280,789	280,789	
AA79		7,932,179	0	0	8,568,208	-128,998	-2.0	8,439,210	8,439,210	
AA80		187,162	0	0	202,896	-3,090	-2.0	199,806	199,806	
AA81		420,006	0	0	455,290	-6,850	-2.0	448,440	448,440	
AA82		30,000	0	0	32,500	-598	-2.0	31,922	31,922	
AA83		21,967	0	0	23,830	-310	-1.0	23,520	23,520	
AA84		568,305	0	0	605,220	-9,128	-2.0	596,092	596,092	
AA85		26,223	0	0	28,446	-518	-2.0	27,928	27,928	
AA86		0	0	0	0	0	0.0	0	0	
AA87		1,865	0	0	1,899	0	0.0	1,899	1,899	
AA88		7,628,627	0	0	8,220,956	-123,763	-2.0	8,097,193	8,097,193	
AA89		9,219,917	0	0	9,652,555	-119,594	-1.0	9,532,971	9,532,971	
AA90		611,219	0	0	662,564	-9,979	-2.0	652,585	652,585	
AA91		42,667	0	0	46,227	-746	-2.0	45,481	45,481	
AA92		383,793	0	0	391,871	-5,893	-2.0	385,978	385,978	
AA93		9,954	0	0	10,384	0	0.0	10,384	10,384	
AA94		746,516	0	0	809,232	-12,169	-2.0	797,063	797,063	
AA95		113,774	0	0	123,344	-1,861	-2.0	121,483	121,483	
AA96		108,875	0	0	118,007	-1,786	-2.0	116,221	116,221	
AA97		1,300,986	0	0	1,401,537	-21,095	-2.0	1,380,442	1,380,442	
AA98		49,952	0	0	54,157	-790	-1.0	53,367	53,367	
AA99		142,807	0	0	154,930	-2,867	-1.0	152,063	152,063	
AA100		433,921	0	0	470,361	-7,080	-2.0	463,281	463,281	
AA101		50,935	0	0	55,203	-766	-1.0	54,437	54,437	
AA102		418,862	0	0	452,663	-8,822	-2.0	443,841	443,841	
AA103		86,656,353	0	0	92,743,072	-1,092,652	-1.0	91,650,420	91,650,420	
AA104		217,623,063	0	0	222,981,543	-3,181,312	-2.0	219,800,231	219,800,231	
AA105		34,062	0	0	36,923	-556	-2.0	36,367	36,367	
AA106		19,012,700	0	0	20,123,626	-302,948	-2.0	19,820,678	19,820,678	
A1		1,992,382	0	0	2,048,712	-28,448	-1.0	2,020,264	2,020,264	
A2		0	0	0	16,859,804	0	0.0	16,859,804	16,859,804	
A3		0	0	0	2,646,760	0	0.0	2,646,760	2,646,760	
A4		0	0	0	33,062,796	0	0.0	33,062,796	33,062,796	
A5		0	0	0	0	0	0.0	0	0	
A6		0	0	0	17,943,636	0	0.0	17,943,636	17,943,636	
A7		0	0	0	326,887	0	0.0	326,887	326,887	
A8		0	0	0	85,051	-1,916	-2.0	83,135	83,135	
Zone Total			868,760,038	9,946	986,301,046	-14,013,311		972,287,735	972,287,750	

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone										
2	May-14	548,701,841	1,241,465	Lse/Muni	PtID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total -load mod w/losses + unaccounted	Mwh to NYISO
BB1			210,737,219				8,141,048		217,971,407	3,670,482	2.0	221,641,889	221,641,917
BB2			3,416,646				0		3,703,640	-65,771	-2.0	3,647,869	3,647,869
BB3			597,672				0		635,364	-9,563	-2.0	625,801	625,801
BB4			2,213,494				0		2,399,435	-36,122	-2.0	2,363,313	2,363,313
BB5			14,920				0		16,164	-219	-1.0	15,945	15,945
BB6			12,847,319				0		13,828,978	-208,163	-2.0	13,620,795	13,620,795
BB7			1,594,337				0		1,725,216	-25,974	-2.0	1,699,242	1,699,242
BB8			978,432				0		1,057,439	-15,922	-2.0	1,041,517	1,041,517
BB9			2,131,489				0		2,310,548	-34,781	-2.0	2,275,767	2,275,767
BB10			3,218,514				0		3,481,315	-62,408	-2.0	3,428,907	3,428,907
BB11			135,511				0		146,892	-2,179	-2.0	144,713	144,713
BB12			168,853				0		183,033	-2,749	-2.0	180,284	180,284
BB13			638,833				0		674,976	-10,164	-2.0	664,812	664,812
BB14			25,167,554				0		26,782,892	-403,222	-2.0	26,379,670	26,379,670
BB15			11,044,208				0		11,775,293	-177,289	-2.0	11,598,004	11,598,004
BB16			10,074,601				0		10,468,571	-157,601	-2.0	10,310,970	10,310,970
BB17			2,266,145				0		2,451,164	-36,898	-2.0	2,414,266	2,414,266
BB18			10,806				0		11,712	0	0.0	11,712	11,712
BB19			12,670,043				0		13,260,214	-199,640	-2.0	13,060,574	13,060,574
BB20			17,447,531				0		18,440,517	-277,531	-2.0	18,162,986	18,162,986
BB21			3,336,583				0		3,566,592	-53,712	-2.0	3,512,880	3,512,880
BB22			3,899,230				0		4,226,520	-63,623	-2.0	4,162,897	4,162,897
BB23			6,740,870				0		7,286,651	-109,693	-2.0	7,176,958	7,176,958
BB24			969,012				0		989,343	-14,908	-2.0	974,435	974,435
BB25			603,872				0		616,363	-9,262	-2.0	607,103	607,103
BB26			3,390				0		3,390	0	0.0	3,390	3,390
BB27			67,824				0		69,377	-1,097	-2.0	68,280	68,280
BB28			0				0		0	0	0.0	0	0.000
BB29			2,260,080				0		2,307,534	-34,817	-2.0	2,272,717	2,272,717
BB30			0				0		0	0	0.0	0	0.000
BB31			1,752,840				0		1,789,656	-26,856	-2.0	1,762,800	1,762,800
BB32			0				0		0	0	0.0	0	0.000
BB33			1,254,065				0		1,336,758	-20,124	-2.0	1,316,634	1,316,634
BB34			1,288,459				0		1,367,055	-20,581	-2.0	1,346,474	1,346,474
BB35			4,705				0		5,198	0	0.0	5,198	5,198
BB36			1,688,696				0		1,830,042	-27,548	-2.0	1,802,494	1,802,494
BB37			509,381				0		552,158	-8,318	-2.0	543,840	543,840
BB38			52,279				0		56,556	-832	-1.0	55,724	55,724
BB39			1,764,529				0		1,912,737	-28,791	-2.0	1,883,946	1,883,946
BB40			2,854,086				0		3,093,837	-46,586	-2.0	3,047,251	3,047,251
BB41			894,102				0		969,214	-14,596	-2.0	954,618	954,618
BB42			7,860,889				0		8,514,893	-128,198	-2.0	8,386,695	8,386,695
BB43			130,502				0		141,465	-2,165	-2.0	139,310	139,310
BB44			2,597				0		2,600	0	0.0	2,600	2,600
BB45			914,061				0		990,842	-14,925	-2.0	975,917	975,917
BB46			4,883,688				0		5,293,621	-79,709	-2.0	5,213,912	5,213,912
BB47			2,575,336				0		2,775,266	-41,789	-2.0	2,734,466	2,734,466
BB48			859,076				0		1,027,592	-15,457	-2.0	1,012,135	1,012,135
BB49			1,854				0		1,942	0	0.0	1,942	1,942
BB50			8,873				0		9,617	0	0.0	9,617	9,617
BB51			9,278,747				0		10,058,160	-151,418	-2.0	9,906,742	9,906,742
BB52			674,039				0		730,669	-10,967	-2.0	719,672	719,672
BB53			773,645				0		838,611	-12,631	-2.0	825,980	825,980
BB54			639,807				0		688,081	-10,362	-2.0	677,719	677,719
BB55			148				0		153	-2	-1.0	151	151
BB56			1,660				0		1,660	0	0.0	1,660	1,660
BB57			0				0		0	0	0.0	0	0.000
BB58			0				0		0	0	0.0	0	0.000
BB59			0				0		0	0	0.0	0	0.000
BB60			0				0		0	0	0.0	0	0.000
BB61			19				0		19	0	0.0	19	0.019
BB62			3,099,450				0		3,164,543	-47,646	-2.0	3,116,897	3,116,897
BB63			505,575				0		548,041	-8,237	-2.0	539,804	539,804
BB64			340,225				0		368,792	-5,550	-2.0	363,242	363,242
BB65			810,834				0		827,790	-12,539	-2.0	815,251	815,251
BB66			2,195,729				0		2,379,830	-35,639	-2.0	2,343,991	2,343,991
BB67			158,798				0		172,123	-2,573	-2.0	169,550	169,550
BB68			324,153				0		351,374	-5,282	-2.0	346,092	346,092
BB69			1,541,950				0		1,671,472	-25,163	-2.0	1,646,309	1,646,309
BB70			265,902				0		286,241	-4,342	-2.0	281,899	281,899
BB71			22,106				0		23,979	-453	-2.0	23,526	23,526
BB72			139,886				0		151,619	-2,281	-2.0	149,338	149,338
BB73			1,264,007				0		1,367,677	-20,602	-2.0	1,347,075	1,347,075
BB74			27,104				0		29,388	-540	-2.0	28,848	28,848
BB75			3,969				0		4,292	0	0.0	4,292	4,292
BB76			3,492				0		3,668	0	0.0	3,668	3,668
BB77			109,261				0		118,438	-1,794	-2.0	116,644	116,644
BB78			418				0		444	0	0.0	444	0.444
BB79			22,587				0		25,567	-329	-1.0	25,238	25,238
BB80			126,405				0		137,025	-2,100	-2.0	134,925	134,925
BB81			1,366,611				0		1,443,222	-21,732	-2.0	1,421,490	1,421,490
BB82			135,720				0		147,132	-2,185	-2.0	144,947	144,947
BB83			9,106,787				0		9,521,017	244,526	3.0	9,765,543	9,765,543
BB84			539,995				0		585,358	-8,812	-2.0	576,546	576,546
BB85			79,033				0		85,651	-1,292	-2.0	84,359	84,359
BB86			56,268				0		60,988	-884	-1.0	60,104	60,104
BB87			203,181				0		220,261	-3,296	-2.0	216,965	216,965
BB88			119,889				0		129,945	-1,948	-2.0	127,997	127,997
BB89			22,521				0		24,441	-345	-1.0	24,096	24,096
BB90			606,820				0		656,309	-9,880	-2.0	646,429	646,429
BB91			99,477				0		107,832	-1,623	-2.0	106,209	106,209
BB92			191,590				0		207,689	-3,154	-2.0	204,535	204,535
BB93			203,758				0		220,388	-3,326	-2.0	217,560	217,560
BB94			757				0		829	0	0.0	829	0.829
BB95			120,297				0		130,386	-1,974	-2.0	128,412	128,412
BB96			244,314				0		264,842	-4,013	-2.0	260,829	260,829
BB97			7,016				0		7,622	0	0.0	7,610	7,610
BB98			197,242				0		201,284	-2,991	-2.0	198,293	198,293
BB99			44,783,681				0		47,929,733	-721,591	-2.0	47,208,142	47,208,142
B1			45,539,060				0		45,999,064	946,080	0.0	46,945,144	46,945,144
B2			0				0		33,015,563	0	0.0	33,015,563	33,015,563
B3			0				0		485,956	0	0.0	485,956	485,956
Zone Total			490,610,739				8,141,048		547,460,376	1,241,437		548,701,813	548,701,841

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone							
3	May-14	303,210,311	-14,008,171							
Use/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO	
CC1			136,615,829	55,179,016	89,609,088	-9,299,233	-12.0	80,309,855	80,309,852	
CC2			3,052,101	0	3,308,473	-49,822	-1.5	3,258,651	3,258,651	
CC3			19,374	0	21,056	-178	-0.8	20,878	20,878	
CC4			1,668,172	0	1,809,215	-27,222	-2.0	1,781,993	1,781,993	
CC5			1,058	0	1,178	0	0.0	1,178	1,178	
CC6			15,192,549	0	16,191,038	-243,754	-2.0	15,947,284	15,947,284	
CC7			1,266,319	0	1,370,171	-20,620	-2.0	1,349,551	1,349,551	
CC8			384,489	0	415,700	-8,265	-2.0	409,435	409,435	
CC9			1,138,841	0	1,230,166	-18,506	-2.0	1,211,660	1,211,660	
CC10			825,094	0	890,063	-13,396	-2.0	876,667	876,667	
CC11			155,613	0	168,887	-2,545	-2.0	166,142	166,142	
CC12			0	0	0	0	0.0	0	0.000	
CC13			3,926,794	0	4,252,836	-64,035	-2.0	4,188,601	4,188,601	
CC14			164,069	0	177,844	-2,665	-2.0	175,179	175,179	
CC15			30,977,403	0	32,619,180	-491,080	-2.0	32,128,100	32,128,100	
CC16			4,867,145	0	5,252,956	-79,085	-2.0	5,173,871	5,173,871	
CC17			1,424,069	0	1,543,680	-23,249	-2.0	1,520,431	1,520,431	
CC18			1,980,368	0	2,145,713	-32,308	-2.0	2,114,405	2,114,405	
CC19			11,590	0	12,564	0	0.0	12,564	12,564	
CC20			3,979,576	0	4,211,839	-63,409	-2.0	4,148,430	4,148,430	
CC21			7,478,780	0	7,916,684	-119,195	-2.0	7,797,469	7,797,469	
CC22			1,131,113	0	1,225,305	-18,459	-2.0	1,206,846	1,206,846	
CC23			4,070,062	0	4,408,082	-68,379	-2.0	4,341,703	4,341,703	
CC24			4,636,604	0	4,950,433	-74,527	-2.0	4,875,906	4,875,906	
CC25			74,544	0	78,097	-892	-1.0	75,205	75,205	
CC26			113,358	0	115,656	-1,559	-1.0	114,097	114,097	
CC27			5,982,570	0	6,363,010	-95,809	-2.0	6,267,201	6,267,201	
CC28			3,324	0	3,492	0	0.0	3,492	3,492	
CC29			97,353	0	105,524	-1,599	-2.0	103,925	103,925	
CC30			195,210	0	211,606	-3,171	-2.0	208,435	208,435	
CC31			383,468	0	426,519	-6,414	-2.0	420,105	420,105	
CC32			170,583	0	174,157	-2,621	-2.0	171,536	171,536	
CC33			42,581	0	46,139	-746	-2.0	45,393	45,393	
CC34			1,857,140	0	2,013,146	-30,311	-2.0	1,982,835	1,982,835	
CC35			3,933,941	0	4,294,418	-64,193	-2.0	4,200,225	4,200,225	
CC36			821,829	0	874,948	-10,161	-2.0	863,987	863,987	
CC37			5,340,283	0	5,772,423	-86,912	-2.0	5,685,511	5,685,511	
CC38			91,822	0	99,528	-1,488	-2.0	98,040	98,040	
CC39			12,273	0	13,460	-248	-2.0	13,212	13,212	
CC40			116,628	0	119,070	-1,759	-2.0	117,290	117,290	
CC41			751,912	0	815,050	-12,274	-2.0	802,786	802,786	
CC42			4,245,365	0	4,601,906	-69,280	-2.0	4,532,626	4,532,626	
CC43			320,268	0	347,174	-5,238	-2.0	341,936	341,936	
CC44			493,878	0	535,362	-8,073	-2.0	527,289	527,289	
CC45			14,273,160	0	15,477,963	-233,018	-2.0	15,244,945	15,244,945	
CC46			435,580	0	472,148	-7,105	-2.0	465,043	465,043	
CC47			327,460	0	354,980	-5,341	-2.0	349,639	349,639	
CC48			112,644	0	122,132	-1,833	-2.0	120,299	120,299	
CC49			0	0	0	0	0.0	0	0.000	
CC50			0	0	0	0	0.0	0	0.000	
CC51			0	0	0	0	0.0	0	0.000	
CC52			0	0	0	0	0.0	0	0.000	
CC53			0	0	0	0	0.0	0	0.000	
CC54			0	0	0	0	0.0	0	0.000	
CC55			0	0	0	0	0.0	0	0.000	
CC56			0	0	0	0	0.0	0	0.000	
CC57			0	0	0	0	0.0	0	0.000	
CC58			0	0	0	0	0.0	0	0.000	
CC59			0	0	0	0	0.0	0	0.000	
CC60			0	0	0	0	0.0	0	0.000	
CC61			99	0	105	0	0.0	105	0.105	
CC62			216	0	228	-3	-1.0	225	0.225	
CC63			1,710	0	1,854	-44	-2.0	1,810	1,810	
CC64			246	0	250	-3	-1.0	247	0.247	
CC65			32	0	32	0	0.0	32	0.032	
CC66			0	0	0	0	0.0	0	0.000	
CC67			77	0	77	0	0.0	77	0.077	
CC68			177	0	179	-1	-1.0	178	0.178	
CC69			7	0	7	0	0.0	7	0.007	
CC70			95	0	95	0	0.0	95	0.095	
CC71			322	0	329	-6	-2.0	323	0.323	
CC72			4	0	4	0	0.0	4	0.004	
CC73			0	0	0	0	0.0	0	0.000	
CC74			190	0	198	0	0.0	198	0.198	
CC75			14	0	14	0	0.0	14	0.014	
CC76			19	0	20	0	0.0	20	0.020	
CC77			0	0	0	0	0.0	0	0.000	
CC78			6	0	6	0	0.0	6	0.006	
CC79			47	0	47	0	0.0	47	0.047	
CC80			5	0	5	0	0.0	5	0.005	
CC81			1	0	1	0	0.0	1	0.001	
CC82			3	0	3	0	0.0	3	0.003	
CC83			1	0	1	0	0.0	1	0.001	
CC84			0	0	0	0	0.0	0	0.000	
CC85			1,576	0	1,672	-25	-2.0	1,647	1,647	
CC86			361,753	0	392,142	-5,000	-2.0	386,942	386,942	
CC87			211,334	0	229,087	-3,414	-2.0	225,673	225,673	
CC88			3,168,791	0	3,434,375	-51,707	-2.0	3,382,668	3,382,668	
CC89			242,405	0	262,764	-3,981	-2.0	258,783	258,783	
CC90			445,216	0	485,851	-7,316	-2.0	478,541	478,541	
CC91			1,708,351	0	1,851,853	-27,880	-2.0	1,823,973	1,823,973	
CC92			187,020	0	202,741	-3,070	-2.0	199,671	199,671	
CC93			1,101	0	1,101	0	0.0	1,101	1.101	
CC94			342,712	0	371,498	-5,596	-2.0	365,902	365,902	
CC95			532,084	0	578,339	-8,723	-2.0	569,616	569,616	
CC96			60,080	0	65,113	-962	-1.0	64,151	64,151	
CC97			11,278	0	12,225	0	0.0	12,225	12,225	
CC98			1,845	0	1,845	0	0.0	1,845	1,845	
CC99			35,557	0	38,596	-721	-2.0	37,875	37,875	
CC100			2,871	0	3,112	-41	-1.0	3,071	3.071	
CC101			31,823	0	34,558	-744	-2.0	33,814	33,814	
CC102			15,402	0	15,726	-238	-2.0	15,490	15,490	
CC103			294,940	0	313,780	-4,702	-2.0	309,078	309,078	
CC104			346,154	0	375,235	-5,670	-2.0	369,565	369,565	
CC105			1,489	0	1,489	0	0.0	1,489	1.489	
CC106			14,157,221	0	14,773,376	-1,320,970	-10.0	13,452,406	13,452,406	
CC107			909,219	0	985,594	-14,840	-2.0	970,754	970,754	
CC108			171,534	0	185,926	-2,797	-2.0	183,129	183,129	
CC109			39,855	0	43,202	-744	-2.0	42,458	42,458	
CC110			91,399	0	99,058	-1,441	-1.0	97,617	97,617	
CC111			54,051	0	58,572	-861	-1.0	57,711	57,711	
CC112			4,324	0	4,725	0	0.0	4,725	4.725	
CC113			990,386	0	1,070,941	-16,122	-2.0	1,054,819	1,054,819	
CC114			51,196	0	55,505	-815	-1.0	54,690	54,690	
CC115			198,524	0	215,202	-3,234	-2.0	211,968	211,968	
CC116			307,289	0	333,103	-5,004	-2.0	328,099	328,099	
CC117			109,730	0	118,950	-1,865	-2.0	117,085	117,085	
CC118			94,019	0	101,885	-1,563	-2.0	100,322	100,322	
CC119			6,845	0	7,417	-30	-0.0	7,387	7.387	
CC120			31,105,471	0	33,017,091	-497,066	-2.0	32,520,025	32,520,025	
C1			5,120,498	0	5,172,223	-469,191	-10.0	4,703,032	4,703,032	
C2			0	0	9,233,523	0	0.0	9,233,523	9,233,523	
C3			0	0	284,705	0	0.0	284,705	284,705	
C4			468,720	0	490,482	-43,995	-10.0	446,487	446,487	
C5			110	0	113	-35	-4.0	78	0.078	
C6			0	0	8,043,894	0	0.0	8,043,894	8,043,894	
C7			0	0	227,936	0	0.0	227,936	227,936	
C8			6,643,952	0	6,783,480	-102,118	-2.0	6,681,362	6,681,362	
C9			305,405	0	319,555	-28,735	-10.0	290,820	290,820	
Zone Total			333,815,946	55,179,016	317,218,482	-14,008,168		303,210,314	303,210,311	

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone							
4	May-14	802,870,125	-2,649,921							
LseMuni	P1ID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total-load mod w/losses + unaccounted	Mwh to NYISO	
DD1			297,104,129		79,316,230	239,058,323	4,141,162	2.0	243,199,485	243,199,470
DD2			6,090,778	0	6,092,186	-90,398	-1.5	5,901,788	6,022,788	
DD3			100,102	0	108,524	-8,422	-7.8	100,102	106,788	
DD4			3,412,430	0	3,699,078	-286,648	-8.3	3,412,430	3,643,389	
DD5			5,041	0	5,475	-434	-8.6	5,041	5,427	
DD6			20,682,487	0	22,171,153	-1,488,666	-7.2	21,837,347	21,837,347	
DD7			3,532,242	0	3,905,599	-373,357	-9.5	3,532,242	3,748,298	
DD8			1,674,085	0	1,790,702	-116,617	-6.6	1,674,085	1,763,751	
DD9			2,025,068	0	2,195,175	-170,107	-7.8	2,025,068	2,162,147	
DD10			685,415	0	742,986	-57,571	-7.8	685,415	731,795	
DD11			8,472,720	0	8,550,961	-78,241	-0.9	8,472,720	8,607,566	
DD12			270,996	0	293,112	-22,116	-7.7	270,996	288,699	
DD13			77,657	0	84,207	-6,550	-7.7	77,657	82,971	
DD14			801,950	0	869,302	-67,352	-8.4	801,950	856,207	
DD15			49,986,410	0	52,804,149	-2,817,739	-5.3	49,986,410	52,009,185	
DD16			33,504,696	0	35,832,834	-2,328,138	-6.9	33,504,696	35,293,379	
DD17			8,001,410	0	8,369,869	-368,459	-4.5	8,001,410	8,243,865	
DD18			12,942,479	0	13,837,372	-894,893	-6.9	12,942,479	13,629,058	
DD19			105,042	0	113,884	-8,842	-8.3	105,042	112,280	
DD20			3,404,904	0	3,600,213	-195,309	-5.7	3,404,904	3,546,012	
DD21			24,445,268	0	25,812,963	-1,367,695	-5.6	24,445,268	25,424,350	
DD22			820,245	0	889,144	-68,899	-7.8	820,245	875,753	
DD23			7,764,860	0	8,411,995	-647,135	-8.4	7,764,860	8,285,337	
DD24			24,443,812	0	26,361,222	-1,917,410	-7.8	24,443,812	25,964,355	
DD25			83,860	0	85,560	-1,700	-2.0	83,860	84,241	
DD26			28,264,252	0	29,493,889	-1,229,637	-4.4	28,264,252	29,049,865	
DD27			3,297,484	0	3,498,945	-201,461	-6.0	3,297,484	3,446,271	
DD28			1,290,278	0	1,350,922	-60,644	-4.7	1,290,278	1,330,567	
DD29			44,910	0	48,669	-3,759	-8.4	44,910	47,925	
DD30			555,633	0	602,296	-46,663	-8.4	555,633	593,230	
DD31			848,613	0	919,894	-71,281	-8.4	848,613	906,054	
DD32			81,359	0	88,184	-6,825	-8.4	81,359	86,859	
DD33			7,372,581	0	7,991,877	-619,296	-8.4	7,372,581	7,871,560	
DD34			7,267,174	0	7,828,940	-561,766	-7.7	7,267,174	7,711,062	
DD35			1,226,642	0	1,329,689	-103,047	-8.5	1,226,642	1,309,674	
DD36			8,501,946	0	9,207,641	-705,695	-8.3	8,501,946	9,069,014	
DD37			346,549	0	353,828	-7,279	-2.1	346,549	348,505	
DD38			129,212	0	131,926	-2,714	-2.1	129,212	129,938	
DD39			312,546	0	338,800	-26,254	-8.4	312,546	333,700	
DD40			776	0	776	0	0.0	776	776	
DD41			2,393,219	0	2,594,238	-201,019	-8.4	2,393,219	2,555,194	
DD42			5,165,586	0	5,599,489	-433,903	-8.3	5,165,586	5,515,187	
DD43			1,160,424	0	1,257,399	-96,975	-8.3	1,160,424	1,238,946	
DD44			4,629,179	0	5,014,421	-385,242	-8.3	4,629,179	4,938,923	
DD45			29,781,204	0	32,281,948	-2,500,744	-7.8	29,781,204	31,795,943	
DD46			268,394	0	273,992	-5,598	-2.1	268,394	269,903	
DD47			1,624,372	0	1,751,446	-127,074	-7.7	1,624,372	1,725,070	
DD48			1,099,694	0	1,192,059	-92,365	-8.4	1,099,694	1,174,107	
DD49			1,372,952	0	1,467,134	-94,182	-6.9	1,372,952	1,445,034	
DD50			2,220	0	2,250	-30	-1.3	2,220	2,227	
DD51			0	0	0	0	0.0	0	0.000	
DD52			0	0	0	0	0.0	0	0.000	
DD53			0	0	0	0	0.0	0	0.000	
DD54			0	0	0	0	0.0	0	0.000	
DD55			237	0	237	0	0.0	237	0.237	
DD56			1,906	0	1,910	-4	-0.2	1,906	1,908	
DD57			61	0	64	-3	-4.8	61	63	
DD58			0	0	0	0	0.0	0	0.000	
DD59			0	0	0	0	0.0	0	0.000	
DD60			4,384,377	0	4,476,448	-92,071	-2.1	4,384,377	4,409,065	
DD61			894,227	0	969,345	-75,118	-8.4	894,227	954,755	
DD62			1,279,800	0	1,306,672	-26,872	-2.1	1,279,800	1,286,996	
DD63			610,677	0	661,974	-51,297	-8.4	610,677	652,009	
DD64			2,381,780	0	2,431,710	-49,930	-2.1	2,381,780	2,395,202	
DD65			4,657,033	0	5,045,398	-388,365	-8.3	4,657,033	4,969,439	
DD66			656,260	0	715,052	-58,792	-9.0	656,260	702,317	
DD67			423,323	0	458,875	-35,552	-7.8	423,323	451,969	
DD68			4,325,159	0	4,688,283	-363,124	-8.3	4,325,159	4,617,692	
DD69			382,054	0	414,145	-32,091	-7.7	382,054	407,912	
DD70			906	0	906	0	0.0	906	0.906	
DD71			78,872	0	80,311	-1,439	-1.8	78,872	79,084	
DD72			1,616,040	0	1,650,027	-33,987	-2.1	1,616,040	1,625,204	
DD73			173,232	0	177,137	-3,905	-2.2	173,232	174,648	
DD74			541,720	0	587,233	-45,513	-8.4	541,720	578,402	
DD75			3,307,621	0	3,585,545	-277,924	-8.3	3,307,621	3,529,604	
DD76			96,281	0	104,367	-8,086	-8.4	96,281	102,805	
DD77			25,616	0	27,797	-2,181	-8.5	25,616	27,292	
DD78			13,443	0	14,517	-1,074	-7.8	13,443	14,517	
DD79			1,657,039	0	1,760,463	-103,424	-6.3	1,657,039	1,733,964	
DD80			124	0	124	0	0.0	124	0.124	
DD81			27,107	0	29,344	-2,237	-8.2	27,107	28,761	
DD82			123,213	0	133,547	-10,334	-8.4	123,213	131,536	
DD83			460,149	0	498,804	-38,655	-8.3	460,149	491,291	
DD84			284,413	0	308,299	-23,886	-8.4	284,413	303,649	
DD85			39,143,928	0	40,277,274	-1,133,346	-2.8	39,143,928	41,064,893	
DD86			2,722,000	0	2,950,539	-228,539	-8.4	2,722,000	2,906,115	
DD87			266,443	0	288,822	-22,379	-8.4	266,443	284,477	
DD88			384,074	0	416,092	-32,018	-8.2	384,074	409,853	
DD89			1,308,514	0	1,418,413	-109,899	-8.3	1,308,514	1,397,069	
DD90			90,743	0	98,360	-7,617	-8.4	90,743	96,894	
DD91			23,542	0	25,524	-1,982	-8.5	23,542	25,131	
DD92			183,641	0	199,061	-15,420	-8.4	183,641	196,037	
DD93			70,822	0	76,762	-5,940	-8.4	70,822	75,619	
DD94			201,234	0	218,132	-16,898	-8.4	201,234	214,857	
DD95			571,191	0	619,157	-47,966	-8.4	571,191	609,831	
DD96			635,993	0	689,411	-53,418	-8.3	635,993	679,025	
DD97			371,765	0	403,008	-31,243	-8.5	371,765	396,952	
DD98			22,285	0	24,154	-1,869	-8.4	22,285	23,835	
DD99			135,297,619	0	141,288,664	-5,991,045	-4.3	135,297,619	139,161,572	
D1			0	0	2,367,170	0	0.0	0	2,367,170	
D2			0	0	1,126,722	0	0.0	0	1,126,722	
D3			0	0	0	0	0.0	0	0.000	
D4			0	0	0	0	0.0	0	0.000	
D5			71,861	0	75,241	-3,380	-4.7	71,861	76,927	
D6			924,749	0	934,139	-9,390	-1.0	924,749	919,956	
D7			620,177	0	626,411	-6,234	-1.0	620,177	617,050	
D8			451,017	0	455,616	-4,599	-1.0	451,017	448,797	
Zone Total			829,242,269		79,316,230	805,520,046	-2,649,906		802,870,140	802,870,125

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone							
29	May-14	156,351,726	-6,788,675							
LseMuni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO	
EE1			61,731,205	210,934	66,503,660	-6,028,835	-9.0	61,474,025	61,474,027	
EE2			1,538,065	0	1,667,293	-25,102	-2.0	1,642,191	1,642,191	
EE3			4,298	0	4,693	0	0.0	4,693	4,693	
EE4			577,601	0	626,117	-9,426	-1.5	616,691	616,691	
EE5			5,168,006	0	5,570,054	-93,857	-2.0	5,486,197	5,486,197	
EE6			616,990	0	668,802	-10,666	-2.0	658,146	658,146	
EE7			2,647,091	0	2,845,520	-42,823	-2.0	2,802,697	2,802,697	
EE8			417,437	0	452,504	-6,803	-2.0	445,701	445,701	
EE9			11,191	0	12,116	0	0.0	12,116	12,116	
EE10			1,810,068	0	1,710,717	-25,754	-2.0	1,684,963	1,684,963	
EE11			171,626	0	184,941	-2,761	-2.0	182,180	182,180	
EE12			193,373	0	209,616	-3,138	-2.0	206,478	206,478	
EE13			282,802	0	306,522	-4,662	-2.0	301,860	301,860	
EE14			283,007	0	306,785	-4,617	-2.0	302,168	302,168	
EE15			132,721	0	143,866	-2,179	-2.0	141,687	141,687	
EE16			1,298	0	1,298	0	0.0	1,298	1,298	
EE17			5,470,584	0	5,754,520	-86,630	-2.0	5,667,890	5,667,890	
EE18			5,906,251	0	6,189,787	-93,186	-2.0	6,096,601	6,096,601	
EE19			1,975,690	0	2,057,797	-30,867	-2.0	2,026,930	2,026,930	
EE20			1,248,354	0	1,353,211	-20,388	-2.0	1,332,823	1,332,823	
EE21			5,405	0	6,010	0	0.0	6,010	6,010	
EE22			2,209,343	0	2,344,097	-35,279	-2.0	2,308,818	2,308,818	
EE23			2,541,432	0	2,701,299	-40,655	-2.0	2,660,644	2,660,644	
EE24			1,316,461	0	1,425,335	-21,447	-2.0	1,403,888	1,403,888	
EE25			2,062,353	0	2,226,108	-33,520	-2.0	2,192,588	2,192,588	
EE26			1,712,073	0	1,850,640	-27,858	-2.0	1,822,782	1,822,782	
EE27			0	0	0	0	0.0	0	0	
EE28			0	0	0	0	0.0	0	0	
EE29			87,772	0	89,450	-1,411	-2.0	88,049	88,049	
EE30			3,463,056	0	3,535,789	-53,205	-2.0	3,482,584	3,482,584	
EE31			2,480,076	0	2,622,968	-39,484	-2.0	2,583,484	2,583,484	
EE32			29,833	0	32,364	-695	-2.0	31,669	31,669	
EE33			193,407	0	209,638	-3,136	-2.0	206,502	206,502	
EE34			2,609,175	0	2,827,577	-42,566	-2.0	2,785,011	2,785,011	
EE35			289,601	0	313,931	-4,726	-2.0	309,205	309,205	
EE36			26,236	0	28,463	-530	-2.0	27,933	27,933	
EE37			764,758	0	828,678	-12,481	-2.0	816,197	816,197	
EE38			1,345,360	0	1,458,376	-21,966	-2.0	1,436,420	1,436,420	
EE39			209,690	0	227,308	-3,421	-2.0	223,887	223,887	
EE40			2,524,753	0	2,736,608	-41,196	-2.0	2,695,412	2,695,412	
EE41			38,808	0	42,071	-743	-2.0	41,328	41,328	
EE42			1,012	0	1,012	0	0.0	1,012	1,012	
EE43			25,820	0	27,055	-414	-2.0	26,681	26,681	
EE44			448,933	0	485,750	-7,322	-2.0	478,428	478,428	
EE45			2,066,410	0	2,240,006	-33,724	-2.0	2,206,282	2,206,282	
EE46			212,019	0	229,023	-3,431	-2.0	225,592	225,592	
EE47			99,267	0	106,511	-1,606	-2.0	104,911	104,911	
EE48			3,348,831	0	3,630,136	-54,666	-2.0	3,575,470	3,575,470	
EE49			330,768	0	358,541	-5,398	-2.0	353,143	353,143	
EE50			5,158	0	5,738	0	0.0	5,738	5,738	
EE51			1,276,315	0	1,383,535	-20,830	-2.0	1,362,705	1,362,705	
EE52			0	0	0	0	0.0	0	0	
EE53			0	0	0	0	0.0	0	0	
EE54			70	0	73	0	0.0	73	73	
EE55			960,798	0	1,019,398	-15,334	-2.0	1,004,064	1,004,064	
EE56			169,899	0	184,052	-2,766	-2.0	181,316	181,316	
EE57			72,312	0	78,378	-1,167	-2.0	77,211	77,211	
EE58			1,074,091	0	1,164,244	-17,536	-2.0	1,146,708	1,146,708	
EE59			25,195	0	27,346	-504	-2.0	26,842	26,842	
EE60			4,541	0	4,991	0	0.0	4,991	4,991	
EE61			36,764	0	39,631	-742	-2.0	38,889	38,889	
EE62			82,726	0	89,664	-1,348	-2.0	88,316	88,316	
EE63			188,845	0	204,719	-3,041	-2.0	201,678	201,678	
EE64			104,784	0	113,587	-1,727	-2.0	111,860	111,860	
EE65			153,981	0	166,913	-2,547	-2.0	164,366	164,366	
EE66			12,031	0	13,047	0	0.0	13,047	13,047	
EE67			6,388	0	7,116	0	0.0	7,116	7,116	
EE68			2,831	0	2,859	0	0.0	2,859	2,859	
EE69			1,049	0	1,049	0	0.0	1,049	1,049	
EE70			285	0	309	0	0.0	309	309	
EE71			35,312	0	38,245	-737	-2.0	37,508	37,508	
EE72			612,467	0	641,248	-9,648	-2.0	631,600	631,600	
EE73			1,325,699	0	1,412,356	-21,258	-2.0	1,391,098	1,391,098	
EE74			2,650,546	0	2,785,173	-175,280	-7.0	2,608,893	2,608,893	
EE75			295,873	0	320,719	-4,830	-2.0	315,889	315,889	
EE76			148,992	0	161,505	-2,399	-2.0	159,106	159,106	
EE77			4,678	0	5,181	0	0.0	5,181	5,181	
EE78			151,912	0	164,668	-2,472	-2.0	162,196	162,196	
EE79			197,607	0	214,199	-3,240	-2.0	210,959	210,959	
EE80			20,011	0	21,728	-221	-1.0	21,505	21,505	
EE81			2,207,597	0	2,382,421	-35,864	-2.0	2,346,557	2,346,557	
EE82			3,907	0	4,202	0	0.0	4,202	4,202	
EE83			85,097	0	92,240	-1,372	-2.0	90,868	90,868	
EE84			139,402	0	151,114	-2,272	-2.0	148,842	148,842	
EE85			29,911	0	32,391	-608	-2.0	31,783	31,783	
EE86			437	0	464	0	0.0	464	464	
EE87			785,250	0	805,821	-80,634	-7.0	755,187	755,187	
EE88			5,317,280	0	5,581,381	-369,281	-7.0	5,222,000	5,222,000	
EE89			11,186	0	12,102	-149	-1.0	11,953	11,953	
EE90			4,773,890	0	5,094,532	-76,716	-2.0	5,017,816	5,017,816	
E1			0	0	8,840,314	8,840,314	0.0	8,840,314	8,840,314	
E2			0	0	716,701	716,701	0.0	716,701	716,701	
Zone Total			143,416,557	210,934	163,140,401	-6,788,677		156,351,724	156,351,726	

Zone	Date	KWH from NYISO	Total Unaccounted Load per						
31	May-14	42,760,256	974,084						
Use/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses +	Mwh to NYISO
FF1			15,218,555	2,605,385	13,749,797	516,130	4.0	14,265,927	14,265,941
FF2			379,565	0	411,436	-6,191	-2.0	405,245	405,245
FF3			226,007	0	244,994	-3,691	-2.0	241,303	241,303
FF4			5,162	0	5,600	-54	-1.0	5,546	5,546
FF5			369,320	0	400,344	-6,003	-2.0	394,341	394,341
FF6			222,224	0	240,885	-3,645	-2.0	237,240	237,240
FF7			2,866	0	2,926	0	0.0	2,926	2,926
FF8			45,194	0	48,955	-753	-2.0	48,242	48,242
FF9			167,167	0	181,233	-2,763	-2.0	178,470	178,470
FF10			10,884	0	11,760	0	0.0	11,760	11,760
FF11			1,002,981	0	1,081,289	-16,287	-2.0	1,065,002	1,065,002
FF12			25,244	0	27,399	-913	-2.0	26,886	26,886
FF13			383,757	0	415,347	-6,331	-2.0	409,016	409,016
FF14			258,886	0	280,633	-4,209	-2.0	276,424	276,424
FF15			107,599	0	116,628	-1,738	-2.0	114,890	114,890
FF16			213,743	0	231,894	-3,522	-2.0	228,172	228,172
FF17			749	0	749	0	0.0	749	749
FF18			45,294	0	49,094	-760	-2.0	48,334	48,334
FF19			22,589	0	24,489	-367	-2.0	24,122	24,122
FF20			777,603	0	842,908	-12,701	-2.0	830,207	830,207
FF21			1,063,741	0	1,132,762	-17,046	-2.0	1,115,716	1,115,716
FF22			1,979,259	0	2,100,030	-31,607	-2.0	2,068,423	2,068,423
FF23			28,526	0	30,952	-594	-2.0	30,358	30,358
FF24			106,170	0	115,077	-1,743	-2.0	113,334	113,334
FF25			4,436	0	4,872	0	0.0	4,872	4,872
FF26			242,948	0	263,339	-4,063	-2.0	259,336	259,336
FF27			337,704	0	368,070	-5,483	-2.0	360,587	360,587
FF28			61,754	0	66,938	-984	-1.0	65,954	65,954
FF29			88,564	0	96,005	-1,479	-2.0	94,526	94,526
FF30			11,374	0	12,324	0	0.0	12,324	12,324
FF31			95,698	0	103,752	-1,519	-1.0	102,233	102,233
FF32			142,840	0	154,839	-2,318	-2.0	152,521	152,521
FF33			3,570	0	3,759	0	0.0	3,759	3,759
FF34			4,654	0	5,123	0	0.0	5,123	5,123
FF35			1,024,412	0	1,110,311	-16,716	-2.0	1,093,595	1,093,595
FF36			19,219	0	20,835	-258	-1.0	20,577	20,577
FF37			4,109	0	4,474	0	0.0	4,474	4,474
FF38			14,261	0	15,413	0	0.0	15,413	15,413
FF39			43	0	43	0	0.0	43	0.043
FF40			48	0	51	0	0.0	51	0.051
FF41			0	0	0	0	0.0	0	0.000
FF42			855	0	932	0	0.0	932	0.932
FF43			406	0	422	0	0.0	422	0.422
FF44			100	0	100	0	0.0	100	0.100
FF45			0	0	0	0	0.0	0	0.000
FF46			74,289	0	80,509	-1,209	-2.0	79,300	79,300
FF47			102,635	0	104,755	-1,487	-1.0	103,268	103,268
FF48			19,134	0	20,770	-174	-1.0	20,596	20,596
FF49			936,415	0	1,013,622	-15,243	-2.0	998,379	998,379
FF50			52,390	0	56,809	-814	-1.0	55,995	55,995
FF51			2,815	0	2,826	0	0.0	2,826	2,826
FF52			114,465	0	124,072	-1,907	-2.0	122,165	122,165
FF53			31,890	0	34,571	-649	-2.0	33,922	33,922
FF54			10,103	0	10,941	0	0.0	10,941	10,941
FF55			73,997	0	80,225	-1,171	-1.0	79,054	79,054
FF56			4,127	0	4,488	0	0.0	4,488	4,488
FF57			3,272	0	3,399	0	0.0	3,399	3,399
FF58			2,873	0	2,891	0	0.0	2,891	2,891
FF59			48	0	48	0	0.0	48	0.048
FF60			676,885	0	710,734	28,464	4.0	739,198	739,198
FF61			146,533	0	158,848	6,565	4.0	165,413	165,413
FF62			105,765	0	114,845	-1,743	-2.0	112,902	112,902
FF63			13,753	0	14,897	-6	0.0	14,891	14,891
FF64			7,337	0	8,077	0	0.0	8,077	8,077
FF65			22,337	0	24,318	-408	-2.0	23,910	23,910
FF66			3,607	0	3,827	0	0.0	3,827	3,827
FF67			2,129	0	2,129	0	0.0	2,129	2,129
FF68			12,807	0	13,898	-1	0.0	13,897	13,897
FF69			24,903	0	27,035	-461	-2.0	26,574	26,574
FF70			68,540	0	74,295	-1,110	-2.0	73,185	73,185
FF71			20,422	0	22,156	-249	-1.0	21,907	21,907
FF72			2,928	0	3,167	0	0.0	3,167	3,167
FF73			1,096,742	0	1,188,865	-17,891	-2.0	1,170,974	1,170,974
F1			13,678,717	0	13,902,732	620,712	4.0	14,523,444	14,523,444
		Zone Total	42,031,996	2,605,385	41,786,172	974,070		42,760,242	42,760,256
		Grand Total	2,707,877,545	145,462,359	2,861,426,523	-35,244,555		2,826,181,968	2,826,182,009

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone							
1	Jun-14	1,012,880,413	-3,775,605							
Line/Unit	PTID	NAME	CSS Load	Load Mod	Total-load mod wlosses	Unaccounted	Percent	Total -load mod wlosses + unaccounted	Mwh to NYISO	
AA1			253,018,720	98.012	272,109,156	1,275,942	0.0	273,385,098	273,385,092	
AA2			2,339,124	0	2,535,469	-39,854	-2.0	2,495,606	2,495,606	
AA3			2,284,136	0	2,476,002	-38,925	-2.0	2,437,077	2,437,077	
AA4			28,070,340	0	29,604,490	-465,344	-2.0	29,139,146	29,139,146	
AA5			3,370,831	0	3,633,591	-57,128	-2.0	3,576,463	3,576,463	
AA6			8,139,704	0	8,782,679	-138,058	-2.0	8,644,621	8,644,621	
AA7			2,391,079	0	2,591,198	-40,728	-2.0	2,550,470	2,550,470	
AA8			4,317,318	0	4,631,698	-72,812	-2.0	4,558,886	4,558,886	
AA9			18,108,946	0	19,198,341	-301,625	-2.0	18,896,716	18,896,716	
AA10			14,159,311	0	14,584,976	-229,269	-2.0	14,355,707	14,355,707	
AA11			3,841,942	0	4,022,521	-63,232	-2.0	3,959,289	3,959,289	
AA12			7,362,326	0	7,843,326	-123,295	-2.0	7,720,031	7,720,031	
AA13			693,555	0	708,203	2,339	0.0	710,542	710,542	
AA14			2,962,645	0	3,160,109	-49,674	-2.0	3,110,435	3,110,435	
AA15			2,821,342	0	3,053,050	-47,985	-2.0	3,005,065	3,005,065	
AA16			3,400,337	0	3,661,421	-57,553	-2.0	3,603,868	3,603,868	
AA17			325,678	0	353,037	-5,660	-2.0	347,477	347,477	
AA18			7,577,823	0	7,969,029	-125,258	-2.0	7,843,771	7,843,771	
AA19			40,462,810	0	43,231,816	-679,558	-2.0	42,552,258	42,552,258	
AA20			12,169,097	0	13,030,258	-204,817	-2.0	12,825,441	12,825,441	
AA21			2,346,693	0	2,521,087	-39,617	-2.0	2,481,470	2,481,470	
AA22			4,220,451	0	4,309,084	-67,737	-2.0	4,241,347	4,241,347	
AA23			3,318,217	0	3,589,134	-66,426	-2.0	3,532,708	3,532,708	
AA24			121,508	0	131,721	-2,055	-2.0	129,666	129,666	
AA25			4,792,375	0	5,040,991	-79,243	-2.0	4,961,748	4,961,748	
AA26			27,294,717	0	29,015,070	-456,077	-2.0	28,558,993	28,558,993	
AA27			21,837,215	0	23,292,229	-366,139	-2.0	22,926,090	22,926,090	
AA28			5,669,282	0	6,141,470	-96,534	-2.0	6,044,936	6,044,936	
AA29			4,158,804	0	4,503,613	-70,787	-2.0	4,432,826	4,432,826	
AA30			0	0	0	0	0.0	0	0	
AA31			0	0	0	0	0.0	0	0	
AA32			344,594	0	360,812	-5,679	-2.0	355,133	355,133	
AA33			90,780	0	95,128	-1,336	-1.0	93,792	93,792	
AA34			680,605	0	712,606	-11,203	-2.0	701,403	701,403	
AA35			368,088	0	385,542	-6,111	-2.0	379,431	379,431	
AA36			17,178	0	18,031	-166	-1.0	17,865	17,865	
AA37			316,344	0	331,168	-5,238	-2.0	325,930	325,930	
AA38			375,864	0	383,852	-6,017	-2.0	377,835	377,835	
AA39			1,280,662	0	1,359,093	-21,379	-2.0	1,337,714	1,337,714	
AA40			1,249,193	0	1,320,613	-16,893	-1.0	1,303,706	1,303,706	
AA41			45,090	0	46,049	-730	-2.0	45,319	45,319	
AA42			843,232	0	894,669	-14,070	-2.0	880,599	880,599	
AA43			2,032,093	0	2,132,693	-33,527	-2.0	2,099,166	2,099,166	
AA44			1,599,976	0	1,675,419	-26,341	-2.0	1,649,078	1,649,078	
AA45			1,390,849	0	1,472,513	-23,145	-2.0	1,449,368	1,449,368	
AA46			206,946	0	226,903	-3,531	-2.0	223,372	223,372	
AA47			17,500,410	0	18,872,732	-296,651	-2.0	18,576,081	18,576,081	
AA48			1,001,695	0	1,085,817	-17,067	-2.0	1,068,750	1,068,750	
AA49			74,976	0	81,250	-1,274	-2.0	79,976	79,976	
AA50			3,035,095	0	3,289,809	-51,725	-2.0	3,238,084	3,238,084	
AA51			2,801,428	0	3,036,731	-47,736	-2.0	2,988,995	2,988,995	
AA52			434,345	0	470,556	-7,415	-2.0	463,141	463,141	
AA53			4,514,482	0	4,860,958	-76,416	-2.0	4,784,542	4,784,542	
AA54			135,674	0	147,058	-2,292	-2.0	144,766	144,766	
AA55			1,839,366	0	1,968,006	-30,942	-2.0	1,937,064	1,937,064	
AA56			14,191	0	15,427	-18	-0.0	15,409	15,409	
AA57			169,296	0	181,486	-2,822	-2.0	178,664	178,664	
AA58			297,841	0	320,210	-5,006	-2.0	315,204	315,204	
AA59			422,963	0	452,174	-7,122	-2.0	445,052	445,052	
AA60			931,474	0	1,006,100	-15,821	-2.0	990,279	990,279	
AA61			845,751	0	905,533	-14,231	-2.0	891,302	891,302	
AA62			1,521,861	0	1,649,699	-25,928	-2.0	1,623,771	1,623,771	
AA63			7,252,489	0	7,861,700	-123,577	-2.0	7,738,123	7,738,123	
AA64			829,324	0	898,989	-14,115	-2.0	884,874	884,874	
AA65			687,810	0	745,600	-11,715	-2.0	733,885	733,885	
AA66			11,793,604	0	12,780,252	-200,891	-2.0	12,579,361	12,579,361	
AA67			80,963	0	84,829	-1,180	-1.0	83,649	83,649	
AA68			2,471,869	0	2,679,503	-42,125	-2.0	2,637,378	2,637,378	
AA69			2,260	0	2,260	0	0.0	2,260	2,260	
AA70			1,090,513	0	1,180,045	-18,552	-2.0	1,161,493	1,161,493	
AA71			19,933	0	21,006	-262	-1.0	20,744	20,744	
AA72			589,302	0	638,792	-10,053	-2.0	628,739	628,739	
AA73			231,266	0	250,680	-3,994	-2.0	246,686	246,686	
AA74			27,860	0	28,567	-703	-3.0	27,864	27,864	
AA75			4,044,781	0	4,369,682	-68,694	-2.0	4,300,988	4,300,988	
AA76			26,219	0	28,435	-551	-2.0	27,684	27,684	
AA77			11,925	0	12,921	0	0.0	12,921	12,921	
AA78			294,810	0	319,562	-5,027	-2.0	314,535	314,535	
AA79			269,742	0	292,390	-4,591	-2.0	287,799	287,799	
AA80			7,912,722	0	8,547,728	-134,371	-2.0	8,413,357	8,413,357	
AA81			203,046	0	220,102	-3,396	-2.0	216,706	216,706	
AA82			446,479	0	483,992	-7,598	-2.0	476,394	476,394	
AA83			36,838	0	42,102	-726	-2.0	41,376	41,376	
AA84			37,497	0	40,638	-710	-2.0	39,928	39,928	
AA85			544,739	0	580,495	-9,115	-2.0	571,380	571,380	
AA86			33,206	0	35,970	-653	-2.0	35,317	35,317	
AA87			193,142	0	209,355	-3,278	-2.0	206,077	206,077	
AA88			24,556	0	26,605	-470	-2.0	26,135	26,135	
AA89			62,291	0	67,522	-1,040	-2.0	66,482	66,482	
AA90			9,249,461	0	9,967,733	-156,584	-2.0	9,811,049	9,811,049	
AA91			9,435,641	0	9,890,608	107,876	1.0	9,998,484	9,998,484	
AA92			746,144	0	808,813	-12,721	-2.0	796,092	796,092	
AA93			45,028	0	48,818	-752	-2.0	48,066	48,066	
AA94			377,368	0	385,240	-6,055	-2.0	379,185	379,185	
AA95			10,948	0	11,889	0	0.0	11,889	11,889	
AA96			898,049	0	962,633	-15,129	-2.0	947,504	947,504	
AA97			132,620	0	143,762	-2,268	-2.0	141,494	141,494	
AA98			117,991	0	127,915	-2,007	-2.0	125,908	125,908	
AA99			1,097,598	0	1,181,439	-18,551	-2.0	1,162,888	1,162,888	
AA100			49,349	0	53,463	-801	-2.0	52,662	52,662	
AA101			146,038	0	158,297	-2,428	-2.0	155,869	155,869	
AA102			453,427	0	491,524	-7,729	-2.0	483,795	483,795	
AA103			67,751	0	73,437	-1,186	-2.0	72,251	72,251	
AA104			905,331	0	979,618	-15,401	-2.0	964,217	964,217	
AA105			75,692,041	0	77,686,912	188,145	0.0	77,875,057	77,875,057	
AA106			206,123,545	0	211,230,249	604,959	0.0	211,835,208	211,835,208	
AA107			17	0	17	0	0.0	17	17	
AA108			180,492	0	195,649	-3,068	-2.0	192,581	192,581	
AA109			20,929,292	0	22,145,632	-348,118	-2.0	21,797,514	21,797,514	
A1			2,000,878	0	2,057,462	26,362	1.0	2,083,824	2,083,824	
A2			0	0	16,473,234	0	0.0	16,473,234	16,473,234	
A3			0	0	1,735,406	0	0.0	1,735,406	1,735,406	
A4			0	0	23,702,783	0	0.0	23,702,783	23,702,783	
A5			0	0	0	0	0.0	0	0	
A6			0	0	17,492,264	0	0.0	17,492,264	17,492,264	
A7			0	0	661,419	0	0.0	661,419	661,419	
A8			0	0	67,083	-1,601	-2.0	65,482	65,482	
Zone Total			905,829,862	98.012	1,016,656,018	-3,775,599		1,012,880,419	1,012,880,413	

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone								
2	Jun-14	590,370,226	1,756,216								
Lee/Mu ni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO		
BB1			229,491,323	6,489,269	240,114,909	4,519,317	2.0	244,634,226	244,634,218		
BB2			3,803,306	0	4,122,792	-64,797	-2.0	4,057,995	4,057,995		
BB3			644,629	0	685,012	-10,766	-2.0	674,246	674,246		
BB4			2,551,026	0	2,765,310	-43,468	-2.0	2,721,842	2,721,842		
BB5			13,632,254	0	14,660,926	-230,456	-2.0	14,430,470	14,430,470		
BB6			1,667,608	0	1,803,851	-28,342	-2.0	1,775,509	1,775,509		
BB7			934,946	0	1,010,373	-15,895	-2.0	994,478	994,478		
BB8			2,396,346	0	2,597,639	-40,836	-2.0	2,556,803	2,556,803		
BB9			3,301,374	0	3,671,401	-66,143	-2.0	3,515,258	3,515,258		
BB10			149,568	0	162,153	-2,507	-2.0	159,646	159,646		
BB11			198,304	0	214,957	-3,362	-2.0	211,595	211,595		
BB12			1,349,633	0	1,399,007	-21,986	-2.0	1,377,021	1,377,021		
BB13			29,591,713	0	31,522,163	-495,511	-2.0	31,026,652	31,026,652		
BB14			11,473,926	0	12,221,543	-192,113	-2.0	12,029,430	12,029,430		
BB15			10,275,636	0	10,667,201	-167,671	-2.0	10,499,530	10,499,530		
BB16			2,467,754	0	2,669,400	-41,963	-2.0	2,627,437	2,627,437		
BB17			12,377	0	13,405	0	0.0	13,405	13,405		
BB18			13,497,200	0	14,133,761	-222,172	-2.0	13,911,589	13,911,589		
BB19			17,536,550	0	18,534,707	-291,345	-2.0	18,243,362	18,243,362		
BB20			3,609,380	0	3,858,202	-60,646	-2.0	3,797,556	3,797,556		
BB21			4,102,041	0	4,446,341	-69,892	-2.0	4,376,449	4,376,449		
BB22			7,161,565	0	7,742,539	-121,717	-2.0	7,620,822	7,620,822		
BB23			1,507,782	0	1,539,426	-24,187	-2.0	1,515,239	1,515,239		
BB24			568,500	0	580,460	-9,159	-2.0	571,301	571,301		
BB25			3,351	0	3,351	0	0.0	3,351	3,351		
BB26			73,440	0	75,060	-1,200	-2.0	73,860	73,860		
BB27			0	0	0	0	0.0	0	0		
BB28			2,090,988	0	2,135,003	-33,519	-2.0	2,101,484	2,101,484		
BB29			0	0	0	0	0.0	0	0		
BB30			2,135,808	0	2,180,692	-34,220	-2.0	2,146,472	2,146,472		
BB31			0	0	0	0	0.0	0	0		
BB32			1,389,501	0	1,480,560	-23,274	-2.0	1,457,286	1,457,286		
BB33			1,168,804	0	1,240,104	-19,493	-2.0	1,220,611	1,220,611		
BB34			4,881	0	5,414	0	0.0	5,414	5,414		
BB35			1,822,620	0	1,975,207	-31,053	-2.0	1,944,154	1,944,154		
BB36			585,201	0	602,936	-9,461	-2.0	593,475	593,475		
BB37			45,092	0	48,890	-797	-2.0	48,093	48,093		
BB38			2,170,482	0	2,352,812	-36,983	-2.0	2,315,829	2,315,829		
BB39			2,962,312	0	3,211,133	-50,488	-2.0	3,160,645	3,160,645		
BB40			1,037,346	0	1,124,475	-17,685	-2.0	1,106,790	1,106,790		
BB41			8,575,183	0	9,288,919	-146,013	-2.0	9,142,906	9,142,906		
BB42			134,006	0	145,258	-2,282	-2.0	142,976	142,976		
BB43			5,186	0	5,477	-38	-1.0	5,439	5,439		
BB44			1,049,466	0	1,137,619	-17,884	-2.0	1,119,735	1,119,735		
BB45			5,375,099	0	5,826,273	-91,572	-2.0	5,734,701	5,734,701		
BB46			2,452,827	0	2,642,563	-41,542	-2.0	2,601,021	2,601,021		
BB47			1,104,804	0	1,183,576	-18,812	-2.0	1,164,964	1,164,964		
BB48			1,089	0	1,103	0	0.0	1,103	1,103		
BB49			6,892	0	7,551	0	0.0	7,551	7,551		
BB50			10,675,298	0	11,572,018	-181,892	-2.0	11,390,126	11,390,126		
BB51			811,771	0	879,967	-13,826	-2.0	866,141	866,141		
BB52			860,386	0	932,665	-14,658	-2.0	918,007	918,007		
BB53			585,127	0	628,578	-9,870	-2.0	618,708	618,708		
BB54			340	0	355	-5	-1.0	350	350		
BB55			1,517	0	1,517	0	0.0	1,517	1,517		
BB56			8,658	0	9,175	-139	-2.0	9,036	9,036		
BB57			115	0	121	-1	-1.0	120	120		
BB58			0	0	0	0	0.0	0	0		
BB59			1,803	0	1,887	-32	-2.0	1,855	1,855		
BB60			4,962	0	4,965	-7	-1.0	4,958	4,958		
BB61			6,287,694	0	6,419,730	-100,902	-2.0	6,318,828	6,318,828		
BB62			507,544	0	550,165	-8,646	-2.0	541,519	541,519		
BB63			356,641	0	386,582	-6,088	-2.0	380,494	380,494		
BB64			1,288,717	0	1,315,793	-20,709	-2.0	1,295,084	1,295,084		
BB65			2,342,876	0	2,539,337	-39,898	-2.0	2,499,439	2,499,439		
BB66			168,510	0	182,657	-2,906	-2.0	179,751	179,751		
BB67			272,039	0	294,877	-4,640	-2.0	290,237	290,237		
BB68			1,712,756	0	1,856,629	-29,192	-2.0	1,827,437	1,827,437		
BB69			283,112	0	306,894	-4,839	-2.0	302,055	302,055		
BB70			3,040	0	3,219	0	0.0	3,219	3,219		
BB71			138,518	0	150,136	-2,330	-2.0	147,806	147,806		
BB72			1,261,134	0	1,364,168	-21,432	-2.0	1,342,736	1,342,736		
BB73			32,181	0	34,880	-678	-2.0	34,202	34,202		
BB74			5,559	0	6,186	0	0.0	6,186	6,186		
BB75			6,540	0	7,168	0	0.0	7,168	7,168		
BB76			115,345	0	125,028	-1,944	-2.0	123,084	123,084		
BB77			172,681	0	187,196	-2,934	-2.0	184,262	184,262		
BB78			42,920	0	46,499	-709	-2.0	45,790	45,790		
BB79			138,796	0	150,449	-2,341	-2.0	148,108	148,108		
BB80			1,442,943	0	1,525,163	-23,964	-2.0	1,501,199	1,501,199		
BB81			153,799	0	166,728	-2,696	-2.0	164,032	164,032		
BB82			9,509,897	0	9,943,417	311,346	3.0	10,254,763	10,254,763		
BB83			649,797	0	704,370	-11,059	-2.0	693,311	693,311		
BB84			74,798	0	81,078	-1,261	-2.0	79,817	79,817		
BB85			61,150	0	66,272	-1,014	-2.0	65,258	65,258		
BB86			228,627	0	247,835	-3,895	-2.0	243,940	243,940		
BB87			145,685	0	157,938	-2,420	-2.0	155,518	155,518		
BB88			42,217	0	45,768	-727	-2.0	45,041	45,041		
BB89			511,968	0	553,562	-8,695	-2.0	544,867	544,867		
BB90			94,164	0	102,079	-1,620	-2.0	100,459	100,459		
BB91			197,983	0	214,612	-3,336	-2.0	211,276	211,276		
BB92			225,260	0	244,192	-3,876	-2.0	240,316	240,316		
BB93			6,554	0	7,154	0	0.0	7,154	7,154		
BB94			143,135	0	155,163	-2,438	-2.0	152,725	152,725		
BB95			380,320	0	412,088	-6,471	-2.0	405,617	405,617		
BB96			328	0	346	0	0.0	346	346		
BB97			59,379	0	64,369	-982	-2.0	63,387	63,387		
BB98			241,526	0	246,660	-3,908	-2.0	242,752	242,752		
BB99			43,938,453	0	47,016,442	-739,047	-2.0	46,277,395	46,277,395		
B1			42,163,870	0	42,589,769	1,004,688	2.0	43,594,457	43,594,457		
B2			0	0	34,663,008	0	0.0	34,663,008	34,663,008		
B3			0	0	1,735,702	0	0.0	1,735,702	1,735,702		
Zone Total			524,448,442	6,489,269	588,614,010	1,756,224		590,370,234	590,370,226		

Zone	Date	KWH from NYISO		Total Unaccounted Load per Subzone								
3	Jun-14	343,658,307		-8,791,771								
Line/Node	FTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO			
CC1			148,013,987	38,987,967	118,667,410	-5,043,584	-4.0	113,623,826	113,623,833			
CC2			3,301,190	0	3,578,483	-66,246	-2.0	3,522,237	3,522,237			
CC3			18,629	0	20,208	-194	-1.0	20,014	20,014			
CC4			1,852,445	0	2,007,948	-31,560	-2.0	1,976,388	1,976,388			
CC5			15,894,380	0	16,948,220	-266,404	-2.0	16,681,816	16,681,816			
CC6			1,464,065	0	1,583,242	-24,900	-2.0	1,558,342	1,558,342			
CC7			351,631	0	380,130	-5,984	-2.0	374,146	374,146			
CC8			1,286,242	0	1,394,292	-21,941	-2.0	1,372,351	1,372,351			
CC9			833,388	0	898,030	-14,130	-2.0	884,791	884,791			
CC10			156,456	0	169,603	-2,659	-2.0	166,944	166,944			
CC11			0	0	0	0	0.0	0	0.000			
CC12			3,608,163	0	3,908,472	-61,437	-2.0	3,847,035	3,847,035			
CC13			178,108	0	193,063	-3,047	-2.0	190,016	190,016			
CC14			31,974,263	0	33,689,177	-529,573	-2.0	33,159,604	33,159,604			
CC15			5,173,954	0	5,589,949	-87,872	-2.0	5,501,977	5,501,977			
CC16			1,500,059	0	1,626,063	-25,575	-2.0	1,600,488	1,600,488			
CC17			2,104,839	0	2,281,654	-35,871	-2.0	2,245,783	2,245,783			
CC18			11,378	0	12,350	0	0.0	12,350	12,350			
CC19			3,559,001	0	3,765,149	-59,184	-2.0	3,705,965	3,705,965			
CC20			11,898,339	0	12,544,662	-197,167	-2.0	12,347,495	12,347,495			
CC21			1,165,208	0	1,262,302	-19,847	-2.0	1,242,455	1,242,455			
CC22			4,171,580	0	4,517,423	-71,007	-2.0	4,446,416	4,446,416			
CC23			4,596,709	0	4,912,265	-77,221	-2.0	4,835,044	4,835,044			
CC24			71,328	0	72,814	-1,403	-2.0	71,411	71,411			
CC25			107,790	0	109,980	-1,756	-2.0	108,224	108,224			
CC26			6,077,487	0	6,462,856	-101,591	-2.0	6,361,265	6,361,265			
CC27			3,756	0	3,962	0	0.0	3,962	3,962			
CC28			68,286	0	74,005	-1,125	-2.0	72,880	72,880			
CC29			202,326	0	219,320	-3,414	-2.0	215,906	215,906			
CC30			404,562	0	438,539	-6,887	-2.0	431,652	431,652			
CC31			243,668	0	248,779	-3,905	-2.0	244,874	244,874			
CC32			37,447	0	40,602	-687	-2.0	39,915	39,915			
CC33			2,098,035	0	2,274,261	-35,746	-2.0	2,238,515	2,238,515			
CC34			4,110,384	0	4,455,659	-70,041	-2.0	4,385,618	4,385,618			
CC35			658,800	0	714,149	-11,186	-2.0	702,963	702,963			
CC36			5,605,342	0	6,060,780	-95,273	-2.0	5,965,507	5,965,507			
CC37			93,931	0	101,815	-1,622	-2.0	100,193	100,193			
CC38			19,162	0	20,846	-348	-2.0	20,498	20,498			
CC39			1,781	0	1,818	-29	-2.0	1,789	1,789			
CC40			824,810	0	894,098	-14,050	-2.0	880,048	880,048			
CC41			4,501,594	0	4,879,702	-76,687	-2.0	4,803,015	4,803,015			
CC42			328,717	0	357,422	-5,607	-2.0	351,815	351,815			
CC43			600,891	0	651,360	-10,243	-2.0	641,117	641,117			
CC44			15,349,162	0	16,637,971	-261,511	-2.0	16,376,460	16,376,460			
CC45			570,396	0	618,306	-9,711	-2.0	608,595	608,595			
CC46			334,026	0	362,090	-5,678	-2.0	356,411	356,411			
CC47			118,415	0	128,369	-2,017	-2.0	126,352	126,352			
CC48			0	0	0	0	0.0	0	0.000			
CC49			55	0	55	0	0.0	55	0.055			
CC50			22	0	22	0	0.0	22	0.022			
CC51			0	0	0	0	0.0	0	0.000			
CC52			0	0	0	0	0.0	0	0.000			
CC53			982	0	1,037	0	0.0	1,037	1.037			
CC54			16	0	17	0	0.0	17	0.017			
CC55			15	0	15	0	0.0	15	0.015			
CC56			200	0	212	0	0.0	212	0.212			
CC57			30	0	32	0	0.0	32	0.032			
CC58			597	0	641	0	0.0	641	0.641			
CC59			703	0	705	0	0.0	705	0.705			
CC60			0	0	0	0	0.0	0	0.000			
CC61			0	0	0	0	0.0	0	0.000			
CC62			7,750	0	8,426	-213	-3.0	8,213	8,213			
CC63			0	0	0	0	0.0	0	0.000			
CC64			19	0	19	0	0.0	19	0.019			
CC65			62	0	64	0	0.0	64	0.064			
CC66			91	0	91	0	0.0	91	0.091			
CC67			197	0	201	-2	-1.0	199	0.199			
CC68			0	0	0	0	0.0	0	0.000			
CC69			32	0	32	0	0.0	32	0.032			
CC70			21	0	21	0	0.0	21	0.021			
CC71			2	0	2	0	0.0	2	0.002			
CC72			2,966	0	3,068	0	0.0	3,068	3.068			
CC73			92	0	95	0	0.0	95	0.095			
CC74			3	0	3	0	0.0	3	0.003			
CC75			0	0	0	0	0.0	0	0.000			
CC76			0	0	0	0	0.0	0	0.000			
CC77			30	0	30	0	0.0	30	0.030			
CC78			12	0	12	0	0.0	12	0.012			
CC79			9	0	9	0	0.0	9	0.009			
CC80			1	0	1	0	0.0	1	0.001			
CC81			6	0	6	0	0.0	6	0.006			
CC82			5	0	5	0	0.0	5	0.005			
CC83			5	0	5	0	0.0	5	0.005			
CC84			0	0	0	0	0.0	0	0.000			
CC85			359,030	0	389,181	-6,119	-2.0	383,062	383,062			
CC86			217,094	0	235,320	-3,708	-2.0	231,612	231,612			
CC87			3,491,834	0	3,784,332	-59,483	-2.0	3,724,849	3,724,849			
CC88			247,269	0	268,032	-4,179	-2.0	263,853	263,853			
CC89			392,753	0	425,746	-6,993	-2.0	418,753	418,753			
CC90			2,043,357	0	2,215,007	-34,817	-2.0	2,180,192	2,180,192			
CC91			170,218	0	184,513	-2,913	-2.0	181,600	181,600			
CC92			892	0	892	0	0.0	892	0.892			
CC93			343,862	0	372,741	-5,851	-2.0	366,890	366,890			
CC94			556,382	0	602,666	-9,494	-2.0	593,172	593,172			
CC95			68,064	0	73,773	-1,106	-2.0	72,667	72,667			
CC96			13,207	0	14,311	-18	-0.0	14,293	14,293			
CC97			1,716	0	1,716	0	0.0	1,716	1.716			
CC98			35,517	0	38,535	-719	-2.0	37,816	37,816			
CC99			292,984	0	317,607	-4,980	-2.0	312,627	312,627			
CC100			34,343	0	37,189	-720	-2.0	36,469	36,469			
CC101			42,537	0	43,425	-680	-2.0	42,745	42,745			
CC102			331,223	0	352,255	-5,541	-2.0	346,714	346,714			
CC103			336,198	0	364,433	-5,723	-2.0	358,710	358,710			
CC104			1,232	0	1,232	0	0.0	1,232	1.232			
CC105			14,280,425	0	14,898,792	-455,219	-3.0	14,443,573	14,443,573			
CC106			1,049,403	0	1,137,552	-17,871	-2.0	1,119,681	1,119,681			
CC107			167,364	0	181,431	-2,872	-2.0	178,559	178,559			
CC108			43,565	0	47,215	-735	-2.0	46,480	46,480			
CC109			89,714	0	97,251	-1,534	-2.0	95,717	95,717			
CC110			58,714	0	63,644	-985	-2.0	62,659	62,659			
CC111			23,698	0	25,774	-321	-1.0	25,453	25,453			
CC112			888,666	0	744,462	-11,706	-2.0	732,756	732,756			
CC113			49,355	0	53,487	-814	-2.0	52,673	52,673			
CC114			198,893	0	215,868	-3,347	-2.0	212,021	212,021			
CC115			315,475	0	341,980	-5,385	-2.0	336,594	336,594			
CC116			146,868	0	159,209	-2,479	-2.0	156,730	156,730			
CC117			133,886	0	145,126	-2,256	-2.0	142,870	142,870			
CC118			43,034	0	46,687	-732	-2.0	45,955	45,955			
CC119			26,442,801	0	28,157,710	-442,605	-2.0	27,715,105	27,715,105			
CC120			115,233	0	117,653	-1,802	-2.0	115,851	115,851			
C1			5,141,494	0	5,193,429	-194,243	-4.0	4,999,186	4,999,186			
C2			0	0	9,129,317	0	0.0	9,129,317	9,129,317			
C3			0	0	618,100	0	0.0	618,100	618,100			
C4			405,000	0	423,900	-15,640	-4.0	408,260	408,260			
C5			250	0	255	-22	-9.0	233	0.233			
C6			0	0	7,722,345	0	0.0	7,722,345	7,722,345			
C7			0	0	0	0	0.0	0	0.000			
C8			6,918,240	0	7,063,514	-111,030	-2.0	6,952,484	6,952,484			
C9			332,321	0	347,745	-11,290	-3.0	336,455	336,455			
Zone Total			351,189,944	38,987,967	352,450,078	-8,791,778		343,658,307	343,658,307			

Zone	Date	KWH from NYISO		Total Unaccounted Load per Subzone							
4	Jun-14	899,112,641		-516,463							
Line/Zone	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO		
DD1			340,908,104	61,766,650	304,406,058	6,924,497	2.0	311,330,555	311,330,545		
DD2			6,995,890	0	7,583,290	-119,213	-2.0	7,464,077	7,464,077		
DD3			102,515	0	111,113	-1,815	-2.0	109,298	109,298		
DD4			3,930,812	0	4,261,008	-66,986	-2.0	4,194,022	4,194,022		
DD5			23,560,783	0	25,203,900	-396,193	-2.0	24,807,707	24,807,707		
DD6			3,470,509	0	3,735,707	-58,719	-2.0	3,676,988	3,676,988		
DD7			1,691,490	0	1,809,119	-28,435	-2.0	1,780,684	1,780,684		
DD8			2,432,092	0	2,636,374	-41,443	-2.0	2,594,931	2,594,931		
DD9			695,934	0	754,401	-11,889	-2.0	742,512	742,512		
DD10			8,371,318	0	8,547,110	-162,699	-2.0	8,709,809	8,709,809		
DD11			293,440	0	318,086	-4,992	-2.0	313,094	313,094		
DD12			69,135	0	74,883	-1,141	-2.0	73,742	73,742		
DD13			942,944	0	1,022,143	-16,057	-2.0	1,006,086	1,006,086		
DD14			50,569,626	0	53,573,076	-842,122	-2.0	52,730,954	52,730,954		
DD15			35,817,788	0	38,323,643	-602,415	-2.0	37,721,228	37,721,228		
DD16			8,082,829	0	8,459,177	-132,962	-2.0	8,326,215	8,326,215		
DD17			13,747,727	0	14,700,266	-231,083	-2.0	14,469,183	14,469,183		
DD18			115,824	0	123,430	-1,956	-2.0	121,474	121,474		
DD19			3,480,996	0	3,684,990	-57,931	-2.0	3,627,059	3,627,059		
DD20			25,288,623	0	26,729,626	-420,163	-2.0	26,309,463	26,309,463		
DD21			843,395	0	914,237	-14,376	-2.0	899,861	899,861		
DD22			8,272,566	0	8,962,004	-140,866	-2.0	8,821,138	8,821,138		
DD23			25,153,548	0	27,131,684	-426,488	-2.0	26,705,196	26,705,196		
DD24			69,444	0	70,879	-1,128	-2.0	69,751	69,751		
DD25			28,425,554	0	29,678,051	-466,506	-2.0	29,211,545	29,211,545		
DD26			3,615,853	0	3,830,067	-60,355	-2.0	3,778,712	3,778,712		
DD27			1,367,797	0	1,432,095	-22,521	-2.0	1,409,574	1,409,574		
DD28			43,311	0	46,913	-751	-2.0	46,162	46,162		
DD29			666,730	0	722,730	-11,354	-2.0	711,376	711,376		
DD30			941,810	0	1,020,919	-16,042	-2.0	1,004,877	1,004,877		
DD31			73,262	0	79,397	-1,247	-2.0	78,150	78,150		
DD32			8,485,762	0	9,198,565	-144,582	-2.0	9,053,983	9,053,983		
DD33			7,686,649	0	8,280,615	-130,159	-2.0	8,150,456	8,150,456		
DD34			1,451,513	0	1,573,424	-24,734	-2.0	1,548,690	1,548,690		
DD35			9,368,854	0	10,146,863	-159,489	-2.0	9,987,374	9,987,374		
DD36			432,473	0	441,552	-6,946	-2.0	434,606	434,606		
DD37			263,172	0	268,695	-4,219	-2.0	264,477	264,477		
DD38			336,068	0	364,323	-5,709	-2.0	358,614	358,614		
DD39			815	0	815	0	0.0	815	815		
DD40			2,847,893	0	3,087,126	-48,529	-2.0	3,038,597	3,038,597		
DD41			5,772,397	0	6,257,302	-98,371	-2.0	6,158,931	6,158,931		
DD42			1,234,333	0	1,338,009	-21,036	-2.0	1,316,973	1,316,973		
DD43			5,287,805	0	5,727,695	-90,030	-2.0	5,637,665	5,637,665		
DD44			34,739,689	0	37,656,967	-591,934	-2.0	37,064,933	37,064,933		
DD45			210,492	0	214,904	-3,378	-2.0	211,526	211,526		
DD46			2,166,917	0	2,338,593	-36,762	-2.0	2,301,831	2,301,831		
DD47			1,587,805	0	1,721,182	-27,070	-2.0	1,694,112	1,694,112		
DD48			1,302,846	0	1,391,951	-21,875	-2.0	1,370,076	1,370,076		
DD49			3,653	0	3,653	0	0.0	3,653	3,653		
DD50			0	0	0	0	0.0	0	0		
DD51			301	0	301	0	0.0	301	301		
DD52			590	0	618	-13	-2.0	605	605		
DD53			844	0	886	-11	-1.0	875	875		
DD54			331	0	331	0	0.0	331	331		
DD55			1,954	0	2,011	-18	-1.0	1,993	1,993		
DD56			0	0	0	0	0.0	0	0		
DD57			0	0	0	0	0.0	0	0		
DD58			0	0	0	0	0.0	0	0		
DD59			4,169,793	0	4,257,364	-66,911	-2.0	4,190,453	4,190,453		
DD60			921,138	0	998,510	-15,696	-2.0	982,814	982,814		
DD61			787,374	0	803,909	-12,630	-2.0	791,279	791,279		
DD62			673,946	0	730,559	-11,466	-2.0	719,093	719,093		
DD63			2,542,576	0	2,596,908	-40,979	-2.0	2,554,929	2,554,929		
DD64			5,289,090	0	5,731,380	-90,104	-2.0	5,641,276	5,641,276		
DD65			715,874	0	775,539	-12,145	-2.0	763,394	763,394		
DD66			421,163	0	456,538	-7,179	-2.0	449,359	449,359		
DD67			5,296,811	0	5,741,566	-90,260	-2.0	5,651,306	5,651,306		
DD68			391,641	0	424,528	-6,880	-2.0	417,648	417,648		
DD69			1,456	0	1,456	0	0.0	1,456	1,456		
DD70			65,376	0	66,738	-1,065	-2.0	65,673	65,673		
DD71			1,215,216	0	1,240,758	-19,524	-2.0	1,221,234	1,221,234		
DD72			198,288	0	202,682	-3,102	-2.0	199,580	199,580		
DD73			581,924	0	630,800	-9,930	-2.0	620,870	620,870		
DD74			3,470,178	0	3,759,843	-59,095	-2.0	3,700,748	3,700,748		
DD75			124,946	0	135,447	-2,155	-2.0	133,292	133,292		
DD76			34,520	0	37,451	-698	-2.0	36,753	36,753		
DD77			14,817	0	16,038	-42	-0.0	15,996	15,996		
DD78			1,876,782	0	1,994,194	-31,345	-2.0	1,962,849	1,962,849		
DD79			109,990	0	119,249	-1,859	-2.0	117,390	117,390		
DD80			40,903	0	44,336	-727	-2.0	43,609	43,609		
DD81			139,532	0	151,253	-2,334	-2.0	148,919	148,919		
DD82			528,334	0	572,723	-8,995	-2.0	563,728	563,728		
DD83			332,044	0	359,938	-5,660	-2.0	354,278	354,278		
DD84			37,244,978	0	38,332,473	955,405	2.0	39,287,878	39,287,878		
DD85			3,382,965	0	3,666,853	-57,635	-2.0	3,609,218	3,609,218		
DD86			283,554	0	307,369	-4,837	-2.0	302,532	302,532		
DD87			423,511	0	458,751	-7,191	-2.0	451,560	451,560		
DD88			1,582,402	0	1,715,315	-26,959	-2.0	1,688,356	1,688,356		
DD89			102,892	0	111,522	-1,742	-2.0	109,780	109,780		
DD90			47,012	0	50,953	-860	-2.0	50,093	50,093		
DD91			86,588	0	93,857	-1,479	-2.0	92,378	92,378		
DD92			82,752	0	89,694	-1,384	-2.0	88,310	88,310		
DD93			214,352	0	232,325	-3,643	-2.0	228,682	228,682		
DD94			608,535	0	650,655	-10,360	-2.0	640,295	640,295		
DD95			713,253	0	773,164	-12,150	-2.0	761,014	761,014		
DD96			888,853	0	963,254	-15,157	-2.0	948,097	948,097		
DD97			110,657	0	119,959	-1,871	-2.0	118,088	118,088		
DD98			138,283,392	0	144,522,667	-2,271,741	-2.0	142,250,926	142,250,926		
D1			0	0	2,258,877	0	0.0	2,258,877	2,258,877		
D2			0	0	1,373,193	0	0.0	1,373,193	1,373,193		
D3			1,105	0	1,131	58	5.0	1,189	1,189		
D4			739	0	755	43	5.0	798	798		
D5			58,719	0	61,438	2,419	4.0	63,857	63,857		
D6			720,345	0	727,662	-11,575	-2.0	716,087	716,087		
D7			642,462	0	648,953	-10,236	-2.0	638,717	638,717		
D8			632,622	0	639,013	-10,169	-2.0	628,844	628,844		
Zone Total			899,278,225	61,766,650	899,629,104	-516,463		899,112,641	899,112,641		

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone							
20	Jun-14	171,269,810	-2,784,179							
Lae/Mu ni	PTID	NAME	CSS Load	Load Mod	Total-load mod wlosses	Unaccounted	Percent	Total - load mod wlosses + unaccounted	Mwh to NYISO	
EE1			65,934,520	368,457	70,953,776	-1,410,711	-2.0	69,543,065	69,543,071	
EE2			1,673,195	0	1,813,746	-28,506	-2.0	1,785,240	1,785,240	
EE3			4,956	0	5,524	0	0.0	5,524	5,524	
EE4			631,531	0	684,583	-10,780	-2.0	673,803	673,803	
EE5			5,351,286	0	5,770,717	-30,707	-2.0	5,680,010	5,680,010	
EE6			550,092	0	593,978	-9,347	-2.0	584,631	584,631	
EE7			2,565,745	0	2,757,454	-43,334	-2.0	2,714,120	2,714,120	
EE8			499,491	0	541,451	-8,523	-2.0	532,928	532,928	
EE9			11,381	0	12,306	0	0.0	12,306	12,306	
EE10			1,667,072	0	1,771,250	-27,847	-2.0	1,743,403	1,743,403	
EE11			158,618	0	170,704	-2,652	-2.0	168,052	168,052	
EE12			207,924	0	225,389	-3,517	-2.0	221,863	221,863	
EE13			286,840	0	310,848	-4,868	-2.0	305,980	305,980	
EE14			245,469	0	266,097	-4,212	-2.0	261,885	261,885	
EE15			152,619	0	165,431	-2,582	-2.0	162,849	162,849	
EE16			1,004	0	1,004	0	0.0	1,004	1,004	
EE17			5,914,108	0	6,218,462	-97,745	-2.0	6,120,717	6,120,717	
EE18			6,819,271	0	6,931,490	-108,952	-2.0	6,822,538	6,822,538	
EE19			2,059,318	0	2,142,467	-33,674	-2.0	2,108,793	2,108,793	
EE20			1,262,695	0	1,368,760	-21,520	-2.0	1,347,240	1,347,240	
EE21			4,458	0	4,899	0	0.0	4,899	4,899	
EE22			2,061,410	0	2,187,155	-34,379	-2.0	2,152,776	2,152,776	
EE23			2,469,905	0	2,626,547	-41,292	-2.0	2,585,255	2,585,255	
EE24			1,375,494	0	1,486,922	-23,384	-2.0	1,463,538	1,463,538	
EE25			2,316,140	0	2,497,164	-39,257	-2.0	2,457,907	2,457,907	
EE26			1,878,226	0	2,030,203	-31,908	-2.0	1,998,295	1,998,295	
EE27			0	0	0	0	0.0	0	0.000	
EE28			0	0	0	0	0.0	0	0.000	
EE29			98,111	0	100,065	-1,633	-2.0	98,432	98,432	
EE30			3,564,432	0	3,639,289	-57,215	-2.0	3,582,074	3,582,074	
EE31			2,490,519	0	2,534,865	-41,420	-2.0	2,593,446	2,593,446	
EE32			31,862	0	34,594	-720	-2.0	33,874	33,874	
EE33			139,316	0	151,009	-2,253	-2.0	148,756	148,756	
EE34			2,860,522	0	3,100,047	-48,719	-2.0	3,051,328	3,051,328	
EE35			332,528	0	360,462	-5,669	-2.0	354,793	354,793	
EE36			26,052	0	28,232	-516	-2.0	27,716	27,716	
EE37			907,937	0	984,011	-15,476	-2.0	968,535	968,535	
EE38			1,387,543	0	1,504,082	-23,639	-2.0	1,480,443	1,480,443	
EE39			238,737	0	258,790	-4,062	-2.0	254,728	254,728	
EE40			2,504,828	0	2,715,032	-42,685	-2.0	2,672,347	2,672,347	
EE41			44,508	0	48,221	-789	-2.0	47,432	47,432	
EE42			2,245	0	2,373	0	0.0	2,373	2,373	
EE43			36,267	0	38,342	-707	-2.0	37,635	37,635	
EE44			542,301	0	586,280	-9,219	-2.0	577,061	577,061	
EE45			2,329,297	0	2,524,933	-39,690	-2.0	2,485,243	2,485,243	
EE46			213,316	0	230,373	-3,603	-2.0	226,770	226,770	
EE47			109,070	0	118,236	-1,828	-2.0	116,408	116,408	
EE48			3,744,592	0	4,059,145	-63,801	-2.0	3,995,344	3,995,344	
EE49			410,608	0	445,098	-7,900	-2.0	438,098	438,098	
EE50			5,155	0	5,725	0	0.0	5,725	5,725	
EE51			1,276,507	0	1,383,744	-21,751	-2.0	1,361,993	1,361,993	
EE52			0	0	0	0	0.0	0	0.000	
EE53			0	0	0	0	0.0	0	0.000	
EE54			0	0	0	0	0.0	0	0.000	
EE55			928,176	0	984,769	-15,483	-2.0	969,286	969,286	
EE56			180,607	0	195,779	-3,092	-2.0	192,687	192,687	
EE57			76,646	0	83,063	-1,311	-2.0	81,752	81,752	
EE58			1,135,486	0	1,230,774	-19,338	-2.0	1,211,436	1,211,436	
EE59			26,420	0	28,676	-568	-2.0	28,108	28,108	
EE60			4,666	0	5,182	0	0.0	5,182	5,182	
EE61			36,873	0	42,117	-720	-2.0	41,397	41,397	
EE62			77,931	0	84,479	-1,324	-2.0	83,155	83,155	
EE63			206,261	0	223,575	-3,535	-2.0	220,040	220,040	
EE64			103,096	0	111,755	-1,757	-2.0	109,998	109,998	
EE65			156,345	0	169,479	-2,673	-2.0	166,806	166,806	
EE66			15,836	0	17,169	-56	0.0	17,113	17,113	
EE67			10,147	0	11,023	0	0.0	11,023	11,023	
EE68			3,981	0	4,316	0	0.0	4,316	4,316	
EE69			3,241	0	3,451	0	0.0	3,451	3,451	
EE70			347,832	0	376,929	-5,919	-2.0	371,010	371,010	
EE71			33,467	0	36,307	-720	-2.0	35,587	35,587	
EE72			657,583	0	688,490	-10,818	-2.0	677,672	677,672	
EE73			1,388,106	0	1,478,745	-23,236	-2.0	1,455,509	1,455,509	
EE74			2,741,327	0	2,871,848	-7,516	0.0	2,864,332	2,864,332	
EE75			339,835	0	368,369	-5,777	-2.0	362,592	362,592	
EE76			148,156	0	160,609	-2,487	-2.0	158,122	158,122	
EE77			3,921	0	4,247	0	0.0	4,247	4,247	
EE78			200,756	0	217,627	-3,407	-2.0	214,220	214,220	
EE79			229,279	0	248,529	-3,959	-2.0	244,570	244,570	
EE80			36,026	0	39,039	-625	-2.0	38,414	38,414	
EE81			1,941,718	0	2,095,086	-32,928	-2.0	2,062,158	2,062,158	
EE82			3,972	0	4,290	0	0.0	4,290	4,290	
EE83			86,052	0	93,272	-1,472	-2.0	91,800	91,800	
EE84			141,049	0	152,894	-2,363	-2.0	150,531	150,531	
EE85			31,719	0	34,408	-682	-2.0	33,726	33,726	
EE86			31,559	0	34,229	-518	-2.0	33,711	33,711	
EE87			780,413	0	800,610	-336	0.0	800,274	800,274	
EE88			5,534,592	0	5,811,634	-63,390	-1.0	5,748,244	5,748,244	
EE89			53,178	0	57,632	-913	-2.0	56,719	56,719	
EE90			5,690,125	0	6,055,001	-95,175	-2.0	5,959,826	5,959,826	
E1			0	0	8,281,805	0	0.0	8,281,805	8,281,805	
E2			0	0	2,455,685	0	0.0	2,455,685	2,455,685	
Zone Total			152,587,388	368,457	174,053,989	-2,784,185		171,269,804	171,269,810	

Zone	Date	KWH from NYISO	Total Unaccounted Load per										
31	Jun-14	42,909,890	1,378,283										
Line/Mu	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total -load mod w/losses +	Mwh to NYISO				
FF1			15,419,910	1,944,442	14,662,557	771,391	5.0	15,433,948	15,433,919				
FF2			377,096	0	408,765	-6,414	-2.0	402,351	402,351				
FF3			230,872	0	250,278	-3,940	-2.0	246,338	246,338				
FF4			402,481	0	436,296	-6,890	-2.0	429,406	429,406				
FF5			216,046	0	234,188	-3,705	-2.0	230,483	230,483				
FF6			2,170	0	2,170	0	0.0	2,170	2,170				
FF7			45,355	0	49,200	-749	-2.0	48,451	48,451				
FF8			169,017	0	183,213	-2,921	-2.0	180,292	180,292				
FF9			10,833	0	11,757	0	0.0	11,757	11,757				
FF10			942,003	0	1,015,399	-15,971	-2.0	999,428	999,428				
FF11			24,814	0	26,952	-529	-2.0	26,423	26,423				
FF12			404,695	0	437,991	-6,864	-2.0	431,127	431,127				
FF13			257,364	0	278,991	-4,375	-2.0	274,616	274,616				
FF14			105,695	0	114,563	-1,836	-2.0	112,727	112,727				
FF15			282,076	0	305,788	-4,804	-2.0	300,984	300,984				
FF16			688	0	688	0	0.0	688	688				
FF17			51,497	0	55,837	-957	-2.0	54,980	54,980				
FF18			23,787	0	25,905	-459	-2.0	25,346	25,346				
FF19			728,997	0	790,245	-12,422	-2.0	777,823	777,823				
FF20			933,756	0	995,255	-15,657	-2.0	979,598	979,598				
FF21			1,925,188	0	2,042,621	-32,113	-2.0	2,010,508	2,010,508				
FF22			29,813	0	32,348	-681	-2.0	31,667	31,667				
FF23			105,977	0	114,860	-1,785	-2.0	113,075	113,075				
FF24			2,156	0	2,294	0	0.0	2,294	2,294				
FF25			254,765	0	276,184	-4,342	-2.0	271,822	271,822				
FF26			337,675	0	366,031	-5,736	-2.0	360,295	360,295				
FF27			64,359	0	69,735	-1,044	-2.0	68,691	68,691				
FF28			93,230	0	101,057	-1,631	-2.0	99,426	99,426				
FF29			8,713	0	9,449	0	0.0	9,449	9,449				
FF30			105,094	0	113,929	-1,852	-2.0	112,077	112,077				
FF31			138,693	0	150,343	-2,321	-2.0	148,022	148,022				
FF32			3,772	0	4,025	0	0.0	4,025	4,025				
FF33			4,555	0	5,023	0	0.0	5,023	5,023				
FF34			1,039,704	0	1,126,859	-17,704	-2.0	1,109,155	1,109,155				
FF35			34,944	0	37,905	-710	-2.0	37,195	37,195				
FF36			3,224	0	3,378	0	0.0	3,378	3,378				
FF37			10,325	0	11,195	0	0.0	11,195	11,195				
FF38			106	0	106	0	0.0	106	106				
FF39			51	0	52	0	0.0	52	0.052				
FF40			0	0	0	0	0.0	0	0.000				
FF41			59	0	65	-1	-2.0	64	0.064				
FF42			112	0	112	0	0.0	112	0.112				
FF43			6	0	6	0	0.0	6	0.006				
FF44			0	0	0	0	0.0	0	0.000				
FF45			67,991	0	73,695	-1,122	-2.0	72,573	72,573				
FF46			111,833	0	114,159	-1,789	-2.0	112,370	112,370				
FF47			18,734	0	20,354	-235	-1.0	20,119	20,119				
FF48			1,109,828	0	1,201,870	-18,901	-2.0	1,182,969	1,182,969				
FF49			50,443	0	54,679	-837	-2.0	53,842	53,842				
FF50			2,819	0	2,852	0	0.0	2,852	2,852				
FF51			127,169	0	137,845	-2,110	-2.0	135,735	135,735				
FF52			32,075	0	34,775	-651	-2.0	34,124	34,124				
FF53			9,235	0	10,012	0	0.0	10,012	10,012				
FF54			58,833	0	63,525	-953	-2.0	62,572	62,572				
FF55			3,296	0	3,434	0	0.0	3,434	3,434				
FF56			5,216	0	5,760	0	0.0	5,760	5,760				
FF57			4,377	0	4,723	0	0.0	4,723	4,723				
FF58			7,660	0	8,274	0	0.0	8,274	8,274				
FF59			662,592	0	695,848	42,526	6.0	738,374	738,374				
FF60			143,300	0	155,331	9,834	6.0	165,165	165,165				
FF61			117,353	0	127,205	-2,013	-2.0	125,192	125,192				
FF62			14,942	0	16,217	-25	-0.0	16,192	16,192				
FF63			7,063	0	7,783	0	0.0	7,783	7,783				
FF64			23,168	0	25,122	-478	-2.0	24,644	24,644				
FF65			3,554	0	3,808	0	0.0	3,808	3,808				
FF66			1,839	0	1,879	0	0.0	1,879	1,879				
FF67			4,549	0	4,892	0	0.0	4,892	4,892				
FF68			22,741	0	24,061	-390	-2.0	24,271	24,271				
FF69			63,032	0	68,310	-1,035	-2.0	67,275	67,275				
FF70			17,145	0	18,608	-141	-1.0	18,467	18,467				
FF71			9,230	0	10,017	0	0.0	10,017	10,017				
FF72			1,223,798	0	1,326,593	-20,849	-2.0	1,305,744	1,305,744				
F1			12,360,397	0	12,555,891	794,403	6.0	13,320,294	13,320,294				
		Zone Total	41,075,645	1,944,442	41,531,807	1,378,312		42,909,919	42,909,990				
		Grand Total	2,874,409,506	109,654,797	3,072,934,806	-12,733,479		3,060,201,327	3,060,201				

Zone	Date	KWH from NYISO	Total Unaccounted Load per						
1	Jul-14	1,039,820,537	-24,259,746						
Use/Num i	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
AA1			281,688,010	2,010	303,269,415	-10,660,685	-4.0	292,608,730	292,608,716
AA2			2,634,437	0	2,855,548	-33,442	-1.0	2,822,106	2,822,106
AA3			2,597,572	0	2,815,758	-32,974	-1.0	2,782,784	2,782,784
AA4			28,096,742	0	29,662,405	-347,319	-1.0	29,315,086	29,315,086
AA5			3,385,892	0	3,647,615	-42,714	-1.0	3,604,901	3,604,901
AA6			8,188,301	0	8,833,403	-103,433	-1.0	8,729,970	8,729,970
AA7			2,790,164	0	3,023,756	-35,398	-1.0	2,988,358	2,988,358
AA8			4,053,862	0	4,390,145	-51,408	-1.0	4,338,737	4,338,737
AA9			18,958,529	0	20,093,447	-235,271	-1.0	19,858,176	19,858,176
AA10			14,890,112	0	15,335,939	-179,566	-1.0	15,156,373	15,156,373
AA11			3,703,158	0	3,877,219	-45,409	-1.0	3,831,810	3,831,810
AA12			7,614,714	0	8,112,701	-94,993	-1.0	8,017,708	8,017,708
AA13			727,503	0	742,835	-21,370	-3.0	721,465	721,465
AA14			3,102,123	0	3,309,631	-38,750	-1.0	3,270,881	3,270,881
AA15			3,105,462	0	3,360,173	-39,347	-1.0	3,320,826	3,320,826
AA16			2,810,990	0	3,027,373	-35,441	-1.0	2,991,932	2,991,932
AA17			403,441	0	437,338	-5,114	-1.0	432,224	432,224
AA18			7,873,823	0	8,280,120	-96,936	-1.0	8,183,184	8,183,184
AA19			43,040,235	0	45,987,969	-538,460	-1.0	45,449,509	45,449,509
AA20			12,541,479	0	13,450,483	-157,495	-1.0	13,292,988	13,292,988
AA21			2,845,310	0	3,056,481	-35,781	-1.0	3,020,700	3,020,700
AA22			4,108,409	0	4,194,702	-49,113	-1.0	4,145,589	4,145,589
AA23			3,894,597	0	4,205,338	-49,245	-1.0	4,156,093	4,156,093
AA24			135,151	0	146,497	-1,797	-1.0	144,700	144,700
AA25			5,165,382	0	5,433,262	-63,615	-1.0	5,369,647	5,369,647
AA26			28,891,445	0	30,711,020	-359,578	-1.0	30,351,442	30,351,442
AA27			22,808,369	0	24,329,503	-284,870	-1.0	24,044,633	24,044,633
AA28			6,117,679	0	6,627,297	-77,602	-1.0	6,549,695	6,549,695
AA29			4,526,987	0	4,902,572	-57,402	-1.0	4,845,170	4,845,170
AA30			0	0	0	0	0.0	0	0.000
AA31			0	0	0	0	0.0	0	0.000
AA32			350,283	0	366,748	-4,352	-1.0	362,396	362,396
AA33			384,746	0	402,895	-4,624	-1.0	398,271	398,271
AA34			721,994	0	755,923	-8,762	-1.0	747,161	747,161
AA35			251,232	0	263,245	-3,109	-1.0	260,136	260,136
AA36			19,094	0	20,036	-148	-1.0	19,888	19,888
AA37			275,316	0	288,188	-3,345	-1.0	284,843	284,843
AA38			423,888	0	432,874	-5,048	-1.0	427,826	427,826
AA39			1,508,851	0	1,595,017	-16,730	-1.0	1,580,287	1,580,287
AA40			1,309,327	0	1,384,202	-28,166	-2.0	1,356,036	1,356,036
AA41			190,738	0	194,760	-2,254	-1.0	192,506	192,506
AA42			819,230	0	869,207	-10,176	-1.0	859,031	859,031
AA43			2,066,861	0	2,169,540	-25,398	-1.0	2,144,142	2,144,142
AA44			1,596,364	0	1,671,811	-19,578	-1.0	1,652,233	1,652,233
AA45			1,341,719	0	1,421,507	-16,833	-1.0	1,404,874	1,404,874
AA46			204,642	0	221,845	-2,620	-1.0	219,225	219,225
AA47			18,613,794	0	20,084,128	-235,155	-1.0	19,848,973	19,848,973
AA48			1,107,925	0	1,200,990	-14,067	-1.0	1,186,923	1,186,923
AA49			9,259	0	10,003	-105	-1.0	9,898	9,898
AA50			3,604,915	0	3,907,492	-45,753	-1.0	3,861,739	3,861,739
AA51			2,945,358	0	3,192,768	-37,377	-1.0	3,155,392	3,155,392
AA52			482,857	0	523,181	-6,118	-1.0	517,063	517,063
AA53			4,956,993	0	5,337,681	-62,504	-1.0	5,275,177	5,275,177
AA54			149,395	0	161,941	-1,914	-1.0	160,027	160,027
AA55			1,948,667	0	2,086,362	-24,435	-1.0	2,061,927	2,061,927
AA56			52,729	0	57,159	-817	-1.0	56,542	56,542
AA57			181,863	0	195,009	-2,288	-1.0	192,711	192,711
AA58			231,223	0	248,579	-2,689	-1.0	245,710	245,710
AA59			342,023	0	365,681	-4,263	-1.0	361,418	361,418
AA60			1,071,974	0	1,156,986	-13,549	-1.0	1,143,437	1,143,437
AA61			742,688	0	795,878	-9,299	-1.0	786,579	786,579
AA62			1,728,114	0	1,873,275	-21,926	-1.0	1,851,349	1,851,349
AA63			8,184,485	0	8,871,966	-103,883	-1.0	8,768,083	8,768,083
AA64			877,955	0	951,692	-11,136	-1.0	940,556	940,556
AA65			0	0	0	0	0.0	0	0.000
AA66			884,978	0	959,309	-11,248	-1.0	948,061	948,061
AA67			13,277,625	0	14,386,624	-168,456	-1.0	14,218,168	14,218,168
AA68			70,984	0	74,425	-862	-1.0	73,563	73,563
AA69			2,654,198	0	3,093,938	-36,233	-1.0	3,057,705	3,057,705
AA70			2,412	0	2,412	0	0.0	2,412	2,412
AA71			1,186,289	0	1,283,515	-15,031	-1.0	1,268,484	1,268,484
AA72			83,784	0	87,846	-920	-1.0	86,926	86,926
AA73			633,170	0	686,347	-8,038	-1.0	678,309	678,309
AA74			252,689	0	273,907	-3,210	-1.0	270,697	270,697
AA75			56,001	0	57,489	-744	-1.0	56,745	56,745
AA76			4,616,961	0	4,988,679	-58,415	-1.0	4,930,264	4,930,264
AA77			27,608	0	29,936	-332	-1.0	29,604	29,604
AA78			12,559	0	13,640	0	0.0	13,640	13,640
AA79			320,978	0	347,945	-4,085	-1.0	343,860	343,860
AA80			320,654	0	347,592	-4,081	-1.0	343,511	343,511
AA81			9,619,819	0	10,397,735	-121,749	-1.0	10,275,986	10,275,986
AA82			216,733	0	234,918	-2,746	-1.0	232,172	232,172
AA83			175,872	0	190,649	-2,216	-1.0	188,433	188,433
AA84			48,993	0	53,120	-726	-1.0	52,394	52,394
AA85			56,991	0	61,781	-767	-1.0	61,014	61,014
AA86			564,233	0	601,483	-7,054	-1.0	594,429	594,429
AA87			111,350	0	120,698	-1,409	-1.0	119,289	119,289
AA88			371,102	0	402,215	-4,724	-1.0	397,491	397,491
AA89			27,620	0	29,900	-272	-1.0	29,628	29,628
AA90			67,248	0	72,888	-877	-1.0	72,011	72,011
AA91			10,480,663	0	11,290,898	-132,187	-1.0	11,158,711	11,158,711
AA92			10,167,876	0	10,643,591	-260,049	-3.0	10,383,542	10,383,542
AA93			785,398	0	851,375	-9,973	-1.0	841,402	841,402
AA94			44,475	0	48,192	-884	-1.0	47,508	47,508
AA95			209,899	0	214,314	-2,515	-1.0	211,799	211,799
AA96			12,656	0	13,746	0	0.0	13,746	13,746
AA97			1,104,292	0	1,197,045	-14,012	-1.0	1,183,033	1,183,033
AA98			147,710	0	160,126	-1,883	-1.0	158,243	158,243
AA99			168,096	0	182,219	-2,129	-1.0	180,090	180,090
AA100			689,727	0	741,221	-8,691	-1.0	732,530	732,530
AA101			56,309	0	61,039	-743	-1.0	60,296	60,296
AA102			157,371	0	170,611	-1,994	-1.0	168,617	168,617
AA103			494,734	0	536,282	-6,289	-1.0	529,993	529,993
AA104			104,504	0	113,277	-1,263	-1.0	112,014	112,014
AA105			1,058,300	0	1,145,409	-13,423	-1.0	1,131,986	1,131,986
AA106			74,322,489	0	76,301,563	-2,306,139	-3.0	73,995,424	73,995,424
AA107			210,434,330	0	215,655,461	-6,205,736	-3.0	209,449,725	209,449,725
AA108			65,646	0	71,142	-858	-1.0	70,284	70,284
AA109			180,734	0	195,918	-2,300	-1.0	193,618	193,618
AA110			20,745,553	0	21,963,422	-257,172	-1.0	21,706,250	21,706,250
AA111			3,561	0	3,794	0	0.0	3,794	3,794
A1			2,069,237	0	2,127,759	-51,229	-2.0	2,076,530	2,076,530
A2			0	0	16,957,430	0	0.0	16,957,430	16,957,430
A3			0	0	1,744,380	0	0.0	1,744,380	1,744,380
A4			0	0	13,095,565	0	0.0	13,095,565	13,095,565
A5			0	0	0	0	0.0	0	0.000
A6			0	0	17,933,605	0	0.0	17,933,605	17,933,605
A7			0	0	609,860	0	0.0	609,860	609,860
A8			0	0	49,533	-1,529	-3.0	48,004	48,004
Zone To	958,797,071	2,010	1,064,080,283	-24,259,732	1,039,820,551	1,039,820,537			

Zone	Date	KWH from NYISO	Total Unaccounted Load per							
2	Jul-14	638,058,489	-11,190,826							
Use/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO	
BB1			260,207,908		4,248,541	275,724,731	-7,275,599	-3.0	268,449,132	268,449,141
BB2			4,410,034	0	4,780,469	-55,976	-1.0	4,724,491	4,724,491	
BB3			690,292	0	733,696	-8,583	-1.0	725,113	725,113	
BB4			3,008,489	0	3,261,198	-38,180	-1.0	3,223,018	3,223,018	
BB5			14,610,456	0	15,717,411	-184,042	-1.0	15,533,369	15,533,369	
BB6			1,477,623	0	1,598,263	-18,720	-1.0	1,579,543	1,579,543	
BB7			1,025,658	0	1,108,362	-12,972	-1.0	1,095,390	1,095,390	
BB8			2,743,329	0	2,974,414	-34,830	-1.0	2,939,584	2,939,584	
BB9			3,472,762	0	3,756,955	-43,994	-1.0	3,712,961	3,712,961	
BB10			169,053	0	183,255	-2,153	-1.0	181,102	181,102	
BB11			238,199	0	258,205	-3,020	-1.0	255,185	255,185	
BB12			765,240	0	805,267	-9,435	-1.0	795,832	795,832	
BB13			31,469,455	0	33,535,989	-392,682	-1.0	33,143,307	33,143,307	
BB14			12,061,018	0	12,872,204	-150,713	-1.0	12,721,491	12,721,491	
BB15			11,384,755	0	11,823,872	-138,442	-1.0	11,685,430	11,685,430	
BB16			2,667,221	0	2,885,988	-33,794	-1.0	2,852,194	2,852,194	
BB17			14,603	0	15,784	0	0.0	15,784	15,784	
BB18			14,680,243	0	15,370,024	-179,970	-1.0	15,190,054	15,190,054	
BB19			19,001,699	0	20,087,215	-235,208	-1.0	19,852,007	19,852,007	
BB20			3,864,997	0	4,134,653	-48,413	-1.0	4,086,240	4,086,240	
BB21			4,564,749	0	4,948,010	-57,338	-1.0	4,890,672	4,890,672	
BB22			7,574,121	0	8,188,472	-95,876	-1.0	8,092,596	8,092,596	
BB23			1,176,654	0	1,201,343	-14,042	-1.0	1,187,301	1,187,301	
BB24			590,784	0	603,283	-7,016	-1.0	596,267	596,267	
BB25			3,531	0	3,531	0	0.0	3,531	3,531	
BB26			81,108	0	82,873	-920	-1.0	81,953	81,953	
BB27			0	0	0	0	0.0	0	0	
BB28			2,394,792	0	2,445,124	-28,538	-1.0	2,416,586	2,416,586	
BB29			0	0	0	0	0.0	0	0	
BB30			2,307,852	0	2,356,381	-27,745	-1.0	2,328,636	2,328,636	
BB31			0	0	0	0	0.0	0	0	
BB32			1,470,817	0	1,567,049	-18,352	-1.0	1,548,697	1,548,697	
BB33			1,167,723	0	1,238,957	-14,512	-1.0	1,224,445	1,224,445	
BB34			4,876	0	5,388	0	0.0	5,388	5,388	
BB35			1,982,430	0	2,148,400	-25,160	-1.0	2,123,240	2,123,240	
BB36			625,763	0	678,323	-7,936	-1.0	670,387	670,387	
BB37			6,470	0	7,003	-2	0.0	7,001	7,001	
BB38			3,232,736	0	3,502,045	-41,004	-1.0	3,461,041	3,461,041	
BB39			3,147,868	0	3,412,285	-39,947	-1.0	3,372,338	3,372,338	
BB40			1,161,852	0	1,259,448	-14,759	-1.0	1,244,689	1,244,689	
BB41			9,318,341	0	10,093,927	-118,189	-1.0	9,975,738	9,975,738	
BB42			146,336	0	158,631	-1,868	-1.0	156,763	156,763	
BB43			67,228	0	72,880	-872	-1.0	72,008	72,008	
BB44			1,239,629	0	1,343,754	-15,733	-1.0	1,328,021	1,328,021	
BB45			6,156,482	0	6,674,291	-78,134	-1.0	6,596,157	6,596,157	
BB46			2,383,892	0	2,566,582	-30,045	-1.0	2,536,537	2,536,537	
BB47			1,384,885	0	1,485,635	-17,392	-1.0	1,468,243	1,468,243	
BB48			1,111	0	1,138	0	0.0	1,138	1,138	
BB49			1,872	0	2,012	0	0.0	2,012	2,012	
BB50			12,326,200	0	13,361,605	-156,456	-1.0	13,205,149	13,205,149	
BB51			983,023	0	1,065,599	-12,488	-1.0	1,053,111	1,053,111	
BB52			1,092,646	0	1,184,422	-13,866	-1.0	1,170,556	1,170,556	
BB53			528,712	0	567,720	-6,649	-1.0	561,071	561,071	
BB54			72	0	75	-1	-1.0	74	0.074	
BB55			1,508	0	1,508	0	0.0	1,508	1,508	
BB56			22,548	0	24,018	-485	-2.0	23,533	23,533	
BB57			117	0	121	-2	-2.0	119	0.119	
BB58			282	0	284	-6	-2.0	288	0.288	
BB59			19,028	0	19,868	-312	-2.0	19,556	19,556	
BB60			0	0	0	0	0.0	0	0	
BB61			6,563,938	0	6,701,789	-78,466	-1.0	6,623,323	6,623,323	
BB62			564,251	0	611,630	-7,167	-1.0	604,463	604,463	
BB63			398,849	0	432,380	-5,071	-1.0	427,289	427,289	
BB64			1,400,478	0	1,429,853	-16,739	-1.0	1,413,144	1,413,144	
BB65			2,712,702	0	2,940,327	-34,424	-1.0	2,905,903	2,905,903	
BB66			193,340	0	209,577	-2,439	-1.0	207,138	207,138	
BB67			282,692	0	306,435	-3,578	-1.0	302,857	302,857	
BB68			1,908,401	0	2,068,703	-24,221	-1.0	2,044,482	2,044,482	
BB69			342,485	0	371,273	-4,349	-1.0	366,924	366,924	
BB70			4,635	0	5,107	0	0.0	5,107	5,107	
BB71			149,600	0	162,167	-1,911	-1.0	160,256	160,256	
BB72			623,600	0	675,128	-7,907	-1.0	667,221	667,221	
BB73			41,321	0	44,771	-626	-1.0	44,145	44,145	
BB74			14,473	0	15,731	-13	0.0	15,718	15,718	
BB75			10,272	0	11,174	0	0.0	11,174	11,174	
BB76			151,999	0	164,762	-1,951	-1.0	162,811	162,811	
BB77			381,882	0	413,957	-4,863	-1.0	409,094	409,094	
BB78			56,098	0	60,824	-744	-1.0	60,080	60,080	
BB79			151,746	0	164,498	-1,959	-1.0	162,539	162,539	
BB80			1,630,903	0	1,729,803	-20,260	-1.0	1,709,543	1,709,543	
BB81			168,014	0	182,131	-2,119	-1.0	180,012	180,012	
BB82			10,122,338	0	10,572,029	-24,744	0.0	10,547,285	10,547,285	
BB83			729,048	0	790,287	-9,252	-1.0	781,035	781,035	
BB84			79,874	0	86,576	-1,035	-1.0	85,541	85,541	
BB85			64,875	0	70,307	-801	-1.0	69,506	69,506	
BB86			267,879	0	290,374	-3,406	-1.0	286,968	286,968	
BB87			175,358	0	190,099	-2,229	-1.0	187,870	187,870	
BB88			106,423	0	115,362	-1,321	-1.0	114,041	114,041	
BB89			326,688	0	354,126	-4,114	-1.0	350,012	350,012	
BB90			99,880	0	108,292	-1,191	-1.0	107,101	107,101	
BB91			219,442	0	237,872	-2,790	-1.0	235,082	235,082	
BB92			262,630	0	284,700	-3,319	-1.0	281,381	281,381	
BB93			162,595	0	176,251	-2,065	-1.0	174,186	174,186	
BB94			520,226	0	563,655	-6,612	-1.0	557,043	557,043	
BB95			9,395	0	10,217	0	0.0	10,217	10,217	
BB96			57,858	0	62,710	-744	-1.0	61,966	61,966	
BB97			242,814	0	247,974	-2,713	-1.0	245,261	245,261	
BB98			45,441,944	0	48,627,571	-569,374	-1.0	48,058,197	48,058,197	
BB99			3,123	0	3,402	0	0.0	3,402	3,402	
B1			45,664,190	0	46,125,440	-623,345	-1.0	45,502,095	45,502,095	
B2			0	0	35,940,174	0	0.0	35,940,174	35,940,174	
B3			0	0	1,790,917	0	0.0	1,790,917	1,790,917	
		Zone Total	577,439,931	4,248,541	649,249,315	-11,190,835		638,058,480	638,058,489	

Zone	Date	KWH from NYISO	Total Unaccounted Load per							
3	Jul-14	390,775,649	-13,372,956							
UseMun	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO	
CC1			167,756,539	26,852,356	152,690,903	-10,015,943	-7.0	142,674,960	142,674,988	
CC2			3,891,200	0	4,218,055	-49,398	-1.0	4,168,657	4,168,657	
CC3			20,798	0	22,558	-76	0.0	22,482	22,482	
CC4			2,067,238	0	2,240,629	-26,254	-1.0	2,214,375	2,214,375	
CC5			17,404,705	0	18,560,936	-217,342	-1.0	18,343,594	18,343,594	
CC6			1,486,487	0	1,607,313	-18,829	-1.0	1,588,484	1,588,484	
CC7			381,327	0	412,176	-4,825	-1.0	407,351	407,351	
CC8			1,513,928	0	1,641,097	-19,215	-1.0	1,621,882	1,621,882	
CC9			886,600	0	956,373	-11,208	-1.0	945,165	945,165	
CC10			177,899	0	192,845	-2,252	-1.0	190,593	190,593	
CC11			0	0	0	0	0.0	0	0	
CC12			2,915,153	0	3,157,692	-36,971	-1.0	3,120,721	3,120,721	
CC13			211,853	0	229,657	-2,717	-1.0	226,940	226,940	
CC14			35,975,379	0	37,960,187	-444,487	-1.0	37,515,700	37,515,700	
CC15			5,727,296	0	6,183,313	-72,398	-1.0	6,110,915	6,110,915	
CC16			1,614,467	0	1,750,079	-20,490	-1.0	1,729,589	1,729,589	
CC17			2,306,590	0	2,500,359	-29,281	-1.0	2,471,078	2,471,078	
CC18			11,755	0	12,780	0	0.0	12,780	12,780	
CC19			3,760,192	0	3,977,421	-46,570	-1.0	3,930,851	3,930,851	
CC20			10,284,604	0	10,841,379	-126,932	-1.0	10,714,447	10,714,447	
CC21			1,284,048	0	1,391,007	-16,276	-1.0	1,374,731	1,374,731	
CC22			4,622,014	0	5,005,394	-58,593	-1.0	4,946,801	4,946,801	
CC23			5,284,049	0	5,640,141	-66,032	-1.0	5,574,109	5,574,109	
CC24			83,520	0	85,260	-958	-1.0	84,302	84,302	
CC25			112,015	0	114,287	-1,488	-1.0	112,799	112,799	
CC26			6,502,722	0	6,915,163	-80,966	-1.0	6,834,197	6,834,197	
CC27			3,796	0	3,942	0	0.0	3,942	3,942	
CC28			78,863	0	85,462	-975	-1.0	84,487	84,487	
CC29			227,214	0	246,297	-2,883	-1.0	243,414	243,414	
CC30			459,007	0	497,566	-5,806	-1.0	491,760	491,760	
CC31			180,903	0	184,700	-2,156	-1.0	182,544	182,544	
CC32			4,415	0	4,805	0	0.0	4,805	4,805	
CC33			2,838,022	0	3,075,959	-36,010	-1.0	3,039,949	3,039,949	
CC34			4,411,594	0	4,762,164	-55,996	-1.0	4,726,168	4,726,168	
CC35			750,767	0	813,830	-9,528	-1.0	804,302	804,302	
CC36			6,201,830	0	6,706,017	-78,517	-1.0	6,627,500	6,627,500	
CC37			104,479	0	113,268	-1,254	-1.0	112,014	112,014	
CC38			111,253	0	120,602	-1,403	-1.0	119,199	119,199	
CC39			112,496	0	114,859	-1,338	-1.0	113,521	113,521	
CC40			957,539	0	1,037,968	-12,149	-1.0	1,025,819	1,025,819	
CC41			5,205,396	0	5,642,217	-66,945	-1.0	5,575,272	5,575,272	
CC42			317,155	0	343,803	-4,012	-1.0	339,791	339,791	
CC43			727,095	0	788,174	-9,230	-1.0	778,944	778,944	
CC44			17,238,222	0	18,685,555	-218,781	-1.0	18,466,774	18,466,774	
CC45			722,568	0	783,273	-9,154	-1.0	774,119	774,119	
CC46			374,576	0	406,047	-4,756	-1.0	401,291	401,291	
CC47			128,670	0	138,471	-1,660	-1.0	137,811	137,811	
CC48			167	0	177	0	0.0	177	177	
CC49			0	0	0	0	0.0	0	0	
CC50			0	0	0	0	0.0	0	0	
CC51			4	0	4	0	0.0	4	0.004	
CC52			22	0	22	0	0.0	22	0.022	
CC53			59	0	61	0	0.0	61	0.061	
CC54			0	0	0	0	0.0	0	0	
CC55			0	0	0	0	0.0	0	0	
CC56			1,081	0	1,132	0	0.0	1,132	1.132	
CC57			3,050	0	3,124	0	0.0	3,124	3.124	
CC58			2	0	2	0	0.0	2	0.002	
CC59			1,175	0	1,175	0	0.0	1,175	1.175	
CC60			0	0	0	0	0.0	0	0	
CC61			21	0	22	0	0.0	22	0.021	
CC62			8,424	0	9,162	0	0.0	9,162	9.162	
CC63			544	0	557	-7	-1.0	550	0.550	
CC64			6	0	6	0	0.0	6	0.006	
CC65			0	0	0	0	0.0	0	0	
CC66			12	0	12	0	0.0	12	0.012	
CC67			95	0	97	-1	-1.0	96	0.096	
CC68			9	0	9	0	0.0	9	0.009	
CC69			1,445	0	1,446	0	0.0	1,446	1.446	
CC70			0	0	0	0	0.0	0	0	
CC71			0	0	0	0	0.0	0	0	
CC72			6,546	0	6,772	0	0.0	6,772	6.772	
CC73			38	0	38	0	0.0	38	0.038	
CC74			0	0	0	0	0.0	0	0	
CC75			6	0	6	0	0.0	6	0.006	
CC76			0	0	0	0	0.0	0	0	
CC77			1,054	0	1,054	0	0.0	1,054	1.054	
CC78			29	0	29	0	0.0	29	0.029	
CC79			26	0	26	0	0.0	26	0.026	
CC80			21	0	21	0	0.0	21	0.021	
CC81			18	0	18	0	0.0	18	0.018	
CC82			15	0	15	0	0.0	15	0.015	
CC83			0	0	0	0	0.0	0	0	
CC84			0	0	0	0	0.0	0	0	
CC85			396,466	0	429,773	-5,035	-1.0	424,738	424,738	
CC86			244,375	0	264,904	-3,115	-1.0	261,789	261,789	
CC87			3,926,628	0	4,251,449	-49,781	-1.0	4,201,668	4,201,668	
CC88			271,710	0	294,533	-3,428	-1.0	291,105	291,105	
CC89			415,630	0	450,543	-5,282	-1.0	445,261	445,261	
CC90			2,346,674	0	2,543,787	-29,774	-1.0	2,514,013	2,514,013	
CC91			202,182	0	219,154	-2,588	-1.0	216,566	216,566	
CC92			7,422	0	8,071	-57	-1.0	8,014	8.014	
CC93			369,332	0	400,340	-4,669	-1.0	395,671	395,671	
CC94			220,104	0	238,564	-2,809	-1.0	235,755	235,755	
CC95			94,758	0	102,730	-1,161	-1.0	101,569	101,569	
CC96			27,688	0	30,020	-261	-1.0	29,759	29,759	
CC97			1,764	0	1,764	0	0.0	1,764	1.764	
CC98			62,045	0	67,245	-743	-1.0	66,502	66,502	
CC99			541,472	0	586,964	-6,855	-1.0	580,109	580,109	
CC100			38,841	0	42,057	-596	-1.0	41,461	41,461	
CC101			49,812	0	50,852	-591	-1.0	50,261	50,261	
CC102			350,537	0	372,875	-4,378	-1.0	368,497	368,497	
CC103			352,057	0	361,632	-4,493	-1.0	377,139	377,139	
CC104			1,496	0	1,496	0	0.0	1,496	1.496	
CC105			14,321,873	0	14,933,468	-594,279	-4.0	14,339,189	14,339,189	
CC106			1,185,750	0	1,285,357	-15,050	-1.0	1,270,307	1,270,307	
CC107			169,489	0	183,753	-2,152	-1.0	181,601	181,601	
CC108			50,874	0	55,160	-733	-1.0	54,427	54,427	
CC109			103,366	0	112,046	-1,244	-1.0	110,802	110,802	
CC110			68,959	0	74,723	-900	-1.0	73,823	73,823	
CC111			132,281	0	143,388	-1,682	-1.0	141,706	141,706	
CC112			519,415	0	561,069	-6,562	-1.0	554,507	554,507	
CC113			50,754	0	55,025	-739	-1.0	54,286	54,286	
CC114			210,099	0	227,740	-2,681	-1.0	225,059	225,059	
CC115			354,257	0	384,029	-4,462	-1.0	379,567	379,567	
CC116			187,223	0	202,964	-2,339	-1.0	200,625	200,625	
CC117			156,319	0	169,426	-2,031	-1.0	167,395	167,395	
CC118			1,677	0	1,765	0	0.0	1,765	1.765	
CC119			40,188	0	43,569	-597	-1.0	42,972	42,972	
CC120			28,063,655	0	29,876,437	-349,824	-1.0	29,526,613	29,526,613	
CC121			127,153	0	129,777	-1,432	-1.0	128,345	128,345	
C1			5,315,307	0	5,369,001	-244,911	-5.0	5,124,090	5,124,090	
C2			0	0	9,628,064	0	0.0	9,628,064	9,628,064	
C3			0	0	781,777	0	0.0	781,777	781,777	
C4			454,770	0	475,974	-22,736	-5.0	453,238	453,238	
C5			100	0	101	-20	-25.0	81	0.081	
C6			0	0	8,050,808	0	0.0	8,050,808	8,050,808	
C7			0	0	4,676	0	0.0	4,676	4.676	
C8			7,273,750	0	7,426,516	-86,961	-1.0	7,339,555	7,339,555	
C9			312,780	0	327,269	-14,871	-5.0	312,398	312,398	
Zone Total			386,483,099	26,852,356	404,148,605	-13,372,984		390,775,621	390,775,649	

Zone	Date	KWH from NYISO	Total Unaccounted Load per							
4	Jul-14	1,039,242,170	-10,116,594							
Use/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO	
DD1			402,605,355	44,875,125	388,510,087	-3,144,682	-1.0	385,365,405	385,365,414	
DD2			8,298,223	0	8,995,004	-105,335	-1.0	8,889,669	8,889,669	
DD3			103,569	0	112,253	-1,396	-1.0	110,857	110,857	
DD4			4,608,801	0	4,995,937	-58,506	-1.0	4,937,431	4,937,431	
DD5			27,899,674	0	29,723,468	-348,026	-1.0	29,375,442	29,375,442	
DD6			3,041,066	0	3,272,056	-38,318	-1.0	3,233,738	3,233,738	
DD7			1,860,204	0	1,990,064	-23,310	-1.0	1,966,754	1,966,754	
DD8			2,967,250	0	3,216,499	-37,672	-1.0	3,178,827	3,178,827	
DD9			750,829	0	813,892	-9,522	-1.0	804,370	804,370	
DD10			8,419,524	0	8,596,329	-26,960	0.0	8,569,369	8,569,369	
DD11			338,147	0	366,534	-4,260	-1.0	362,274	362,274	
DD12			53,313	0	57,744	-744	-1.0	57,000	57,000	
DD13			1,150,820	0	1,247,466	-14,000	-1.0	1,232,886	1,232,886	
DD14			58,300,137	0	61,688,157	-722,418	-1.0	60,975,739	60,975,739	
DD15			38,316,549	0	41,014,355	-480,238	-1.0	40,534,117	40,534,117	
DD16			9,393,390	0	9,837,555	-115,183	-1.0	9,722,372	9,722,372	
DD17			15,130,984	0	16,180,675	-189,462	-1.0	15,991,213	15,991,213	
DD18			129,680	0	140,589	-1,587	-1.0	139,002	139,002	
DD19			3,969,999	0	4,197,588	-49,151	-1.0	4,148,437	4,148,437	
DD20			28,616,198	0	30,249,300	-354,201	-1.0	29,895,099	29,895,099	
DD21			909,502	0	985,884	-11,547	-1.0	974,337	974,337	
DD22			9,286,899	0	10,061,749	-117,818	-1.0	9,943,931	9,943,931	
DD23			25,279,631	0	27,268,723	-319,279	-1.0	26,949,444	26,949,444	
DD24			63,651	0	64,975	-771	-1.0	64,204	64,204	
DD25			30,442,679	0	31,777,003	-372,081	-1.0	31,404,922	31,404,922	
DD26			4,138,546	0	4,393,580	-51,443	-1.0	4,342,137	4,342,137	
DD27			1,452,347	0	1,520,616	-17,798	-1.0	1,502,818	1,502,818	
DD28			37,613	0	40,767	-567	-1.0	40,200	40,200	
DD29			774,899	0	839,981	-9,812	-1.0	830,169	830,169	
DD30			1,117,726	0	1,211,612	-14,186	-1.0	1,197,426	1,197,426	
DD31			9,012	0	9,712	-84	-1.0	9,628	9,628	
DD32			12,318,903	0	13,352,922	-156,343	-1.0	13,196,579	13,196,579	
DD33			8,233,629	0	8,870,402	-103,856	-1.0	8,766,546	8,766,546	
DD34			1,750,249	0	1,897,280	-22,207	-1.0	1,875,073	1,875,073	
DD35			10,645,661	0	11,530,515	-135,008	-1.0	11,395,507	11,395,507	
DD36			0	0	0	0	0.0	0	0.000	
DD37			14,990	0	15,305	-179	-1.0	15,126	15,126	
DD38			385,583	0	417,963	-4,885	-1.0	413,098	413,098	
DD39			3,504	0	3,751	0	0.0	3,751	3,751	
DD40			3,318,673	0	3,597,437	-42,114	-1.0	3,555,323	3,555,323	
DD41			6,909,420	0	7,489,813	-87,700	-1.0	7,402,113	7,402,113	
DD42			1,198,521	0	1,299,190	-15,197	-1.0	1,283,993	1,283,993	
DD43			5,996,310	0	6,494,996	-76,055	-1.0	6,418,941	6,418,941	
DD44			41,283,680	0	44,750,313	-523,980	-1.0	44,226,333	44,226,333	
DD45			171,989	0	175,630	-2,037	-1.0	173,593	173,593	
DD46			2,628,825	0	2,838,395	-33,229	-1.0	2,805,166	2,805,166	
DD47			2,314,146	0	2,508,530	-29,380	-1.0	2,479,150	2,479,150	
DD48			1,407,339	0	1,503,457	-17,608	-1.0	1,485,849	1,485,849	
DD49			5,038	0	5,042	0	0.0	5,042	5,042	
DD50			288	0	288	0	0.0	288	0.288	
DD51			103	0	103	0	0.0	103	0.103	
DD52			1,130	0	1,184	0	0.0	1,184	1.184	
DD53			1,747	0	1,832	0	0.0	1,832	1.832	
DD54			524	0	524	0	0.0	524	0.524	
DD55			5,047	0	5,120	-2	0.0	5,118	5.118	
DD56			0	0	0	0	0.0	0	0.000	
DD57			0	0	0	0	0.0	0	0.000	
DD58			54	0	55	0	0.0	55	0.055	
DD59			4,315,398	0	4,406,013	-51,580	-1.0	4,354,433	4,354,433	
DD60			1,018,356	0	1,103,907	-12,915	-1.0	1,090,992	1,090,992	
DD61			41,364	0	42,231	-495	-1.0	41,736	41,736	
DD62			777,356	0	842,674	-9,870	-1.0	832,804	832,804	
DD63			2,629,458	0	2,694,495	-31,228	-1.0	2,663,267	2,663,267	
DD64			6,164,316	0	6,680,257	-78,207	-1.0	6,602,050	6,602,050	
DD65			818,460	0	866,658	-10,375	-1.0	856,283	856,283	
DD66			468,292	0	507,621	-5,939	-1.0	501,682	501,682	
DD67			6,395,519	0	6,932,508	-81,168	-1.0	6,851,340	6,851,340	
DD68			490,131	0	531,291	-6,228	-1.0	525,063	525,063	
DD69			1,598	0	1,598	0	0.0	1,598	1.598	
DD70			96,256	0	100,303	-1,176	-1.0	99,127	99,127	
DD71			1,093,464	0	1,116,438	-13,084	-1.0	1,103,354	1,103,354	
DD72			240,696	0	245,934	-2,799	-1.0	243,135	243,135	
DD73			657,455	0	712,682	-8,352	-1.0	704,330	704,330	
DD74			1,482,091	0	1,605,368	-18,803	-1.0	1,586,565	1,586,565	
DD75			184,449	0	199,932	-2,340	-1.0	197,592	197,592	
DD76			65,657	0	71,167	-868	-1.0	70,299	70,299	
DD77			14,527	0	15,715	0	0.0	15,715	15,715	
DD78			2,098,020	0	2,231,400	-26,138	-1.0	2,205,262	2,205,262	
DD79			191,701	0	207,807	-2,406	-1.0	205,401	205,401	
DD80			53,101	0	57,540	-744	-1.0	56,796	56,796	
DD81			154,336	0	167,307	-2,016	-1.0	165,291	165,291	
DD82			604,553	0	655,332	-7,670	-1.0	647,662	647,662	
DD83			371,716	0	402,953	-4,721	-1.0	398,232	398,232	
DD84			41,342,979	0	42,522,613	143,453	0.0	42,666,066	42,666,066	
DD85			3,956,870	0	4,288,932	-50,218	-1.0	4,238,714	4,238,714	
DD86			310,949	0	337,077	-3,950	-1.0	333,127	333,127	
DD87			486,036	0	526,524	-6,172	-1.0	520,352	520,352	
DD88			1,885,981	0	2,044,402	-23,946	-1.0	2,020,456	2,020,456	
DD89			123,617	0	133,990	-1,588	-1.0	132,402	132,402	
DD90			221,386	0	239,971	-2,819	-1.0	237,152	237,152	
DD91			24,250	0	26,343	-192	-1.0	26,151	26,151	
DD92			104,217	0	112,984	-1,252	-1.0	111,732	111,732	
DD93			244,426	0	264,952	-3,097	-1.0	261,855	261,855	
DD94			731,258	0	792,667	-5,282	-1.0	787,385	787,385	
DD95			807,828	0	875,673	-10,242	-1.0	865,431	865,431	
DD96			1,060,107	0	1,148,901	-13,455	-1.0	1,135,446	1,135,446	
DD97			5,249	0	5,648	-25	0.0	5,623	5,623	
DD98			133,196	0	144,385	-1,727	-1.0	142,658	142,658	
DD99			150,592,554	0	157,303,643	-1,841,878	-1.0	155,461,765	155,461,765	
D1			0	0	2,531,085	0	0.0	2,531,085	2,531,085	
D2			0	0	1,465,480	0	0.0	1,465,480	1,465,480	
D3			68	0	69	35	34.0	104	0.104	
D4			0	0	0	0	0.0	0	0.000	
D5			65,101	0	68,146	2,638	4.0	70,784	70,784	
D6			662,379	0	669,087	-7,796	-1.0	661,291	661,291	
D7			642,345	0	648,817	-7,618	-1.0	641,199	641,199	
D8			641,575	0	648,003	-7,613	-1.0	640,390	640,390	
Zone Total			1,022,534,281	44,875,125	1,049,368,764	-10,116,603		1,039,242,161	1,039,242,170	

Zone	Date	KWH from NYISO	Total Unaccounted Load per							
29	Jul-14	182,593,654	-8,462,503							
Use/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO	
EE1			75,284,088	364,748	81,039,112	-6,825,891	-9.0	74,213,221	74,213,198	
EE2			1,996,717	0	2,164,439	-25,347	-1.0	2,139,092	2,139,092	
EE3			6,026	0	6,758	0	0.0	6,758	6,758	
EE4			696,600	0	755,111	-8,838	-1.0	746,273	746,273	
EE5			5,637,537	0	6,081,593	-71,210	-1.0	6,010,383	6,010,383	
EE6			515,269	0	555,333	-6,506	-1.0	548,827	548,827	
EE7			2,445,778	0	2,628,414	-30,769	-1.0	2,597,645	2,597,645	
EE8			590,744	0	640,369	-7,508	-1.0	632,861	632,861	
EE9			12,097	0	13,080	0	0.0	13,080	13,080	
EE10			1,729,517	0	1,837,648	-21,511	-1.0	1,816,137	1,816,137	
EE11			160,316	0	172,554	-1,950	-1.0	170,604	170,604	
EE12			222,132	0	240,795	-2,826	-1.0	237,969	237,969	
EE13			303,705	0	329,072	-3,886	-1.0	325,186	325,186	
EE14			189,230	0	205,114	-2,430	-1.0	202,684	202,684	
EE15			180,869	0	196,063	-2,271	-1.0	193,792	193,792	
EE16			1,064	0	1,064	0	0.0	1,064	1,064	
EE17			5,516,031	0	5,823,254	-68,178	-1.0	5,755,076	5,755,076	
EE18			7,017,522	0	7,352,798	-86,099	-1.0	7,266,699	7,266,699	
EE19			2,118,124	0	2,207,843	-25,860	-1.0	2,181,983	2,181,983	
EE20			1,389,658	0	1,506,397	-17,629	-1.0	1,488,768	1,488,768	
EE21			5,334	0	5,876	0	0.0	5,876	5,876	
EE22			2,165,403	0	2,297,478	-26,915	-1.0	2,270,563	2,270,563	
EE23			2,446,009	0	2,601,310	-30,454	-1.0	2,570,856	2,570,856	
EE24			1,561,945	0	1,688,238	-19,760	-1.0	1,668,478	1,668,478	
EE25			2,557,482	0	2,757,104	-32,269	-1.0	2,724,835	2,724,835	
EE26			1,971,520	0	2,131,138	-24,957	-1.0	2,106,181	2,106,181	
EE27			0	0	0	0	0.0	0	0	
EE28			0	0	0	0	0.0	0	0	
EE29			99,104	0	101,087	-1,076	-1.0	100,011	100,011	
EE30			3,832,200	0	3,912,678	-45,819	-1.0	3,866,859	3,866,859	
EE31			2,723,986	0	2,879,343	-33,720	-1.0	2,845,623	2,845,623	
EE32			32,891	0	35,711	-472	-1.0	35,239	35,239	
EE33			145,905	0	158,196	-1,831	-1.0	156,365	156,365	
EE34			3,174,900	0	3,440,808	-40,287	-1.0	3,400,521	3,400,521	
EE35			378,339	0	410,122	-4,779	-1.0	405,343	405,343	
EE36			2,658	0	2,889	0	0.0	2,889	2,889	
EE37			1,079,468	0	1,170,013	-13,710	-1.0	1,156,303	1,156,303	
EE38			1,448,956	0	1,570,674	-18,376	-1.0	1,552,298	1,552,298	
EE39			268,637	0	291,205	-3,398	-1.0	287,807	287,807	
EE40			2,684,953	0	2,910,340	-34,070	-1.0	2,876,270	2,876,270	
EE41			68,269	0	73,985	-816	-1.0	73,169	73,169	
EE42			20,811	0	22,590	-171	-1.0	22,419	22,419	
EE43			36,812	0	38,935	-551	-1.0	38,384	38,384	
EE44			842,811	0	894,855	-8,158	-1.0	886,697	886,697	
EE45			2,601,740	0	2,820,297	-33,035	-1.0	2,787,262	2,787,262	
EE46			229,699	0	248,108	-2,925	-1.0	245,183	245,183	
EE47			119,524	0	129,553	-1,525	-1.0	128,028	128,028	
EE48			4,183,534	0	4,534,950	-53,096	-1.0	4,481,854	4,481,854	
EE49			486,994	0	527,896	-6,180	-1.0	521,716	521,716	
EE50			6,492	0	7,207	0	0.0	7,207	7,207	
EE51			1,232,376	0	1,335,886	-15,633	-1.0	1,320,253	1,320,253	
EE52			351	0	351	0	0.0	351	0.351	
EE53			0	0	0	0	0.0	0	0.000	
EE54			787	0	836	0	0.0	836	0.836	
EE55			1,003,608	0	1,064,835	-12,459	-1.0	1,052,376	1,052,376	
EE56			198,807	0	215,502	-2,511	-1.0	212,991	212,991	
EE57			82,392	0	89,305	-1,057	-1.0	88,248	88,248	
EE58			1,214,832	0	1,316,746	-15,422	-1.0	1,301,324	1,301,324	
EE59			27,132	0	29,429	-305	-1.0	29,124	29,124	
EE60			4,627	0	5,074	0	0.0	5,074	5,074	
EE61			44,523	0	48,256	-710	-1.0	47,546	47,546	
EE62			89,806	0	97,330	-1,111	-1.0	96,219	96,219	
EE63			229,449	0	248,712	-2,926	-1.0	245,786	245,786	
EE64			99,522	0	107,882	-1,207	-1.0	106,675	106,675	
EE65			93,738	0	101,611	-1,194	-1.0	100,417	100,417	
EE66			19,104	0	20,770	0	0.0	20,770	20,770	
EE67			16,731	0	18,149	0	0.0	18,149	18,149	
EE68			4,525	0	4,939	0	0.0	4,939	4,939	
EE69			39,281	0	42,588	-539	-1.0	42,049	42,049	
EE70			750,033	0	812,699	-9,512	-1.0	803,187	803,187	
EE71			32,963	0	35,755	-435	-1.0	35,320	35,320	
EE72			676,478	0	708,257	-8,293	-1.0	699,964	699,964	
EE73			1,369,377	0	1,459,762	-17,101	-1.0	1,442,661	1,442,661	
EE74			2,857,243	0	2,991,009	-193,629	-7.0	2,797,380	2,797,380	
EE75			370,710	0	401,844	-4,685	-1.0	397,159	397,159	
EE76			159,930	0	173,374	-2,054	-1.0	171,320	171,320	
EE77			2,871	0	2,899	0	0.0	2,899	2,899	
EE78			231,216	0	250,639	-2,950	-1.0	247,689	247,689	
EE79			260,744	0	282,635	-3,304	-1.0	279,331	279,331	
EE80			93,768	0	101,645	-1,178	-1.0	100,467	100,467	
EE81			1,197,684	0	1,290,767	-15,115	-1.0	1,275,652	1,275,652	
EE82			4,022	0	4,370	0	0.0	4,370	4,370	
EE83			90,702	0	98,296	-1,125	-1.0	97,171	97,171	
EE84			153,828	0	166,763	-1,962	-1.0	164,801	164,801	
EE85			35,643	0	38,660	-522	-1.0	38,138	38,138	
EE86			54,667	0	59,259	-744	-1.0	58,515	58,515	
EE87			790,520	0	810,958	-44,122	-6.0	766,836	766,836	
EE88			5,628,333	0	5,910,397	-372,304	-7.0	5,538,093	5,538,093	
EE89			52,158	0	56,546	-641	-1.0	55,905	55,905	
EE90			51,218	0	55,535	-739	-1.0	54,796	54,796	
EE91			6,417,517	0	6,826,715	-79,932	-1.0	6,746,783	6,746,783	
EE1			0	0	8,669,400	0	0.0	8,669,400	8,669,400	
EE2			0	0	3,880,375	0	0.0	3,880,375	3,880,375	
Zone Total			166,672,816	364,748	191,056,157	-8,462,480		182,593,677	182,593,654	

Zone	Date	KWH from NYISO	Total Unaccounted Load per
31	Jul-14	42,746,380	-3,796,234

Use/Mun	PTID	NAME	CSS Load	Load Mod	Total-load mod willosses	Unaccounted	Percent	Total - load mod willosses +	Mwh to NYISO
FF1			17,324,086	1,628,298	17,056,016	-2,070,493	-14.0	14,985,523	14,985,509
FF2			432,056	0	468,372	-5,482	-1.0	462,890	462,890
FF3			254,002	0	275,331	-3,250	-1.0	272,081	272,081
FF4			455,637	0	493,910	-5,771	-1.0	488,139	488,139
FF5			230,854	0	250,253	-2,917	-1.0	247,336	247,336
FF6			2,613	0	2,613	0	0.0	2,613	2,613
FF7			52,274	0	56,661	-734	-1.0	55,927	55,927
FF8			181,335	0	196,575	-2,253	-1.0	194,322	194,322
FF9			12,339	0	13,427	0	0.0	13,427	13,427
FF10			782,908	0	843,540	-9,897	-1.0	833,643	833,643
FF11			27,859	0	30,195	-331	-1.0	29,864	29,864
FF12			422,863	0	457,648	-5,350	-1.0	452,298	452,298
FF13			308,346	0	334,261	-3,892	-1.0	330,369	330,369
FF14			112,504	0	121,927	-1,396	-1.0	120,531	120,531
FF15			292,268	0	316,817	-3,771	-1.0	313,046	313,046
FF16			731	0	731	0	0.0	731	0.731
FF17			57,966	0	62,826	-838	-1.0	61,988	61,988
FF18			25,964	0	28,119	-209	-1.0	27,910	27,910
FF19			799,750	0	866,920	-10,162	-1.0	856,758	856,758
FF20			977,911	0	1,042,835	-12,205	-1.0	1,030,630	1,030,630
FF21			2,027,095	0	2,150,746	-25,176	-1.0	2,125,570	2,125,570
FF22			32,684	0	35,474	-481	-1.0	34,993	34,993
FF23			116,261	0	126,016	-1,489	-1.0	124,527	124,527
FF24			0	0	0	0	0.0	0	0.000
FF25			305,680	0	331,356	-3,890	-1.0	327,466	327,466
FF26			360,102	0	390,335	-4,585	-1.0	385,750	385,750
FF27			74,785	0	81,054	-973	-1.0	80,081	80,081
FF28			116,181	0	125,589	-1,459	-1.0	124,130	124,130
FF29			9,659	0	10,473	0	0.0	10,473	10,473
FF30			5,691	0	6,159	0	0.0	6,159	6,159
FF31			127,667	0	138,393	-1,696	-1.0	136,697	136,697
FF32			160,131	0	173,578	-2,058	-1.0	171,520	171,520
FF33			4,589	0	5,048	0	0.0	5,048	5,048
FF34			4,284	0	4,666	0	0.0	4,666	4,666
FF35			1,186,181	0	1,285,010	-15,039	-1.0	1,269,971	1,269,971
FF36			44,089	0	47,799	-690	-1.0	47,109	47,109
FF37			3,728	0	4,016	0	0.0	4,016	4,016
FF38			10,153	0	11,036	0	0.0	11,036	11,036
FF39			70	0	70	0	0.0	70	0.070
FF40			72	0	77	0	0.0	77	0.077
FF41			0	0	0	0	0.0	0	0.000
FF42			1,728	0	1,911	0	0.0	1,911	1,911
FF43			553	0	553	0	0.0	553	0.553
FF44			0	0	0	0	0.0	0	0.000
FF45			12	0	12	0	0.0	12	0.012
FF46			69,145	0	74,954	-879	-1.0	74,075	74,075
FF47			130,259	0	132,979	-1,667	-1.0	131,312	131,312
FF48			21,053	0	22,854	-16	0.0	22,838	22,838
FF49			1,226,600	0	1,328,403	-15,548	-1.0	1,312,855	1,312,855
FF50			55,022	0	59,637	-743	-1.0	58,894	58,894
FF51			3,046	0	3,173	0	0.0	3,173	3,173
FF52			151,405	0	164,124	-1,926	-1.0	162,198	162,198
FF53			44,680	0	48,434	-698	-1.0	47,736	47,736
FF54			8,838	0	9,622	0	0.0	9,622	9,622
FF55			31,768	0	34,369	-422	-1.0	33,947	33,947
FF56			4,195	0	4,571	0	0.0	4,571	4,571
FF57			9,564	0	10,436	0	0.0	10,436	10,436
FF58			12,605	0	13,667	0	0.0	13,667	13,667
FF59			13,757	0	14,909	0	0.0	14,909	14,909
FF60			659,259	0	692,399	-69,171	-11.0	623,228	623,228
FF61			152,492	0	165,292	-16,237	-11.0	149,055	149,055
FF62			124,991	0	135,472	-1,619	-1.0	133,853	133,853
FF63			15,634	0	16,950	0	0.0	16,950	16,950
FF64			8,363	0	9,107	0	0.0	9,107	9,107
FF65			24,070	0	26,125	-143	-1.0	25,982	25,982
FF66			4,350	0	4,756	0	0.0	4,756	4,756
FF67			24,561	0	26,622	-250	-1.0	26,372	26,372
FF68			25,375	0	27,525	-245	-1.0	27,280	27,280
FF69			71,547	0	77,557	-932	-1.0	76,625	76,625
FF70			18,889	0	20,530	0	0.0	20,530	20,530
FF71			7,428	0	8,152	0	0.0	8,152	8,152
FF72			1,317,474	0	1,428,144	-16,727	-1.0	1,411,417	1,411,417
F1			13,918,505	0	14,133,503	-1,472,510	-12.0	12,660,993	12,660,993
		Zone Total	45,500,536	1,628,298	46,542,614	-3,796,220		42,746,394	42,746,380
		Grand Total	3,157,427,734	77,971,078	3,404,435,738	-71,198,854		3,333,236,884	3,333,237

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone							
1	Aug-14	1,041,666,956	-7,292,375							
Use/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO	
AA1			268,865,321	14	289,220,744	-1,033,909	0.0	288,186,835	288,186,838	
AA2			2,436,983	0	2,641,598	-43,643	-2.0	2,597,955	2,597,955	
AA3			2,356,456	0	2,554,402	-42,202	-2.0	2,512,200	2,512,200	
AA4			27,014,255	0	28,542,897	-471,554	-2.0	28,071,343	28,071,343	
AA5			2,895,611	0	3,120,815	-51,570	-2.0	3,069,245	3,069,245	
AA6			9,445,683	0	10,152,421	-167,728	-2.0	9,984,693	9,984,693	
AA7			2,667,298	0	2,890,555	-47,753	-2.0	2,842,802	2,842,802	
AA8			4,099,975	0	4,396,665	-72,651	-2.0	4,324,014	4,324,014	
AA9			17,611,611	0	18,648,663	-308,097	-2.0	18,340,566	18,340,566	
AA10			15,351,326	0	15,806,238	-261,144	-2.0	15,545,094	15,545,094	
AA11			3,839,878	0	4,020,346	-66,413	-2.0	3,953,933	3,953,933	
AA12			7,477,271	0	7,965,815	-131,614	-2.0	7,834,201	7,834,201	
AA13			706,181	0	721,064	1,424	0.0	722,488	722,488	
AA14			2,952,405	0	3,150,341	-52,053	-2.0	3,098,288	3,098,288	
AA15			2,953,537	0	3,195,529	-52,793	-2.0	3,142,736	3,142,736	
AA16			2,821,113	0	3,039,074	-50,217	-2.0	2,988,857	2,988,857	
AA17			427,897	0	463,949	-7,659	-2.0	456,290	456,290	
AA18			7,533,664	0	7,923,347	-130,900	-2.0	7,792,447	7,792,447	
AA19			41,882,185	0	44,771,140	-739,654	-2.0	44,031,486	44,031,486	
AA20			11,807,975	0	12,665,259	-209,228	-2.0	12,456,031	12,456,031	
AA21			3,006,586	0	3,231,294	-53,384	-2.0	3,177,910	3,177,910	
AA22			3,999,186	0	4,083,165	-67,452	-2.0	4,015,713	4,015,713	
AA23			3,749,259	0	4,048,456	-66,885	-2.0	3,981,571	3,981,571	
AA24			131,548	0	142,584	-2,352	-2.0	140,232	140,232	
AA25			5,453,610	0	5,737,178	-94,779	-2.0	5,642,399	5,642,399	
AA26			29,042,362	0	30,876,231	-510,098	-2.0	30,366,133	30,366,133	
AA27			21,900,705	0	23,346,402	-385,714	-2.0	22,960,688	22,960,688	
AA28			5,667,690	0	6,139,723	-101,450	-2.0	6,038,273	6,038,273	
AA29			4,322,460	0	4,681,221	-77,332	-2.0	4,603,889	4,603,889	
AA30			0	0	0	0	0.0	0	0	
AA31			0	0	0	0	0.0	0	0	
AA32			337,648	0	353,519	-5,861	-2.0	347,658	347,658	
AA33			183,065	0	191,697	-3,154	-2.0	188,543	188,543	
AA34			1,430,087	0	1,497,307	-24,706	-2.0	1,472,601	1,472,601	
AA35			612,255	0	640,990	-10,649	-2.0	630,341	630,341	
AA36			241,128	0	252,681	-4,066	-2.0	248,615	248,615	
AA37			19,061	0	19,993	-219	-1.0	19,774	19,774	
AA38			281,172	0	294,307	-4,819	-2.0	289,488	289,488	
AA39			439,512	0	448,841	-7,462	-2.0	441,379	441,379	
AA40			1,505,738	0	1,597,827	-26,387	-2.0	1,571,440	1,571,440	
AA41			1,265,591	0	1,338,045	7,082	1.0	1,345,127	1,345,127	
AA42			172,111	0	175,728	-2,917	-2.0	172,811	172,811	
AA43			766,815	0	813,601	-13,454	-2.0	800,147	800,147	
AA44			2,047,782	0	2,149,286	-35,507	-2.0	2,113,779	2,113,779	
AA45			1,622,668	0	1,699,342	-28,079	-2.0	1,671,263	1,671,263	
AA46			1,384,021	0	1,465,725	-24,214	-2.0	1,441,511	1,441,511	
AA47			148,386	0	160,838	-2,627	-2.0	158,211	158,211	
AA48			17,874,902	0	19,281,942	-318,565	-2.0	18,963,377	18,963,377	
AA49			1,000,216	0	1,084,237	-17,904	-2.0	1,066,333	1,066,333	
AA50			32	0	32	0	0.0	32	0.032	
AA51			3,455,336	0	3,745,304	-61,869	-2.0	3,683,435	3,683,435	
AA52			2,940,035	0	3,186,991	-52,642	-2.0	3,134,349	3,134,349	
AA53			444,125	0	481,216	-7,942	-2.0	473,274	473,274	
AA54			4,682,483	0	5,039,090	-83,258	-2.0	4,955,832	4,955,832	
AA55			130,492	0	141,444	-2,371	-2.0	139,073	139,073	
AA56			1,888,863	0	2,022,525	-33,420	-2.0	1,989,105	1,989,105	
AA57			212,253	0	230,086	-3,800	-2.0	226,286	226,286	
AA58			171,728	0	184,150	-3,017	-2.0	181,133	181,133	
AA59			238,971	0	256,798	-4,263	-2.0	252,535	252,535	
AA60			339,476	0	362,896	-5,984	-2.0	356,912	356,912	
AA61			1,152,096	0	1,242,512	-20,526	-2.0	1,221,986	1,221,986	
AA62			739,591	0	793,533	-13,109	-2.0	780,424	780,424	
AA63			1,597,101	0	1,731,253	-28,612	-2.0	1,702,641	1,702,641	
AA64			7,335,873	0	7,952,104	-131,380	-2.0	7,820,724	7,820,724	
AA65			733,095	0	794,666	-13,128	-2.0	781,538	781,538	
AA66			863,525	0	936,059	-15,449	-2.0	920,610	920,610	
AA67			12,149,703	0	13,164,672	-217,485	-2.0	12,947,187	12,947,187	
AA68			69,897	0	73,337	-995	-1.0	72,341	72,341	
AA69			2,665,020	0	2,888,880	-47,726	-2.0	2,841,154	2,841,154	
AA70			2,613	0	2,624	0	0.0	2,624	2,624	
AA71			1,129,024	0	1,221,721	-20,180	-2.0	1,201,541	1,201,541	
AA72			43,740	0	45,905	-801	-2.0	45,104	45,104	
AA73			954,472	0	601,054	-9,926	-2.0	591,128	591,128	
AA74			219,927	0	237,304	-3,924	-2.0	233,380	233,380	
AA75			28,356	0	29,079	-723	-3.0	28,356	28,356	
AA76			4,402,520	0	4,757,866	-78,610	-2.0	4,679,256	4,679,256	
AA77			24,943	0	27,068	-532	-2.0	26,536	26,536	
AA78			10,891	0	11,818	0	0.0	11,818	11,818	
AA79			345,461	0	374,488	-6,180	-2.0	368,308	368,308	
AA80			287,498	0	311,641	-5,143	-2.0	306,544	306,544	
AA81			9,620,329	0	10,398,554	-171,794	-2.0	10,226,760	10,226,760	
AA82			168,806	0	182,982	-3,041	-2.0	179,941	179,941	
AA83			46,343	0	50,245	-813	-2.0	49,432	49,432	
AA84			69,262	0	75,070	-1,239	-2.0	73,831	73,831	
AA85			72,757	0	78,857	-1,277	-2.0	77,580	77,580	
AA86			546,896	0	583,096	-9,633	-2.0	573,375	573,375	
AA87			160,543	0	174,016	-2,872	-2.0	171,144	171,144	
AA88			447,094	0	483,677	-7,989	-2.0	475,688	475,688	
AA89			29,007	0	31,437	-605	-2.0	30,832	30,832	
AA90			65,167	0	70,603	-1,150	-2.0	69,453	69,453	
AA91			11,355,656	0	12,231,867	-202,073	-2.0	12,029,794	12,029,794	
AA92			10,225,992	0	10,712,559	-34,761	0.0	10,747,320	10,747,320	
AA93			691,408	0	749,480	-12,379	-2.0	737,101	737,101	
AA94			38,118	0	41,338	-744	-2.0	40,594	40,594	
AA95			288,614	0	294,641	-4,898	-2.0	289,743	289,743	
AA96			11,550	0	12,544	0	0.0	12,544	12,544	
AA97			1,064,499	0	1,153,907	-19,053	-2.0	1,134,854	1,134,854	
AA98			133,428	0	144,622	-2,409	-2.0	142,213	142,213	
AA99			290,853	0	323,946	-5,349	-2.0	318,597	318,597	
AA100			588,012	0	632,272	-10,440	-2.0	621,832	621,832	
AA101			50,666	0	54,931	-912	-2.0	54,019	54,019	
AA102			146,276	0	158,572	-2,588	-2.0	155,984	155,984	
AA103			496,831	0	538,570	-8,886	-2.0	529,684	529,684	
AA104			102,564	0	111,183	-1,900	-2.0	109,283	109,283	
AA105			1,030,714	0	1,115,510	-18,431	-2.0	1,097,079	1,097,079	
AA106			78,316,539	0	80,387,084	-229,772	0.0	80,616,856	80,616,856	
AA107			211,787,839	0	217,032,793	-40,432	0.0	216,992,361	216,992,361	
AA108			157,735	0	170,978	-2,812	-2.0	168,166	168,166	
AA109			141,366	0	153,250	-2,516	-2.0	150,734	150,734	
AA110			2,517	0	2,727	0	0.0	2,727	2,727	
AA111			18,885,773	0	19,992,207	-330,293	-2.0	19,661,914	19,661,914	
AA112			9,233	0	9,902	0	0.0	9,902	9,902	
A1			2,029,243	0	2,086,623	6,738	0.0	2,093,361	2,093,361	
A2			0	0	17,202,126	0	0.0	17,202,126	17,202,126	
A3			0	0	1,235,644	0	0.0	1,235,644	1,235,644	
A4			0	0	17,579,003	0	0.0	17,579,003	17,579,003	
A5			0	0	0	0	0.0	0	0	
A6			0	0	18,034,182	0	0.0	18,034,182	18,034,182	
A7			0	0	94,684	0	0.0	94,684	94,684	
A8			0	0	83,485	-1,811	-2.0	81,674	81,674	
Zone Total			941,688,949	14	1,048,959,331	-7,292,378	-0.7	1,041,666,953	1,041,666,956	

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone								
2	Aug-14	618,646,498	-1,114,244								
Use/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO		
BB1			239,847,198	5,276,646	252,538,499	2,374,084	1.0	254,912,583	254,912,561		
BB2			3,909,536	0	4,237,944	-70,015	-2.0	4,167,929	4,167,929		
BB3			757,711	0	805,702	-13,307	-2.0	792,395	792,395		
BB4			2,684,646	0	2,910,157	-48,088	-2.0	2,862,069	2,862,069		
BB5			14,824,487	0	15,938,289	-263,326	-2.0	15,674,963	15,674,963		
BB6			1,234,005	0	1,336,213	-22,071	-2.0	1,314,142	1,314,142		
BB7			1,023,333	0	1,106,012	-18,276	-2.0	1,087,736	1,087,736		
BB8			2,326,523	0	2,521,968	-41,655	-2.0	2,480,303	2,480,303		
BB9			3,406,532	0	3,685,117	-80,858	-2.0	3,604,259	3,604,259		
BB10			156,539	0	169,686	-2,800	-2.0	166,886	166,886		
BB11			257,932	0	279,583	-4,628	-2.0	274,955	274,955		
BB12			1,992,790	0	2,064,910	-34,118	-2.0	2,030,792	2,030,792		
BB13			31,534,351	0	33,598,939	-655,085	-2.0	33,043,854	33,043,854		
BB14			11,373,058	0	12,145,595	-200,661	-2.0	11,944,934	11,944,934		
BB15			11,776,531	0	12,245,441	-202,299	-2.0	12,043,142	12,043,142		
BB16			2,481,010	0	2,684,063	-44,348	-2.0	2,639,717	2,639,717		
BB17			12,040	0	13,063	0	0.0	13,063	13,063		
BB18			14,756,406	0	15,450,058	-255,258	-2.0	15,194,800	15,194,800		
BB19			19,380,505	0	20,495,048	-338,604	-2.0	20,156,444	20,156,444		
BB20			3,591,739	0	3,837,466	-83,401	-2.0	3,754,065	3,754,065		
BB21			4,182,578	0	4,533,632	-74,903	-2.0	4,458,729	4,458,729		
BB22			7,264,179	0	7,862,193	-129,719	-2.0	7,732,474	7,732,474		
BB23			1,012,110	0	1,033,332	-17,046	-2.0	1,016,286	1,016,286		
BB24			964,950	0	985,261	-16,261	-2.0	969,000	969,000		
BB25			3,561	0	3,561	0	0.0	3,561	3,561		
BB26			81,324	0	83,094	-1,348	-2.0	81,746	81,746		
BB27			0	0	0	0	0.0	0	0		
BB28			2,429,028	0	2,480,006	-40,965	-2.0	2,439,043	2,439,043		
BB29			0	0	0	0	0.0	0	0		
BB30			2,302,020	0	2,350,490	-38,914	-2.0	2,311,576	2,311,576		
BB31			0	0	0	0	0.0	0	0		
BB32			1,406,910	0	1,498,956	-24,767	-2.0	1,474,189	1,474,189		
BB33			1,137,774	0	1,207,170	-19,947	-2.0	1,187,223	1,187,223		
BB34			4,299	0	4,744	0	0.0	4,744	4,744		
BB35			1,871,745	0	2,028,414	-33,498	-2.0	1,994,916	1,994,916		
BB36			560,544	0	607,649	-10,039	-2.0	597,610	597,610		
BB37			3,392,484	0	3,674,523	-60,708	-2.0	3,613,815	3,613,815		
BB38			2,993,976	0	3,245,451	-53,626	-2.0	3,191,825	3,191,825		
BB39			984,149	0	1,066,830	-17,615	-2.0	1,049,215	1,049,215		
BB40			8,624,907	0	9,342,665	-154,361	-2.0	9,188,304	9,188,304		
BB41			118,079	0	125,824	-2,019	-2.0	123,809	123,809		
BB42			185,718	0	201,317	-3,325	-2.0	197,992	197,992		
BB43			1,111,731	0	1,205,103	-19,919	-2.0	1,185,184	1,185,184		
BB44			5,282,671	0	5,726,109	-94,592	-2.0	5,631,517	5,631,517		
BB45			2,186,670	0	2,353,701	-38,893	-2.0	2,314,808	2,314,808		
BB46			1,341,796	0	1,439,384	-23,776	-2.0	1,415,608	1,415,608		
BB47			744	0	744	0	0.0	744	744		
BB48			330	0	330	0	0.0	330	330		
BB49			10,938,464	0	11,857,291	-195,895	-2.0	11,661,396	11,661,396		
BB50			869,892	0	942,967	-15,572	-2.0	927,395	927,395		
BB51			1,007,591	0	1,092,209	-18,050	-2.0	1,074,159	1,074,159		
BB52			332,822	0	359,395	-5,939	-2.0	353,456	353,456		
BB53			1,009	0	1,043	-12	-1.0	1,031	1,031		
BB54			1,560	0	1,560	0	0.0	1,560	1,560		
BB55			10,897	0	11,577	-224	-2.0	11,353	11,353		
BB56			3,019	0	3,172	-72	-2.0	3,100	3,100		
BB57			3,775	0	3,953	-88	-2.0	3,865	3,865		
BB58			3,513	0	3,663	-71	-2.0	3,592	3,592		
BB59			0	0	0	0	0.0	0	0		
BB60			7,056,900	0	7,205,105	-119,030	-2.0	7,086,075	7,086,075		
BB61			466,334	0	505,504	-8,354	-2.0	497,150	497,150		
BB62			335,614	0	363,814	-6,015	-2.0	357,799	357,799		
BB63			1,682,559	0	1,717,883	-28,380	-2.0	1,689,503	1,689,503		
BB64			2,378,735	0	2,578,319	-42,607	-2.0	2,535,712	2,535,712		
BB65			167,079	0	181,131	-3,009	-2.0	178,122	178,122		
BB66			223,921	0	242,723	-4,011	-2.0	238,712	238,712		
BB67			1,801,526	0	1,952,858	-32,251	-2.0	1,920,607	1,920,607		
BB68			297,720	0	322,730	-5,325	-2.0	317,405	317,405		
BB69			15,264	0	16,595	-127	-1.0	16,468	16,468		
BB70			123,253	0	133,601	-2,220	-2.0	131,381	131,381		
BB71			131,510	0	142,582	-2,307	-2.0	140,275	140,275		
BB72			59,376	0	64,368	-1,043	-2.0	63,325	63,325		
BB73			30,229	0	32,751	-653	-2.0	32,098	32,098		
BB74			11,363	0	12,349	0	0.0	12,349	12,349		
BB75			166,257	0	180,222	-2,989	-2.0	177,233	177,233		
BB76			344,990	0	373,966	-6,172	-2.0	367,794	367,794		
BB77			48,625	0	52,699	-885	-2.0	51,814	51,814		
BB78			141,566	0	153,452	-2,487	-2.0	150,965	150,965		
BB79			1,395,599	0	1,476,700	-24,388	-2.0	1,452,312	1,452,312		
BB80			160,429	0	173,896	-2,870	-2.0	171,026	171,026		
BB81			10,607,824	0	11,077,924	265,896	2.0	11,343,820	11,343,820		
BB82			621,585	0	673,804	-11,118	-2.0	662,686	662,686		
BB83			73,483	0	79,636	-1,304	-2.0	78,332	78,332		
BB84			55,582	0	60,245	-1,002	-2.0	59,243	59,243		
BB85			238,089	0	258,075	-4,279	-2.0	253,796	253,796		
BB86			163,578	0	177,325	-2,942	-2.0	174,383	174,383		
BB87			213,497	0	231,432	-3,817	-2.0	227,615	227,615		
BB88			311,849	0	338,033	-5,590	-2.0	332,443	332,443		
BB89			86,980	0	94,270	-1,572	-2.0	92,698	92,698		
BB90			187,616	0	203,376	-3,364	-2.0	200,012	200,012		
BB91			256,104	0	270,791	-4,628	-2.0	275,163	275,163		
BB92			126,202	0	136,795	-2,251	-2.0	134,544	134,544		
BB93			483,557	0	523,891	-8,658	-2.0	515,233	515,233		
BB94			10,444	0	11,328	0	0.0	11,328	11,328		
BB95			48,437	0	52,515	-857	-2.0	51,658	51,658		
BB96			8,711	0	9,483	-96	-1.0	9,387	9,387		
BB97			204,124	0	208,479	-3,602	-2.0	204,877	204,877		
BB98			43,870,839	0	46,948,231	-775,630	-2.0	46,172,601	46,172,601		
BB99			28,284	0	30,682	-478	-2.0	30,204	30,204		
B1			48,282,480	0	48,770,178	723,067	1.0	49,493,245	49,493,245		
B2			0	0	35,997,083	0	0.0	35,997,083	35,997,083		
B3			0	0	323,848	0	0.0	323,848	323,848		
Zone Total			552,870,805	5,276,646	619,760,742	-1,114,222		618,646,520	618,646,498		

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone							
3	Aug-14	371,252,379	-10,523,741							
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total -load mod w/losses + unaccounted	Mwh to NYISO	
CC1			156,515,543	25,771,469	141,622,773	-6,559,061	-5.0	135,063,712	135,063,742	
CC2			3,577,084	0	3,877,559	-64,047	-1.7	3,813,512	3,813,512	
CC3			20,225	0	21,944	-269	-1.0	21,675	21,675	
CC4			1,833,130	0	1,986,897	-32,822	-2.0	1,954,075	1,954,075	
CC5			18,677,890	0	19,848,897	-327,920	-2.0	19,520,977	19,520,977	
CC6			1,193,990	0	1,291,803	-21,335	-2.0	1,270,468	1,270,468	
CC7			350,969	0	379,375	-6,264	-2.0	373,111	373,111	
CC8			1,365,153	0	1,479,829	-24,442	-2.0	1,455,387	1,455,387	
CC9			860,802	0	928,459	-15,342	-2.0	913,147	913,147	
CC10			105,980	0	114,878	-1,907	-2.0	112,971	112,971	
CC11			669	0	731	0	0.0	731	731	
CC12			2,819,702	0	3,054,124	-50,460	-2.0	3,003,664	3,003,664	
CC13			220,671	0	239,202	-3,962	-2.0	235,240	235,240	
CC14			34,143,583	0	36,070,239	-995,917	-2.0	35,074,322	35,074,322	
CC15			5,726,078	0	6,181,269	-102,129	-2.0	6,079,240	6,079,240	
CC16			1,580,620	0	1,713,388	-28,310	-2.0	1,685,078	1,685,078	
CC17			2,118,004	0	2,295,900	-37,924	-2.0	2,257,976	2,257,976	
CC18			11,458	0	12,449	0	0.0	12,449	12,449	
CC19			3,944,791	0	4,172,538	-88,929	-2.0	4,103,609	4,103,609	
CC20			10,747,518	0	11,341,493	-187,367	-2.0	11,154,126	11,154,126	
CC21			1,170,766	0	1,268,331	-20,952	-2.0	1,247,379	1,247,379	
CC22			4,267,504	0	4,620,258	-76,329	-2.0	4,543,929	4,543,929	
CC23			4,957,158	0	5,292,545	-87,445	-2.0	5,205,100	5,205,100	
CC24			70,944	0	72,422	-1,400	-2.0	71,022	71,022	
CC25			115,167	0	117,475	-1,974	-2.0	115,501	115,501	
CC26			6,352,263	0	6,756,108	-111,624	-2.0	6,644,484	6,644,484	
CC27			4,153	0	4,370	0	0.0	4,370	4,370	
CC28			68,242	0	73,947	-1,183	-2.0	72,764	72,764	
CC29			214,295	0	232,301	-3,860	-2.0	228,441	228,441	
CC30			417,083	0	452,115	-7,454	-2.0	444,661	444,661	
CC31			340,291	0	347,428	-5,731	-2.0	341,697	341,697	
CC32			2,750,156	0	2,980,794	-49,255	-2.0	2,931,539	2,931,539	
CC33			4,296,602	0	4,657,499	-76,941	-2.0	4,580,558	4,580,558	
CC34			633,789	0	687,022	-11,351	-2.0	675,671	675,671	
CC35			5,769,632	0	6,238,348	-103,057	-2.0	6,135,291	6,135,291	
CC36			89,213	0	96,704	-1,625	-2.0	95,079	95,079	
CC37			247,641	0	268,443	-4,442	-2.0	264,001	264,001	
CC38			0	0	0	0	0.0	0	0.000	
CC39			865,610	0	938,541	-15,519	-2.0	923,022	923,022	
CC40			4,671,154	0	5,063,264	-83,656	-2.0	4,979,709	4,979,709	
CC41			132,076	0	143,153	-2,322	-2.0	140,831	140,831	
CC42			710,030	0	769,677	-12,712	-2.0	756,965	756,965	
CC43			15,444,445	0	16,741,035	-276,590	-2.0	16,464,445	16,464,445	
CC44			652,564	0	707,380	-11,685	-2.0	695,695	695,695	
CC45			438,397	0	475,243	-7,857	-2.0	467,386	467,386	
CC46			122,455	0	132,744	-2,149	-2.0	130,595	130,595	
CC47			23	0	24	0	0.0	24	0.024	
CC48			0	0	0	0	0.0	0	0.000	
CC49			0	0	0	0	0.0	0	0.000	
CC50			3	0	3	0	0.0	3	0.003	
CC51			25	0	25	0	0.0	25	0.025	
CC52			589	0	619	0	0.0	619	0.619	
CC53			27	0	28	0	0.0	28	0.028	
CC54			0	0	0	0	0.0	0	0.000	
CC55			145	0	153	0	0.0	153	0.153	
CC56			833	0	834	0	0.0	834	0.834	
CC57			0	0	0	0	0.0	0	0.000	
CC58			1,286	0	1,295	0	0.0	1,295	1.295	
CC59			0	0	0	0	0.0	0	0.000	
CC60			10	0	10	0	0.0	10	0.010	
CC61			14,777	0	16,052	-409	-3.0	15,643	15,643	
CC62			0	0	0	0	0.0	0	0.000	
CC63			50	0	50	0	0.0	50	0.050	
CC64			1,494	0	1,502	0	0.0	1,502	1.502	
CC65			33	0	33	0	0.0	33	0.033	
CC66			361	0	370	-6	-2.0	364	0.364	
CC67			1,037	0	1,088	0	0.0	1,088	1.088	
CC68			54	0	54	0	0.0	54	0.054	
CC69			44	0	44	0	0.0	44	0.044	
CC70			5	0	5	0	0.0	5	0.005	
CC71			6,242	0	6,456	-6	-0.0	6,452	6,452	
CC72			266	0	278	-3	-1.0	275	0.275	
CC73			3	0	3	0	0.0	3	0.003	
CC74			1,272	0	1,356	-5	-0.0	1,351	1.351	
CC75			2	0	2	0	0.0	2	0.002	
CC76			5,122	0	5,245	-60	-1.0	5,185	5,185	
CC77			30	0	30	0	0.0	30	0.030	
CC78			32	0	32	0	0.0	32	0.032	
CC79			5	0	5	0	0.0	5	0.005	
CC80			25	0	25	0	0.0	25	0.025	
CC81			19	0	19	0	0.0	19	0.019	
CC82			10	0	11	0	0.0	11	0.011	
CC83			0	0	0	0	0.0	0	0.000	
CC84			340,356	0	368,955	-6,093	-2.0	362,862	362,862	
CC85			209,600	0	227,193	-3,742	-2.0	223,451	223,451	
CC86			3,550,987	0	3,844,433	-63,515	-2.0	3,780,918	3,780,918	
CC87			248,073	0	268,925	-4,437	-2.0	264,488	264,488	
CC88			330,936	0	368,748	-5,948	-2.0	362,800	362,800	
CC89			2,121,199	0	2,299,392	-37,971	-2.0	2,261,421	2,261,421	
CC90			184,889	0	200,404	-3,317	-2.0	197,087	197,087	
CC91			36,488	0	39,525	-744	-2.0	38,781	38,781	
CC92			314,432	0	340,828	-5,636	-2.0	335,192	335,192	
CC93			43,560	0	47,217	-765	-2.0	46,452	46,452	
CC94			108,486	0	117,594	-1,954	-2.0	115,640	115,640	
CC95			40,123	0	43,511	-755	-2.0	42,756	42,756	
CC96			0	0	1,766	0	0.0	1,766	1.766	
CC97			64,536	0	69,917	-1,134	-2.0	68,783	68,783	
CC98			632,552	0	685,699	-11,334	-2.0	674,365	674,365	
CC99			37,152	0	40,265	-744	-2.0	39,521	39,521	
CC100			52,305	0	53,408	-886	-2.0	52,522	52,522	
CC101			344,408	0	366,329	-6,049	-2.0	360,280	360,280	
CC102			330,977	0	358,765	-5,929	-2.0	352,837	352,837	
CC103			1,335	0	1,335	0	0.0	1,335	1.335	
CC104			12,170,028	0	12,734,499	-383,592	-3.0	12,350,907	12,350,907	
CC105			1,028,953	0	1,115,389	-18,423	-2.0	1,096,966	1,096,966	
CC106			151,863	0	164,618	-2,703	-2.0	161,915	161,915	
CC107			43,902	0	47,566	-799	-2.0	46,767	46,767	
CC108			104,664	0	113,448	-1,873	-2.0	111,575	111,575	
CC109			64,216	0	69,594	-1,097	-2.0	68,497	68,497	
CC110			213,943	0	231,911	-3,848	-2.0	228,063	228,063	
CC111			369,547	0	398,649	-6,568	-2.0	392,081	392,081	
CC112			40,646	0	44,073	-779	-2.0	43,294	43,294	
CC113			184,480	0	199,985	-3,323	-2.0	196,662	196,662	
CC114			350,198	0	379,613	-6,276	-2.0	373,337	373,337	
CC115			3,975	0	4,310	0	0.0	4,310	4.310	
CC116			172,547	0	187,037	-3,127	-2.0	183,910	183,910	
CC117			149,725	0	162,295	-2,715	-2.0	159,580	159,580	
CC118			14,197	0	15,382	-52	-0.0	15,330	15,330	
CC119			34,404	0	37,287	-721	-2.0	36,566	36,566	
CC120			14,629	0	15,862	-235	-2.0	15,627	15,627	
CC121			27,106,813	0	28,860,127	-476,792	-2.0	28,383,335	28,383,335	
C1			101,938	0	104,113	-1,736	-2.0	102,377	102,377	
C2			5,381,940	0	5,436,303	-193,918	-4.0	5,242,385	5,242,385	
C3			0	0	9,634,207	0	0.0	9,634,207	9,634,207	
C4			0	0	390,347	0	0.0	390,347	390,347	
C5			467,046	0	488,808	-16,995	-3.0	472,413	472,413	
C6			200	0	205	0	0.0	214	0.214	
C7			0	0	7,836,036	0	0.0	7,836,036	7,836,036	
C8			0	0	0	0	0.0	0	0.000	
C9			7,090,339	0	7,239,233	-119,583	-2.0	7,119,650	7,119,650	
C10			309,886	0	324,236	-12,264	-4.0	311,972	311,972	
Zone Total			365,214,753	25,771,469	381,776,120	-10,523,771		371,252,349	371,252,379	

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone							
4	Aug-14	974,167,992	-8,049,335							
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO	
DD1			366,222,754	41,285,475	352,819,490	1,179,541	0.0	353,999,031	353,999,044	
DD2			7,324,497	0	7,939,674	-131,174	-2.0	7,808,500	7,808,500	
DD3			97,135	0	105,312	-1,787	-2.0	103,525	103,525	
DD4			4,078,255	0	4,420,818	-73,035	-2.0	4,347,783	4,347,783	
DD5			25,949,517	0	27,687,811	-457,431	-2.0	27,230,380	27,230,380	
DD6			2,628,175	0	2,825,932	-46,699	-2.0	2,779,233	2,779,233	
DD7			1,694,029	0	1,810,327	-29,911	-2.0	1,780,416	1,780,416	
DD8			2,668,589	0	2,892,764	-47,803	-2.0	2,844,961	2,844,961	
DD9			715,148	0	775,220	-12,797	-2.0	762,423	762,423	
DD10			8,445,413	0	8,622,779	29,144	0.0	8,651,923	8,651,923	
DD11			308,644	0	334,565	-5,514	-2.0	329,051	329,051	
DD12			51,410	0	55,088	-910	-2.0	54,178	54,178	
DD13			1,196,305	0	1,296,786	-21,416	-2.0	1,275,370	1,275,370	
DD14			58,974,115	0	62,412,474	-1,031,113	-2.0	61,381,361	61,381,361	
DD15			36,017,150	0	38,520,783	-636,392	-2.0	37,884,391	37,884,391	
DD16			9,184,547	0	9,644,763	-159,341	-2.0	9,485,422	9,485,422	
DD17			14,402,203	0	15,396,297	-254,362	-2.0	15,141,935	15,141,935	
DD18			124,638	0	158,753	-2,245	-2.0	152,878	152,878	
DD19			3,986,620	0	4,207,397	-69,502	-2.0	4,137,895	4,137,895	
DD20			26,787,639	0	28,370,783	-468,714	-2.0	27,902,069	27,902,069	
DD21			811,053	0	879,185	-14,515	-2.0	864,670	864,670	
DD22			8,369,267	0	9,067,437	-149,800	-2.0	8,917,637	8,917,637	
DD23			21,078,652	0	22,747,839	-375,813	-2.0	22,372,026	22,372,026	
DD24			155,566	0	158,753	-2,642	-2.0	156,111	156,111	
DD25			29,021,542	0	30,289,422	-500,403	-2.0	29,789,019	29,789,019	
DD26			3,963,807	0	4,207,949	-69,517	-2.0	4,138,432	4,138,432	
DD27			1,376,290	0	1,440,975	-23,813	-2.0	1,417,162	1,417,162	
DD28			50,795	0	55,035	-899	-2.0	54,136	54,136	
DD29			743,092	0	805,513	-13,300	-2.0	792,213	792,213	
DD30			962,186	0	1,042,995	-17,224	-2.0	1,025,771	1,025,771	
DD31			388	0	388	0	0.0	388	388	
DD32			12,048,582	0	13,058,810	-215,742	-2.0	12,842,868	12,842,868	
DD33			7,853,997	0	8,462,485	-139,808	-2.0	8,322,677	8,322,677	
DD34			1,508,807	0	1,635,549	-27,019	-2.0	1,608,530	1,608,530	
DD35			9,698,561	0	10,503,885	-173,530	-2.0	10,330,355	10,330,355	
DD36			41,061	0	41,922	-693	-2.0	41,229	41,229	
DD37			0	0	0	0	0.0	0	0	
DD38			308,964	0	334,914	-5,521	-2.0	329,393	329,393	
DD39			33,635	0	36,475	-552	-2.0	35,923	35,923	
DD40			2,924,637	0	3,170,304	-52,374	-2.0	3,117,930	3,117,930	
DD41			5,987,160	0	6,490,086	-107,222	-2.0	6,382,864	6,382,864	
DD42			1,084,994	0	1,176,145	-19,427	-2.0	1,156,718	1,156,718	
DD43			5,374,719	0	5,821,556	-96,169	-2.0	5,725,387	5,725,387	
DD44			36,013,424	0	39,037,474	-644,932	-2.0	38,392,542	38,392,542	
DD45			170,572	0	174,143	-2,877	-2.0	171,266	171,266	
DD46			2,369,315	0	2,557,316	-42,246	-2.0	2,515,070	2,515,070	
DD47			2,191,759	0	2,375,865	-39,250	-2.0	2,336,615	2,336,615	
DD48			1,365,420	0	1,458,745	-24,102	-2.0	1,434,643	1,434,643	
DD49			7,177	0	7,177	0	0.0	7,177	7,177	
DD50			1,098	0	1,098	0	0.0	1,098	1,098	
DD51			1,097	0	1,097	0	0.0	1,097	1,097	
DD52			6,230	0	6,539	-155	-2.0	6,384	6,384	
DD53			4,030	0	4,237	-95	-2.0	4,142	4,142	
DD54			1,375	0	1,389	-5	0.0	1,384	1,384	
DD55			5,821	0	5,856	-13	0.0	5,843	5,843	
DD56			0	0	0	0	0.0	0	0	
DD57			0	0	0	0	0.0	0	0	
DD58			0	0	0	0	0.0	0	0	
DD59			4,223,942	0	4,312,650	-71,254	-2.0	4,241,396	4,241,396	
DD60			857,309	0	929,318	-15,350	-2.0	913,968	913,968	
DD61			16,632	0	16,981	-281	-2.0	16,700	16,700	
DD62			550,384	0	705,027	-11,647	-2.0	693,380	693,380	
DD63			2,548,069	0	2,601,681	-42,891	-2.0	2,558,790	2,558,790	
DD64			5,670,629	0	6,145,109	-101,523	-2.0	6,043,586	6,043,586	
DD65			690,493	0	747,961	-12,367	-2.0	735,594	735,594	
DD66			382,046	0	414,125	-6,833	-2.0	407,292	407,292	
DD67			5,989,018	0	6,491,900	-107,258	-2.0	6,384,642	6,384,642	
DD68			448,494	0	486,169	-8,040	-2.0	478,129	478,129	
DD69			2,451	0	2,458	0	0.0	2,458	2,458	
DD70			119,952	0	122,451	-1,937	-2.0	120,514	120,514	
DD71			1,679,904	0	1,715,179	-28,347	-2.0	1,686,832	1,686,832	
DD72			202,176	0	206,664	-3,541	-2.0	203,123	203,123	
DD73			546,497	0	592,409	-9,794	-2.0	582,615	582,615	
DD74			337,754	0	366,106	-6,076	-2.0	360,030	360,030	
DD75			208,971	0	226,529	-3,743	-2.0	222,786	222,786	
DD76			99,260	0	107,589	-1,801	-2.0	105,788	105,788	
DD77			12,595	0	13,622	0	0.0	13,622	13,622	
DD78			2,098,575	0	2,234,647	-36,919	-2.0	2,197,728	2,197,728	
DD79			194,987	0	211,365	-3,503	-2.0	207,862	207,862	
DD80			47,351	0	51,323	-764	-2.0	50,559	50,559	
DD81			148,293	0	160,763	-2,707	-2.0	158,056	158,056	
DD82			542,020	0	587,545	-9,716	-2.0	577,829	577,829	
DD83			348,333	0	377,589	-6,244	-2.0	371,345	371,345	
DD84			39,626,503	0	40,778,178	259,322	1.0	41,037,500	41,037,500	
DD85			3,360,980	0	3,643,002	-60,177	-2.0	3,582,825	3,582,825	
DD86			272,809	0	295,726	-4,898	-2.0	290,828	290,828	
DD87			448,999	0	486,363	-8,020	-2.0	478,343	478,343	
DD88			1,670,408	0	1,810,719	-29,916	-2.0	1,780,803	1,780,803	
DD89			108,912	0	118,057	-1,941	-2.0	116,116	116,116	
DD90			406,426	0	440,557	-7,276	-2.0	433,281	433,281	
DD91			6,188	0	6,763	-5	0.0	6,758	6,758	
DD92			100,827	0	109,280	-1,821	-2.0	107,459	107,459	
DD93			207,895	0	225,370	-3,892	-2.0	221,678	221,678	
DD94			717,885	0	778,305	-12,859	-2.0	765,446	765,446	
DD95			715,850	0	775,976	-12,819	-2.0	763,157	763,157	
DD96			976,190	0	1,057,905	-17,470	-2.0	1,040,435	1,040,435	
DD97			26,996	0	29,280	-588	-2.0	28,692	28,692	
DD98			114,055	0	123,633	-1,995	-2.0	121,638	121,638	
DD99			23,429	0	25,400	-392	-2.0	25,008	25,008	
DD100			151,863,023	0	158,561,242	-2,619,575	-2.0	155,941,667	155,941,667	
D1			0	0	2,438,266	0	0.0	2,438,266	2,438,266	
D2			0	0	1,299,942	0	0.0	1,299,942	1,299,942	
D3			0	0	0	-169	-2.0	822	822	
D4			969	0	991	-169	-2.0	822	822	
D5			59,091	0	61,854	-1,710	-2.0	60,144	60,144	
D6			477,625	0	482,430	-7,943	-2.0	474,487	474,487	
D7			670,240	0	677,013	-11,288	-2.0	665,725	665,725	
D8			822,449	0	830,768	-13,878	-2.0	816,890	816,890	
Zone Total			957,135,831	41,285,475	982,217,327	-8,049,348		974,167,979	974,167,992	

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone							
29	Aug-14	183,016,016	-3,827,408							
Live/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO	
EE1			72,241,158	196,226	77,846,990	-2,280,571	-3.0	75,566,419	75,566,403	
EE2			2,009,422	0	2,178,210	-35,989	0.0	2,142,221	2,142,221	
EE3			5,609	0	6,309	0	0.0	6,309	6,309	
EE4			634,783	0	688,105	-11,365	-2.0	676,740	676,740	
EE5			5,370,839	0	5,792,733	-95,702	-2.0	5,697,031	5,697,031	
EE6			463,668	0	499,575	-8,265	-2.0	491,310	491,310	
EE7			2,463,067	0	2,646,104	-43,728	-2.0	2,602,376	2,602,376	
EE8			571,987	0	620,035	-10,231	-2.0	609,804	609,804	
EE9			11,705	0	12,660	0	0.0	12,660	12,660	
EE10			1,736,532	0	1,844,976	-30,471	-2.0	1,814,505	1,814,505	
EE11			180,370	0	194,366	-3,236	-2.0	191,130	191,130	
EE12			193,047	0	209,273	-3,439	-2.0	205,834	205,834	
EE13			299,181	0	324,170	-5,337	-2.0	318,833	318,833	
EE14			196,469	0	212,968	-3,517	-2.0	209,451	209,451	
EE15			180,269	0	195,421	-3,238	-2.0	192,183	192,183	
EE16			1,010	0	1,010	0	0.0	1,010	1,010	
EE17			6,382,113	0	6,720,167	-111,018	-2.0	6,609,149	6,609,149	
EE18			6,869,713	0	7,198,768	-118,928	-2.0	7,079,840	7,079,840	
EE19			2,185,369	0	2,279,737	-37,658	-2.0	2,242,079	2,242,079	
EE20			1,370,392	0	1,485,509	-24,552	-2.0	1,460,957	1,460,957	
EE21			4,932	0	5,444	0	0.0	5,444	5,444	
EE22			2,306,858	0	2,447,565	-40,438	-2.0	2,407,127	2,407,127	
EE23			2,636,455	0	2,803,299	-46,312	-2.0	2,756,987	2,756,987	
EE24			1,596,346	0	1,726,046	-28,513	-2.0	1,697,533	1,697,533	
EE25			2,418,532	0	2,606,746	-43,068	-2.0	2,563,678	2,563,678	
EE26			1,656,942	0	1,790,417	-29,572	-2.0	1,760,845	1,760,845	
EE27			0	0	0	0	0.0	0	0	
EE28			0	0	0	0	0.0	0	0	
EE29			94,836	0	96,730	-1,603	-2.0	95,127	95,127	
EE30			5,156,280	0	5,264,637	-86,999	-2.0	5,177,638	5,177,638	
EE31			2,593,901	0	2,741,846	-45,309	-2.0	2,696,537	2,696,537	
EE32			32,362	0	35,143	-744	-2.0	34,399	34,399	
EE33			142,323	0	154,287	-2,550	-2.0	151,737	151,737	
EE34			3,033,381	0	3,287,439	-54,314	-2.0	3,233,125	3,233,125	
EE35			349,057	0	378,379	-6,246	-2.0	372,133	372,133	
EE36			1,034,598	0	1,121,344	-18,524	-2.0	1,102,820	1,102,820	
EE37			1,438,259	0	1,559,060	-25,768	-2.0	1,533,292	1,533,292	
EE38			246,910	0	267,637	-4,413	-2.0	263,224	263,224	
EE39			2,465,330	0	2,672,285	-44,133	-2.0	2,628,152	2,628,152	
EE40			63,207	0	68,526	-1,090	-2.0	67,436	67,436	
EE41			53,048	0	57,511	-944	-2.0	56,567	56,567	
EE42			39,737	0	41,974	-793	-2.0	41,181	41,181	
EE43			586,179	0	633,869	-10,464	-2.0	623,405	623,405	
EE44			2,390,519	0	2,591,328	-42,809	-2.0	2,548,519	2,548,519	
EE45			185,086	0	199,729	-3,319	-2.0	196,410	196,410	
EE46			106,830	0	115,804	-1,908	-2.0	113,896	113,896	
EE47			3,826,747	0	4,148,198	-68,526	-2.0	4,079,672	4,079,672	
EE48			449,966	0	487,739	-8,046	-2.0	479,693	479,693	
EE49			6,145	0	6,829	0	0.0	6,829	6,829	
EE50			1,158,861	0	1,256,204	-20,749	-2.0	1,235,455	1,235,455	
EE51			0	0	0	0	0.0	0	0	
EE52			0	0	0	0	0.0	0	0	
EE53			273	0	289	0	0.0	289	0.289	
EE54			1,000,150	0	1,061,160	-17,522	-2.0	1,043,638	1,043,638	
EE55			168,345	0	182,499	-3,031	-2.0	179,468	179,468	
EE56			74,690	0	80,932	-1,340	-2.0	79,592	79,592	
EE57			1,227,159	0	1,330,129	-21,964	-2.0	1,308,165	1,308,165	
EE58			28,445	0	30,835	-633	-2.0	30,202	30,202	
EE59			4,002	0	4,310	0	0.0	4,310	4,310	
EE60			40,520	0	43,894	-744	-2.0	43,150	43,150	
EE61			82,382	0	89,296	-1,497	-2.0	87,799	87,799	
EE62			187,283	0	203,012	-3,334	-2.0	199,678	199,678	
EE63			80,547	0	87,307	-1,455	-2.0	85,852	85,852	
EE64			44,994	0	48,771	-807	-2.0	47,964	47,964	
EE65			24,086	0	26,133	-447	-2.0	25,686	25,686	
EE66			23,040	0	24,961	-400	-2.0	24,561	24,561	
EE67			3,905	0	4,168	0	0.0	4,168	4,168	
EE68			60,659	0	65,741	-1,058	-2.0	64,683	64,683	
EE69			818,352	0	886,737	-14,639	-2.0	872,098	872,098	
EE70			30,786	0	33,423	-738	-2.0	32,685	32,685	
EE71			603,039	0	631,377	-10,436	-2.0	620,941	620,941	
EE72			1,378,621	0	1,469,463	-24,270	-2.0	1,445,193	1,445,193	
EE73			2,678,589	0	2,802,949	-27,392	-1.0	2,775,557	2,775,557	
EE74			325,031	0	352,335	-5,840	-2.0	346,495	346,495	
EE75			138,725	0	150,366	-2,477	-2.0	147,889	147,889	
EE76			2,798	0	2,834	0	0.0	2,834	2,834	
EE77			214,779	0	232,818	-3,852	-2.0	228,966	228,966	
EE78			230,114	0	259,191	-4,287	-2.0	254,904	254,904	
EE79			113,493	0	123,024	-2,001	-2.0	121,023	121,023	
EE80			1,175,127	0	1,266,156	-20,914	-2.0	1,245,242	1,245,242	
EE81			3,498	0	3,699	0	0.0	3,699	3,699	
EE82			83,022	0	89,996	-1,495	-2.0	88,501	88,501	
EE83			150,092	0	162,690	-2,672	-2.0	160,018	160,018	
EE84			30,712	0	33,276	-674	-2.0	32,602	32,602	
EE85			52,070	0	56,432	-906	-2.0	55,526	55,526	
EE86			777,866	0	796,118	-6,343	-1.0	789,775	789,775	
EE87			5,268,807	0	5,524,214	-68,365	-1.0	5,455,849	5,455,849	
EE88			84,110	0	91,173	-1,511	-2.0	89,662	89,662	
EE89			44,697	0	48,421	-810	-2.0	47,611	47,611	
EE90			1,391	0	1,394	0	0.0	1,394	1,394	
EE91			6,210,795	0	6,606,366	-109,139	-2.0	6,497,227	6,497,227	
E1			0	0	9,072,493	0	0.0	9,072,493	9,072,493	
E2			0	0	3,339,941	0	0.0	3,339,941	3,339,941	
Zone Total			162,916,324	196,226	186,843,424	-3,827,392		183,016,032	183,016,016	

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone							
31	Aug-14	46,382,058	1,277,092							
Use/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO	
FF1			16,405,989	1,185,101	16,526,484	742,826	4.0	17,269,310	17,269,313	
FF2			398,910	0	432,432	-7,139	-2.0	425,293	425,293	
FF3			224,401	0	243,259	-4,036	-2.0	239,224	239,224	
FF4			415,513	0	450,418	-7,452	-2.0	442,966	442,966	
FF5			94,256	0	102,176	-1,758	-2.0	100,418	100,418	
FF6			2,426	0	2,426	0	0.0	2,426	2,426	
FF7			47,524	0	51,534	-851	-2.0	50,683	50,683	
FF8			178,741	0	193,750	-3,193	-2.0	190,557	190,557	
FF9			12,157	0	13,108	0	0.0	13,108	13,108	
FF10			761,534	0	820,738	-13,550	-2.0	807,188	807,188	
FF11			28,625	0	31,012	-627	-2.0	30,385	30,385	
FF12			420,804	0	455,515	-7,516	-2.0	447,999	447,999	
FF13			285,014	0	308,961	-5,097	-2.0	303,864	303,864	
FF14			110,731	0	120,026	-1,981	-2.0	118,045	118,045	
FF15			281,036	0	304,663	-5,029	-2.0	299,634	299,634	
FF16			693	0	693	0	0.0	693	693	
FF17			223,746	0	242,529	-3,988	-2.0	238,541	238,541	
FF18			26,261	0	28,442	-556	-2.0	27,886	27,886	
FF19			729,475	0	790,753	-13,065	-2.0	777,688	777,688	
FF20			961,714	0	1,025,516	-16,930	-2.0	1,008,586	1,008,586	
FF21			1,963,500	0	2,083,274	-34,427	-2.0	2,048,847	2,048,847	
FF22			33,451	0	36,267	-738	-2.0	35,529	35,529	
FF23			105,023	0	113,833	-1,877	-2.0	111,956	111,956	
FF24			282,638	0	306,380	-5,083	-2.0	301,297	301,297	
FF25			345,021	0	374,011	-6,176	-2.0	367,835	367,835	
FF26			67,307	0	72,942	-1,156	-2.0	71,786	71,786	
FF27			61,080	0	65,995	-1,093	-2.0	64,902	64,902	
FF28			9,345	0	10,139	0	0.0	10,139	10,139	
FF29			12,614	0	13,702	-59	0.0	13,643	13,643	
FF30			127,506	0	138,200	-2,263	-2.0	135,937	135,937	
FF31			148,625	0	161,116	-2,647	-2.0	158,469	158,469	
FF32			4,182	0	4,573	0	0.0	4,573	4,573	
FF33			3,433	0	3,633	0	0.0	3,633	3,633	
FF34			1,127,227	0	1,220,548	-20,174	-2.0	1,200,374	1,200,374	
FF35			43,845	0	47,525	-780	-2.0	46,745	46,745	
FF36			4,000	0	4,329	0	0.0	4,329	4,329	
FF37			9,955	0	10,807	0	0.0	10,807	10,807	
FF38			999	0	999	0	0.0	999	999	
FF39			0	0	0	0	0.0	0	0,000	
FF40			0	0	0	0	0.0	0	0,000	
FF41			776	0	861	0	0.0	861	0,861	
FF42			201	0	201	0	0.0	201	0,201	
FF43			0	0	0	0	0.0	0	0,000	
FF44			0	0	0	0	0.0	0	0,000	
FF45			60,516	0	65,598	-1,056	-2.0	64,542	64,542	
FF46			115,843	0	118,231	-1,891	-2.0	116,340	116,340	
FF47			19,636	0	21,330	-281	-1.0	21,049	21,049	
FF48			1,211,764	0	1,312,337	-21,670	-2.0	1,290,667	1,290,667	
FF49			49,023	0	53,149	-867	-2.0	52,282	52,282	
FF50			2,144	0	2,144	0	0.0	2,144	2,144	
FF51			124,735	0	135,213	-2,256	-2.0	132,957	132,957	
FF52			40,612	0	44,027	-762	-2.0	43,265	43,265	
FF53			7,073	0	7,814	0	0.0	7,814	7,814	
FF54			1,625	0	1,625	0	0.0	1,625	1,625	
FF55			4,379	0	4,773	0	0.0	4,773	4,773	
FF56			9,688	0	10,509	0	0.0	10,509	10,509	
FF57			19,941	0	21,610	-276	-1.0	21,334	21,334	
FF58			14,701	0	15,939	-50	0.0	15,889	15,889	
FF59			847,553	0	880,942	-36,379	-5.0	844,563	844,563	
FF60			160,928	0	174,459	-9,375	-5.0	165,084	165,084	
FF61			108,317	0	117,411	-1,943	-2.0	115,468	115,468	
FF62			13,134	0	14,212	-8	0.0	14,204	14,204	
FF63			7,449	0	8,192	0	0.0	8,192	8,192	
FF64			19,523	0	21,200	-285	-1.0	20,917	20,917	
FF65			4,514	0	4,948	0	0.0	4,948	4,948	
FF66			41,445	0	44,924	-760	-2.0	44,164	44,164	
FF67			437	0	437	0	0.0	437	437	
FF68			23,338	0	25,282	-406	-2.0	24,876	24,876	
FF69			79,277	0	85,941	-1,415	-2.0	84,526	84,526	
FF70			1,138	0	1,213	0	0.0	1,213	1,213	
FF71			15,813	0	17,166	-90	-1.0	17,076	17,076	
FF72			4,869	0	5,361	0	0.0	5,361	5,361	
FF73			1,273,110	0	1,380,038	-22,801	-2.0	1,357,237	1,357,237	
F1			13,684,475	0	13,895,981	714,564	5.0	14,610,545	14,610,545	
		Zone Total	43,727,278	1,185,101	45,104,966	1,277,089		46,382,055	46,382,058	
		Grand Total	3,023,553,940	73,714,931	3,264,661,910	-29,530,022		3,235,131,888	3,235,132	

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone						
1	Sep-14	949,645,477	-11,773,547						
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
AA1			231,675,355	36,880	249,376,363	-3,170,208	-1.0	246,206,155	246,206,192
AA2			2,168,079	0	2,350,078	-36,410	-2.0	2,313,668	2,313,668
AA3			2,098,864	0	2,275,163	-35,252	-2.0	2,239,911	2,239,911
AA4			25,557,336	0	26,981,968	-418,091	-2.0	26,563,877	26,563,877
AA5			2,672,090	0	2,892,799	-44,673	-2.0	2,848,126	2,848,126
AA6			9,205,291	0	9,890,292	-153,250	-2.0	9,736,982	9,736,982
AA7			2,396,240	0	2,596,800	-40,232	-2.0	2,556,568	2,556,568
AA8			4,421,448	0	4,742,050	-73,468	-2.0	4,668,582	4,668,582
AA9			16,037,749	0	16,985,033	-263,173	-2.0	16,721,860	16,721,860
AA10			15,298,362	0	15,743,434	-243,933	-2.0	15,499,501	15,499,501
AA11			3,949,913	0	4,135,552	-64,077	-2.0	4,071,475	4,071,475
AA12			7,017,685	0	7,476,337	-115,935	-2.0	7,360,502	7,360,502
AA13			706,314	0	721,236	-8,652	-1.0	712,584	712,584
AA14			2,994,383	0	3,191,821	-49,459	-2.0	3,142,362	3,142,362
AA15			2,688,839	0	2,909,610	-45,079	-2.0	2,864,531	2,864,531
AA16			3,543,665	0	3,817,740	-59,147	-2.0	3,758,593	3,758,593
AA17			437,187	0	474,597	-7,340	-2.0	467,257	467,257
AA18			6,869,838	0	7,225,006	-111,973	-2.0	7,113,033	7,113,033
AA19			39,242,365	0	41,935,308	-649,778	-2.0	41,285,530	41,285,530
AA20			11,287,875	0	12,101,477	-187,502	-2.0	11,913,975	11,913,975
AA21			2,846,503	0	3,058,516	-47,396	-2.0	3,011,120	3,011,120
AA22			4,112,444	0	4,198,806	-65,053	-2.0	4,133,753	4,133,753
AA23			4,354,076	0	4,681,456	-72,539	-2.0	4,608,917	4,608,917
AA24			116,875	0	128,852	-1,991	-2.0	126,861	126,861
AA25			5,742,698	0	6,043,789	-83,647	-2.0	5,960,142	5,960,142
AA26			27,870,660	0	29,649,426	-459,416	-2.0	29,190,010	29,190,010
AA27			18,861,802	0	20,140,299	-312,065	-2.0	19,828,234	19,828,234
AA28			5,075,088	0	5,497,420	-85,179	-2.0	5,412,241	5,412,241
AA29			3,960,875	0	4,289,347	-66,451	-2.0	4,222,896	4,222,896
AA30			0	0	0	0	0.0	0	0
AA31			0	0	0	0	0.0	0	0
AA32			329,997	0	345,506	-5,338	-2.0	340,168	340,168
AA33			194,508	0	203,665	-3,139	-2.0	200,526	200,526
AA34			1,055,720	0	1,105,396	-12,028	-2.0	1,088,368	1,088,368
AA35			771,819	0	808,075	-12,532	-2.0	795,543	795,543
AA36			536,472	0	561,751	-8,669	-2.0	553,082	553,082
AA37			19,938	0	19,835	-178	-1.0	19,657	19,657
AA38			431,844	0	452,111	-7,002	-2.0	445,109	445,109
AA39			408,168	0	416,808	-6,433	-2.0	410,375	410,375
AA40			1,600,418	0	1,698,280	-26,321	-2.0	1,671,959	1,671,959
AA41			1,154,982	0	1,221,024	-5,818	0.0	1,215,206	1,215,206
AA42			62,595	0	63,923	-981	-2.0	62,942	62,942
AA43			770,659	0	817,661	-12,686	-2.0	804,965	804,965
AA44			1,879,194	0	1,972,635	-30,576	-2.0	1,942,059	1,942,059
AA45			1,468,924	0	1,538,325	-23,838	-2.0	1,514,487	1,514,487
AA46			1,314,305	0	1,391,627	-21,564	-2.0	1,370,063	1,370,063
AA47			116,650	0	126,443	-1,962	-2.0	124,481	124,481
AA48			16,544,505	0	17,842,057	-276,463	-2.0	17,565,594	17,565,594
AA49			988,183	0	962,791	-14,911	-2.0	947,886	947,886
AA50			2,958,098	0	3,206,356	-49,692	-2.0	3,156,664	3,156,664
AA51			2,681,925	0	2,907,200	-45,054	-2.0	2,862,146	2,862,146
AA52			375,877	0	407,139	-6,310	-2.0	400,829	400,829
AA53			4,190,845	0	4,509,404	-69,877	-2.0	4,439,527	4,439,527
AA54			108,845	0	117,979	-1,831	-2.0	116,148	116,148
AA55			1,789,814	0	1,916,241	-29,683	-2.0	1,886,558	1,886,558
AA56			292,446	0	294,507	-4,425	-2.0	290,082	290,082
AA57			151,228	0	162,079	-2,489	-2.0	159,590	159,590
AA58			292,343	0	314,074	-4,860	-2.0	309,214	309,214
AA59			438,640	0	469,046	-7,271	-2.0	461,775	461,775
AA60			1,099,092	0	1,185,519	-18,379	-2.0	1,167,140	1,167,140
AA61			866,656	0	930,010	-14,403	-2.0	915,607	915,607
AA62			1,380,636	0	1,496,811	-23,194	-2.0	1,473,617	1,473,617
AA63			6,396,659	0	6,933,977	-107,455	-2.0	6,826,522	6,826,522
AA64			620,232	0	672,321	-10,417	-2.0	661,904	661,904
AA65			775,225	0	840,337	-13,010	-2.0	827,327	827,327
AA66			10,348,043	0	11,216,244	-173,797	-2.0	11,042,447	11,042,447
AA67			72,428	0	76,004	-1,041	-1.0	74,963	74,963
AA68			2,395,100	0	2,597,164	-40,241	-2.0	2,556,923	2,556,923
AA69			18,081	0	19,516	-283	-1.0	19,233	19,233
AA70			1,052,326	0	1,138,932	-17,644	-2.0	1,121,288	1,121,288
AA71			304,968	0	319,349	-4,927	-2.0	314,422	314,422
AA72			459,547	0	498,142	-7,719	-2.0	490,423	490,423
AA73			186,678	0	202,340	-3,131	-2.0	199,209	199,209
AA74			28,377	0	29,997	-720	-1.0	28,377	28,377
AA75			3,647,632	0	3,945,515	-61,134	-2.0	3,884,381	3,884,381
AA76			20,704	0	22,449	295	-1.0	22,154	22,154
AA77			8,569	0	9,322	0	0.0	9,322	9,322
AA78			299,516	0	324,693	-5,027	-2.0	319,666	319,666
AA79			264,790	0	287,033	-4,460	-2.0	282,573	282,573
AA80			9,578,853	0	10,354,431	-160,440	-2.0	10,193,991	10,193,991
AA81			128,618	0	139,429	-2,163	-2.0	137,266	137,266
AA82			19,457	0	21,061	-402	-2.0	20,659	20,659
AA83			86,804	0	94,084	-1,493	-2.0	92,591	92,591
AA84			65,275	0	70,737	-1,042	-1.0	69,695	69,695
AA85			516,276	0	550,376	-8,535	-2.0	541,841	541,841
AA86			196,461	0	212,987	-3,296	-2.0	209,691	209,691
AA87			1,023,013	0	1,102,708	-17,081	-2.0	1,085,627	1,085,627
AA88			29,571	0	32,046	-603	-2.0	31,443	31,443
AA89			56,593	0	61,306	-940	-2.0	60,366	60,366
AA90			10,971,702	0	11,813,779	-183,056	-2.0	11,630,723	11,630,723
AA91			9,287,083	0	9,738,203	-44,346	-2.0	9,693,857	9,693,857
AA92			567,456	0	615,124	-9,513	-2.0	605,611	605,611
AA93			33,919	0	36,788	-694	-2.0	36,094	36,094
AA94			255,526	0	280,799	-3,982	-2.0	256,817	256,817
AA95			8,972	0	9,733	0	0.0	9,733	9,733
AA96			875,123	0	948,636	-14,702	-2.0	933,934	933,934
AA97			113,156	0	122,659	-1,912	-2.0	120,747	120,747
AA98			524,521	0	568,568	-8,802	-2.0	559,766	559,766
AA99			249,503	0	268,583	-4,161	-2.0	264,428	264,428
AA100			44,679	0	48,435	-745	-2.0	47,690	47,690
AA101			128,721	0	139,534	-2,172	-2.0	137,362	137,362
AA102			463,929	0	502,905	-7,801	-2.0	495,104	495,104
AA103			88,687	0	96,140	-1,486	-2.0	94,654	94,654
AA104			970,708	0	1,050,638	-16,289	-2.0	1,034,349	1,034,349
AA105			77,451,055	0	79,494,927	-954,915	-1.0	78,539,012	78,539,012
AA106			182,028,660	0	186,626,575	-1,828,132	-1.0	184,798,443	184,798,443
AA107			118,238	0	128,165	-1,988	-2.0	126,177	126,177
AA108			115,260	0	124,945	-1,948	-2.0	122,997	122,997
AA109			21,879	0	23,735	-363	-2.0	23,372	23,372
AA110			17,529,949	0	18,552,745	-287,484	-2.0	18,265,261	18,265,261
AA111			8,456	0	9,211	0	0.0	9,211	9,211
A1			1,881,014	0	1,934,216	-13,673	-1.0	1,920,543	1,920,543
A2			0	0	16,426,135	0	0.0	16,426,135	16,426,135
A3			0	0	1,799,630	0	0.0	1,799,630	1,799,630
A4			0	0	25,788,527	0	0.0	25,788,527	25,788,527
A5			0	0	0	0	0.0	0	0
A6			0	0	16,707,503	0	0.0	16,707,503	16,707,503
A7			0	0	771,840	0	0.0	771,840	771,840
A8			0	0	93,521	-3,948	-4.0	89,573	89,573
Zone Total			851,696,741	36,880	961,419,024	-11,773,584		949,645,440	949,645,477

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone							
2	Sep-14	574,943,452	-4,673,113							
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO	
BB1			217,533,293	1,894,033	231,995,194	-762,820	0.0	231,232,374	231,232,375	
BB2			3,483,514	0	3,776,132	-68,510	-2.0	3,717,622	3,717,622	
BB3			715,195	0	760,343	-11,760	-2.0	748,583	748,583	
BB4			2,381,259	0	2,581,295	-40,008	-2.0	2,541,287	2,541,287	
BB5			14,410,953	0	15,474,509	-239,779	-2.0	15,234,730	15,234,730	
BB6			1,263,286	0	1,368,281	-21,195	-2.0	1,347,086	1,347,086	
BB7			1,003,261	0	1,084,305	-16,809	-2.0	1,067,496	1,067,496	
BB8			2,037,591	0	2,208,745	-34,230	-2.0	2,174,515	2,174,515	
BB9			3,200,178	0	3,461,702	-53,631	-2.0	3,408,071	3,408,071	
BB10			145,057	0	157,256	-2,414	-2.0	154,842	154,842	
BB11			249,862	0	270,858	-4,208	-2.0	266,650	266,650	
BB12			4,254,969	0	4,385,505	-67,957	-2.0	4,317,548	4,317,548	
BB13			29,986,349	0	31,955,540	-495,153	-2.0	31,460,387	31,460,387	
BB14			11,517,934	0	12,258,492	-189,943	-2.0	12,068,549	12,068,549	
BB15			10,854,659	0	11,298,548	-175,068	-2.0	11,123,480	11,123,480	
BB16			2,213,734	0	2,395,459	-37,120	-2.0	2,358,339	2,358,339	
BB17			10,864	0	10,933	0	0.0	10,933	10,933	
BB18			15,045,053	0	15,757,862	-244,171	-2.0	15,513,691	15,513,691	
BB19			19,100,849	0	20,190,814	-312,860	-2.0	19,877,954	19,877,954	
BB20			3,303,906	0	3,529,934	-54,699	-2.0	3,475,235	3,475,235	
BB21			3,875,554	0	4,200,820	-65,083	-2.0	4,135,737	4,135,737	
BB22			6,670,495	0	7,210,167	-111,727	-2.0	7,098,440	7,098,440	
BB23			999,936	0	1,020,909	-15,804	-2.0	1,005,105	1,005,105	
BB24			514,746	0	525,534	-8,149	-2.0	517,385	517,385	
BB25			3,564	0	3,564	0	0.0	3,564	3,564	
BB26			71,352	0	72,920	-1,175	-2.0	71,745	71,745	
BB27			0	0	0	0	0.0	0	0.000	
BB28			2,103,336	0	2,147,473	-33,320	-2.0	2,114,153	2,114,153	
BB29			0	0	0	0	0.0	0	0.000	
BB30			2,175,012	0	2,220,767	-34,438	-2.0	2,186,329	2,186,329	
BB31			0	0	0	0	0.0	0	0.000	
BB32			1,304,175	0	1,389,685	-21,521	-2.0	1,368,164	1,368,164	
BB33			1,078,742	0	1,144,535	-17,729	-2.0	1,126,806	1,126,806	
BB34			4,882	0	4,259	0	0.0	4,259	4,259	
BB35			1,715,461	0	1,850,055	-28,815	-2.0	1,820,240	1,820,240	
BB36			491,137	0	532,398	-8,227	-2.0	524,171	524,171	
BB37			3,024,891	0	3,276,583	-50,767	-2.0	3,225,816	3,225,816	
BB38			2,967,357	0	3,216,602	-49,842	-2.0	3,166,760	3,166,760	
BB39			822,716	0	891,825	-13,828	-2.0	877,997	877,997	
BB40			7,839,961	0	8,491,534	-131,583	-2.0	8,359,951	8,359,951	
BB41			95,990	0	105,115	-1,634	-2.0	103,481	103,481	
BB42			184,720	0	200,237	-3,102	-2.0	197,135	197,135	
BB43			948,530	0	1,028,198	-15,941	-2.0	1,012,257	1,012,257	
BB44			4,610,183	0	4,997,165	-77,424	-2.0	4,919,741	4,919,741	
BB45			2,044,641	0	2,199,940	-34,078	-2.0	2,165,862	2,165,862	
BB46			1,175,312	0	1,261,252	-19,571	-2.0	1,241,701	1,241,701	
BB47			846	0	846	0	0.0	846	0.846	
BB48			764	0	764	0	0.0	764	0.764	
BB49			9,460,396	0	10,255,070	-158,900	-2.0	10,096,170	10,096,170	
BB50			727,973	0	789,125	-12,223	-2.0	776,902	776,902	
BB51			896,848	0	972,192	-15,068	-2.0	957,124	957,124	
BB52			367,409	0	396,452	-6,152	-2.0	390,300	390,300	
BB53			2,386	0	2,375	0	0.0	2,375	2,375	
BB54			1,487	0	1,487	0	0.0	1,487	1,487	
BB55			33,944	0	35,919	-634	-2.0	35,285	35,285	
BB56			81	0	85	-2	-2.0	83	0.083	
BB57			21,188	0	22,213	-510	-2.0	21,703	21,703	
BB58			26,104	0	27,208	-532	-2.0	26,676	26,676	
BB59			0	0	0	0	0.0	0	0.000	
BB60			6,435,318	0	6,570,460	-101,811	-2.0	6,468,649	6,468,649	
BB61			393,234	0	426,271	-6,819	-2.0	419,652	419,652	
BB62			288,578	0	312,821	-4,854	-2.0	307,967	307,967	
BB63			915,378	0	934,569	-14,501	-2.0	920,068	920,068	
BB64			2,046,422	0	2,217,991	-34,376	-2.0	2,183,615	2,183,615	
BB65			146,859	0	159,195	-2,446	-2.0	156,749	156,749	
BB66			183,326	0	199,374	-3,073	-2.0	196,301	196,301	
BB67			1,580,080	0	1,712,811	-26,548	-2.0	1,686,263	1,686,263	
BB68			276,407	0	299,632	-4,635	-2.0	294,997	294,997	
BB69			16,241	0	17,639	-78	0.0	17,561	17,561	
BB70			102,004	0	110,566	-1,698	-2.0	108,868	108,868	
BB71			82,204	0	89,146	-1,348	-2.0	87,798	87,798	
BB72			76,392	0	82,802	-1,265	-2.0	81,537	81,537	
BB73			27,243	0	29,526	-568	-2.0	28,958	28,958	
BB74			6,366	0	7,077	0	0.0	7,077	7,077	
BB75			175,591	0	190,348	-2,957	-2.0	187,391	187,391	
BB76			337,052	0	365,357	-5,665	-2.0	359,692	359,692	
BB77			43,599	0	47,247	-728	-2.0	46,519	46,519	
BB78			134,936	0	146,272	-2,249	-2.0	144,023	144,023	
BB79			1,308,792	0	1,381,410	-21,408	-2.0	1,360,002	1,360,002	
BB80			142,447	0	154,425	-2,405	-2.0	152,020	152,020	
BB81			9,983,880	0	10,442,140	93,261	1.0	10,535,401	10,535,401	
BB82			533,273	0	578,075	-8,974	-2.0	569,101	569,101	
BB83			65,199	0	70,669	-1,055	-2.0	69,614	69,614	
BB84			48,912	0	53,020	-818	-2.0	52,202	52,202	
BB85			213,397	0	231,325	-3,616	-2.0	227,709	227,709	
BB86			153,530	0	166,425	-2,581	-2.0	163,844	163,844	
BB87			247,637	0	268,439	-4,172	-2.0	264,267	264,267	
BB88			39,393	0	42,744	-644	-2.0	42,100	42,100	
BB89			74,901	0	81,166	-1,224	-2.0	79,942	79,942	
BB90			163,049	0	176,746	-2,742	-2.0	174,004	174,004	
BB91			250,784	0	271,856	-4,224	-2.0	267,632	267,632	
BB92			28,348	0	28,561	-455	-2.0	28,106	28,106	
BB93			63,812	0	69,161	-1,099	-2.0	68,062	68,062	
BB94			457,669	0	495,877	-7,665	-2.0	488,212	488,212	
BB95			16,155	0	17,526	-171	-2.0	17,355	17,355	
BB96			45,385	0	49,207	-758	-2.0	48,449	48,449	
BB97			67,768	0	73,466	-1,140	-2.0	72,326	72,326	
BB98			193,853	0	197,852	-3,052	-2.0	194,800	194,800	
BB99			43,033,090	0	46,061,664	-713,732	-2.0	45,347,932	45,347,932	
BB100			71,302	0	77,266	-1,192	-2.0	76,094	76,094	
B1			45,361,270	0	45,819,462	-7,735	0.0	45,811,727	45,811,727	
B2			0	0	31,459,809	0	0.0	31,459,809	31,459,809	
B3			0	0	2,003,170	0	0.0	2,003,170	2,003,170	
Zone Total			514,800,733	1,894,033	579,616,565	-4,673,114		574,943,451	574,943,452	

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone							
3	Sep-14	361,404,351	-7,723,488							
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total Load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO	
CC1			141,236,298	14,959,095	136,445,757	-4,333,261	-3.0	132,112,496	132,112,520	
CC2			3,253,499	0	3,526,779	-54,648	-2.0	3,472,131	3,472,131	
CC3			25,083	0	27,194	-2,877	-1.0	26,817	26,817	
CC4			1,695,817	0	1,837,951	-28,485	-2.0	1,809,466	1,809,466	
CC5			17,617,342	0	18,716,784	-290,015	-2.0	18,426,769	18,426,769	
CC6			1,042,839	0	1,129,435	-17,502	-2.0	1,111,933	1,111,933	
CC7			311,674	0	336,787	-5,214	-2.0	331,573	331,573	
CC8			1,184,541	0	1,294,032	-19,902	-2.0	1,264,130	1,264,130	
CC9			814,537	0	878,775	-13,619	-2.0	865,156	865,156	
CC10			63,353	0	68,673	-1,047	-2.0	67,626	67,626	
CC11			0	0	0	0	0.0	0	0.000	
CC12			3,768,861	0	4,082,455	-63,255	-2.0	4,019,200	4,019,200	
CC13			233,663	0	253,290	-3,913	-2.0	249,377	249,377	
CC14			36,837,957	0	38,877,136	-602,391	-2.0	38,274,745	38,274,745	
CC15			5,534,337	0	5,973,274	-92,556	-2.0	5,880,718	5,880,718	
CC16			872,715	0	946,024	-14,662	-2.0	931,362	931,362	
CC17			1,636,535	0	1,774,006	-27,482	-2.0	1,746,524	1,746,524	
CC18			11,630	0	12,601	0	0.0	12,601	12,601	
CC19			4,635,096	0	4,903,340	-75,975	-2.0	4,827,365	4,827,365	
CC20			10,247,549	0	10,804,335	-167,424	-2.0	10,636,911	10,636,911	
CC21			1,052,963	0	1,140,680	-17,681	-2.0	1,122,999	1,122,999	
CC22			3,810,879	0	4,127,919	-63,954	-2.0	4,063,965	4,063,965	
CC23			4,952,949	0	5,296,088	-82,063	-2.0	5,214,025	5,214,025	
CC24			69,840	0	71,295	-1,363	-2.0	69,932	69,932	
CC25			111,200	0	113,478	-1,668	-1.0	111,810	111,810	
CC26			6,009,038	0	6,389,481	-99,006	-2.0	6,290,475	6,290,475	
CC27			5,010	0	5,291	0	0.0	5,291	5,291	
CC28			63,090	0	68,406	-1,042	-2.0	67,364	67,364	
CC29			235,853	0	255,665	-3,926	-2.0	251,739	251,739	
CC30			370,414	0	401,534	-6,223	-2.0	395,311	395,311	
CC31			217,414	0	221,972	-3,437	-2.0	218,535	218,535	
CC32			2,459,833	0	2,666,046	-41,304	-2.0	2,624,742	2,624,742	
CC33			3,944,529	0	4,275,872	-66,255	-2.0	4,209,617	4,209,617	
CC34			545,874	0	591,733	-9,167	-2.0	582,566	582,566	
CC35			5,410,884	0	5,849,964	-90,651	-2.0	5,759,313	5,759,313	
CC36			75,909	0	82,271	-1,241	-2.0	81,030	81,030	
CC37			255,571	0	277,040	-4,315	-2.0	272,725	272,725	
CC38			47,743	0	48,751	-752	-2.0	47,999	47,999	
CC39			763,381	0	827,515	-12,838	-2.0	814,677	814,677	
CC40			4,233,665	0	4,569,234	-71,111	-2.0	4,518,123	4,518,123	
CC41			115,048	0	124,701	-1,939	-2.0	122,762	122,762	
CC42			680,841	0	738,028	-11,432	-2.0	726,596	726,596	
CC43			13,570,573	0	14,709,749	-227,930	-2.0	14,481,819	14,481,819	
CC44			575,229	0	623,544	-9,654	-2.0	613,890	613,890	
CC45			392,282	0	425,238	-6,598	-2.0	418,640	418,640	
CC46			116,673	0	126,480	-1,973	-2.0	124,507	124,507	
CC47			0	0	13	0	0.0	13	0.013	
CC48			15	0	16	0	0.0	16	0.016	
CC49			28	0	29	0	0.0	29	0.029	
CC50			84	0	91	0	0.0	91	0.091	
CC51			0	0	0	0	0.0	0	0.000	
CC52			2,786	0	2,941	0	0.0	2,941	2,941	
CC53			142	0	148	0	0.0	148	0.148	
CC54			21	0	22	0	0.0	22	0.022	
CC55			8	0	8	0	0.0	8	0.008	
CC56			0	0	0	0	0.0	0	0.000	
CC57			0	0	0	0	0.0	0	0.000	
CC58			3,927	0	3,927	0	0.0	3,927	3,927	
CC59			0	0	0	0	0.0	0	0.000	
CC60			2,169	0	2,174	0	0.0	2,174	2,174	
CC61			17,427	0	18,886	-443	-2.0	18,443	18,443	
CC62			75	0	77	-1	-1.0	76	0.076	
CC63			13	0	13	0	0.0	13	0.013	
CC64			519	0	522	0	0.0	522	0.522	
CC65			55	0	55	0	0.0	55	0.055	
CC66			171	0	175	-3	-2.0	172	0.172	
CC67			9	0	9	0	0.0	9	0.009	
CC68			124	0	125	0	0.0	125	0.125	
CC69			0	0	0	0	0.0	0	0.000	
CC70			4,999	0	5,007	0	0.0	5,007	5,007	
CC71			8,524	0	8,783	0	0.0	8,783	8,783	
CC72			23	0	24	0	0.0	24	0.024	
CC73			5	0	5	0	0.0	5	0.005	
CC74			14	0	14	0	0.0	14	0.014	
CC75			21	0	21	0	0.0	21	0.021	
CC76			4,306	0	4,306	0	0.0	4,306	4,306	
CC77			22	0	22	0	0.0	22	0.022	
CC78			22	0	22	0	0.0	22	0.022	
CC79			4	0	4	0	0.0	4	0.004	
CC80			18	0	18	0	0.0	18	0.018	
CC81			15	0	15	0	0.0	15	0.015	
CC82			0	0	0	0	0.0	0	0.000	
CC83			0	0	0	0	0.0	0	0.000	
CC84			295,163	0	319,987	-4,965	-2.0	315,022	315,022	
CC85			183,001	0	198,375	-3,069	-2.0	195,306	195,306	
CC86			3,222,779	0	3,489,131	-54,069	-2.0	3,435,062	3,435,062	
CC87			229,037	0	248,275	-3,831	-2.0	244,444	244,444	
CC88			272,527	0	295,416	-4,569	-2.0	290,847	290,847	
CC89			1,872,590	0	2,029,888	-31,453	-2.0	1,998,435	1,998,435	
CC90			183,363	0	198,744	-3,073	-2.0	195,671	195,671	
CC91			32,596	0	35,353	-720	-2.0	34,633	34,633	
CC92			266,683	0	289,076	-4,490	-2.0	284,586	284,586	
CC93			24,004	0	26,015	-483	-2.0	25,532	25,532	
CC94			121,807	0	132,034	-2,062	-2.0	129,972	129,972	
CC95			43,323	0	46,955	-768	-2.0	46,187	46,187	
CC96			1,751	0	1,751	0	0.0	1,751	1,751	
CC97			76,175	0	82,585	-1,263	-2.0	81,322	81,322	
CC98			816,641	0	883,768	-13,707	-2.0	870,061	870,061	
CC99			33,883	0	36,729	-720	-2.0	36,009	36,009	
CC100			42,336	0	43,223	-673	-2.0	42,550	42,550	
CC101			306,254	0	325,753	-5,078	-2.0	320,675	320,675	
CC102			307,041	0	332,816	-5,151	-2.0	327,665	327,665	
CC103			1,488	0	1,488	0	0.0	1,488	1,488	
CC104			12,313,814	0	12,869,719	-227,995	-2.0	12,641,724	12,641,724	
CC105			898,707	0	974,197	-15,109	-2.0	959,088	959,088	
CC106			140,957	0	152,786	-2,344	-2.0	150,442	150,442	
CC107			38,968	0	42,245	-720	-2.0	41,525	41,525	
CC108			99,444	0	107,793	-1,682	-2.0	106,111	106,111	
CC109			59,330	0	64,314	-973	-2.0	63,341	63,341	
CC110			230,443	0	249,798	-3,878	-2.0	245,920	245,920	
CC111			111,189	0	119,826	-1,797	-2.0	118,029	118,029	
CC112			30,358	0	32,937	-644	-2.0	32,293	32,293	
CC113			165,072	0	178,936	-2,802	-2.0	176,134	176,134	
CC114			343,004	0	371,813	-5,782	-2.0	366,031	366,031	
CC115			15,187	0	16,477	-57	-0.0	16,420	16,420	
CC116			154,461	0	167,417	-2,618	-2.0	164,799	164,799	
CC117			144,882	0	157,072	-2,414	-2.0	154,658	154,658	
CC118			17,190	0	18,675	-154	-1.0	18,521	18,521	
CC119			28,117	0	30,470	-590	-2.0	29,880	29,880	
CC120			115,846	0	125,581	-1,953	-2.0	123,628	123,628	
CC121			26,883,219	0	28,621,811	-443,502	-2.0	28,178,309	28,178,309	
CC122			197	0	197	0	0.0	197	0.197	
CC123			91,665	0	93,580	-1,502	-2.0	92,078	92,078	
C1			4,908,080	0	4,957,662	-91,974	-2.0	4,865,688	4,865,688	
C2			0	0	8,467,338	0	0.0	8,467,338	8,467,338	
C3			0	0	733,200	0	0.0	733,200	733,200	
C4			401,220	0	420,120	-10,000	-2.0	410,120	410,120	
C5			1,400	0	1,431	19	1.0	1,450	1,450	
C6			0	0	7,896,821	0	0.0	7,896,821	7,896,821	
C7			0	0	38,234	0	0.0	38,234	38,234	
C8			6,757,509	0	6,899,420	-106,918	-2.0	6,792,502	6,792,502	
C9			312,270	0	326,732	-8,281	-3.0	318,451	318,451	
Zone Total			343,750,571	14,959,095	369,127,839	-7,723,512		361,404,327	361,404,351	

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone							
4	Sep-14	913,061,035	-5,238,915							
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total-load mod w/losses + unaccounted	Mwh to NYISO	
DD1			321,555,327	24,338,575	321,961,790	2,766,069	1.0	324,727,859	324,727,846	
DD2			6,336,556	0	6,968,839	-106,435	-2.0	6,762,404	6,762,404	
DD3			95,606	0	103,641	-1,729	-2.0	101,912	101,912	
DD4			3,575,074	0	3,875,367	-60,046	-2.0	3,815,321	3,815,321	
DD5			29,688,539	0	31,441,753	-487,200	-2.0	30,954,553	30,954,553	
DD6			2,341,693	0	2,519,832	-39,043	-2.0	2,480,789	2,480,789	
DD7			1,521,246	0	1,626,032	-25,206	-2.0	1,600,826	1,600,826	
DD8			2,281,841	0	2,473,508	-38,323	-2.0	2,435,185	2,435,185	
DD9			676,308	0	733,105	-11,343	-2.0	721,762	721,762	
DD10			8,271,752	0	8,445,470	54,991	1.0	8,500,361	8,500,361	
DD11			270,428	0	293,155	-4,550	-2.0	288,605	288,605	
DD12			70,079	0	75,944	-1,135	-2.0	74,809	74,809	
DD13			1,168,167	0	1,266,290	-19,630	-2.0	1,246,660	1,246,660	
DD14			56,047,624	0	59,307,398	-918,966	-2.0	58,388,432	58,388,432	
DD15			32,953,176	0	35,257,620	-546,316	-2.0	34,711,304	34,711,304	
DD16			8,025,897	0	8,451,529	-130,941	-2.0	8,320,588	8,320,588	
DD17			13,233,193	0	14,145,642	-219,197	-2.0	13,926,445	13,926,445	
DD18			117,862	0	127,768	-2,036	-2.0	125,732	125,732	
DD19			3,948,415	0	4,159,697	-64,451	-2.0	4,095,246	4,095,246	
DD20			26,933,678	0	28,425,968	-440,470	-2.0	27,985,498	27,985,498	
DD21			730,322	0	791,659	-12,264	-2.0	779,395	779,395	
DD22			7,436,326	0	8,055,525	-124,823	-2.0	7,930,702	7,930,702	
DD23			18,926,149	0	20,427,537	-316,526	-2.0	20,111,011	20,111,011	
DD24			144,491	0	147,429	-2,263	-2.0	145,166	145,166	
DD25			28,285,610	0	29,506,327	-457,203	-2.0	29,049,124	29,049,124	
DD26			3,514,362	0	3,730,805	-57,810	-2.0	3,672,995	3,672,995	
DD27			1,338,614	0	1,401,523	-21,698	-2.0	1,379,825	1,379,825	
DD28			57,979	0	62,816	-922	-1.0	61,896	61,896	
DD29			714,356	0	774,360	-11,989	-2.0	762,371	762,371	
DD30			812,652	0	880,908	-13,646	-2.0	867,262	867,262	
DD31			10,432,379	0	11,306,793	-175,188	-2.0	11,131,605	11,131,605	
DD32			7,181,022	0	7,737,337	-119,882	-2.0	7,617,455	7,617,455	
DD33			1,275,306	0	1,382,440	-21,431	-2.0	1,361,009	1,361,009	
DD34			8,707,866	0	9,430,413	-146,123	-2.0	9,284,290	9,284,290	
DD35			63,437	0	64,771	-1,001	-2.0	63,770	63,770	
DD36			291,490	0	297,610	-4,608	-2.0	293,002	293,002	
DD37			232,463	0	251,988	-3,916	-2.0	248,072	248,072	
DD38			159,893	0	173,315	-2,685	-2.0	170,630	170,630	
DD39			2,528,626	0	2,741,022	-42,466	-2.0	2,698,556	2,698,556	
DD40			5,085,956	0	5,513,172	-85,436	-2.0	5,427,736	5,427,736	
DD41			1,030,013	0	1,116,532	-17,306	-2.0	1,099,226	1,099,226	
DD42			5,075,142	0	5,496,914	-85,180	-2.0	5,411,734	5,411,734	
DD43			29,804,091	0	32,306,701	-500,597	-2.0	31,806,104	31,806,104	
DD44			128,419	0	131,104	-2,059	-2.0	129,045	129,045	
DD45			2,054,730	0	2,217,616	-34,358	-2.0	2,183,258	2,183,258	
DD46			1,975,828	0	2,141,799	-33,200	-2.0	2,108,599	2,108,599	
DD47			1,316,502	0	1,408,207	-21,823	-2.0	1,386,384	1,386,384	
DD48			8,430	0	8,432	0	0.0	8,432	8,432	
DD49			1,975	0	1,975	0	0.0	1,975	1,975	
DD50			4,380	0	4,380	0	0.0	4,380	4,380	
DD51			25,977	0	27,267	-603	-2.0	26,664	26,664	
DD52			9,012	0	9,476	-224	-2.0	9,252	9,252	
DD53			1,030	0	1,030	0	0.0	1,030	1,030	
DD54			5,028	0	5,064	-3	0.0	5,061	5,061	
DD55			0	0	0	0	0.0	0	0.000	
DD56			0	0	0	0	0.0	0	0.000	
DD57			108	0	110	-2	-2.0	108	108	
DD58			4,014,242	0	4,098,532	-63,495	-2.0	4,035,037	4,035,037	
DD59			771,476	0	771,230	-11,945	-2.0	759,285	759,285	
DD60			554,310	0	565,955	-8,775	-2.0	557,180	557,180	
DD61			532,953	0	577,739	-8,968	-2.0	568,771	568,771	
DD62			2,548,961	0	2,602,250	-40,320	-2.0	2,561,930	2,561,930	
DD63			5,033,352	0	5,454,000	-84,500	-2.0	5,369,500	5,369,500	
DD64			558,444	0	604,858	-9,367	-2.0	595,491	595,491	
DD65			315,228	0	341,705	-5,286	-2.0	336,419	336,419	
DD66			5,309,861	0	5,755,699	-89,189	-2.0	5,666,510	5,666,510	
DD67			409,283	0	443,665	-6,879	-2.0	436,786	436,786	
DD68			2,482	0	2,493	0	0.0	2,493	2,493	
DD69			143,568	0	146,559	-2,318	-2.0	144,241	144,241	
DD70			936,720	0	956,446	-14,821	-2.0	941,625	941,625	
DD71			176,256	0	180,188	-2,640	-1.0	177,548	177,548	
DD72			447,776	0	485,379	-7,529	-2.0	477,850	477,850	
DD73			222,223	0	240,881	-3,728	-2.0	237,155	237,155	
DD74			214,732	0	232,773	-3,633	-2.0	229,140	229,140	
DD75			84,066	0	91,110	-1,430	-2.0	89,680	89,680	
DD76			11,072	0	11,986	0	0.0	11,986	11,986	
DD77			2,204,771	0	2,352,864	-36,463	-2.0	2,316,401	2,316,401	
DD78			225,769	0	244,736	-3,799	-2.0	240,939	240,939	
DD79			40,921	0	44,341	-720	-2.0	43,621	43,621	
DD80			125,537	0	136,084	-2,098	-2.0	133,986	133,986	
DD81			492,185	0	533,531	-8,271	-2.0	525,260	525,260	
DD82			323,566	0	350,741	-5,439	-2.0	345,302	345,302	
DD83			37,766,477	0	38,864,757	391,089	1.0	39,255,846	39,255,846	
DD84			2,760,147	0	2,991,704	-46,345	-2.0	2,945,359	2,945,359	
DD85			236,005	0	255,828	-3,939	-2.0	251,889	251,889	
DD86			395,535	0	428,414	-6,626	-2.0	421,788	421,788	
DD87			1,365,750	0	1,480,463	-22,946	-2.0	1,457,517	1,457,517	
DD88			92,127	0	99,872	-1,565	-2.0	98,307	98,307	
DD89			443,493	0	480,733	-7,435	-2.0	473,298	473,298	
DD90			1,348	0	1,369	0	0.0	1,369	1,369	
DD91			85,703	0	92,897	-1,468	-2.0	91,429	91,429	
DD92			178,794	0	193,824	-2,997	-2.0	190,827	190,827	
DD93			654,589	0	709,571	-11,011	-2.0	698,560	698,560	
DD94			578,599	0	627,203	-9,724	-2.0	617,479	617,479	
DD95			864,845	0	937,166	-14,509	-2.0	922,657	922,657	
DD96			45,467	0	46,289	757	-2.0	48,532	48,532	
DD97			92,399	0	100,141	-1,569	-2.0	98,572	98,572	
DD98			169,667	0	183,934	-2,839	-2.0	181,095	181,095	
DD99			150,441,777	0	157,067,380	-2,433,764	-2.0	154,633,616	154,633,616	
DD100			858	0	910	0	0.0	910	910	
D1			0	0	2,151,138	0	0.0	2,151,138	2,151,138	
D2			0	0	1,358,097	0	0.0	1,358,097	1,358,097	
D3			204	0	209	-28	-15.0	181	0.181	
D4			0	0	0	0	0.0	0	0.000	
D5			59,743	0	62,532	753	1.0	63,285	63,285	
D6			395,701	0	399,672	-6,290	-2.0	393,382	393,382	
D7			630,560	0	636,924	-9,988	-2.0	626,936	626,936	
D8			777,592	0	785,469	-12,041	-2.0	773,428	773,428	
Zone Total			882,151,556	24,338,575	918,299,950	-5,238,902		913,061,048	913,061,035	

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone							
29	Sep-14	169,582,840	-6,426,280							
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO	
EE1			65,898,858	184,612	71,003,591	-4,652,244	-7.0	66,351,347	66,351,345	
EE2			1,597,899	0	1,732,119	-26,844	-2.0	1,705,275	1,705,275	
EE3			5,033	0	5,623	0	0.0	5,623	5,623	
EE4			554,647	0	601,243	-9,318	-2.0	591,925	591,925	
EE5			5,276,405	0	5,689,006	-86,153	-2.0	5,600,853	5,600,853	
EE6			614,642	0	664,060	-10,287	-2.0	653,773	653,773	
EE7			2,756,941	0	2,962,847	-45,902	-2.0	2,916,945	2,916,945	
EE8			509,410	0	552,200	-8,552	-2.0	543,648	543,648	
EE9			11,660	0	12,606	0	0.0	12,606	12,606	
EE10			1,625,715	0	1,727,262	-26,758	-2.0	1,700,504	1,700,504	
EE11			165,673	0	178,352	-2,769	-2.0	175,783	175,783	
EE12			197,860	0	214,478	-3,344	-2.0	211,134	211,134	
EE13			287,636	0	311,760	-4,841	-2.0	306,919	306,919	
EE14			269,347	0	291,961	-4,529	-2.0	287,432	287,432	
EE15			174,307	0	188,942	-2,938	-2.0	186,004	186,004	
EE16			1,140	0	1,140	0	0.0	1,140	1,140	
EE17			6,327,447	0	6,905,823	-103,290	-2.0	6,562,533	6,562,533	
EE18			6,869,363	0	7,199,141	-111,562	-2.0	7,087,579	7,087,579	
EE19			2,176,299	0	2,270,833	-35,174	-2.0	2,235,659	2,235,659	
EE20			1,287,770	0	1,395,939	-21,634	-2.0	1,374,305	1,374,305	
EE21			4,905	0	5,433	0	0.0	5,433	5,433	
EE22			2,596,927	0	2,755,339	-42,691	-2.0	2,712,648	2,712,648	
EE23			2,363,811	0	2,515,150	-38,969	-2.0	2,476,181	2,476,181	
EE24			1,539,742	0	1,664,543	-25,795	-2.0	1,638,748	1,638,748	
EE25			2,113,597	0	2,279,137	-35,317	-2.0	2,243,820	2,243,820	
EE26			1,475,788	0	1,594,470	-24,707	-2.0	1,569,763	1,569,763	
EE27			0	0	0	0	0.0	0	0	
EE28			0	0	0	0	0.0	0	0	
EE29			86,300	0	87,998	-1,510	-2.0	86,488	86,488	
EE30			4,601,664	0	4,698,360	-72,821	-2.0	4,625,539	4,625,539	
EE31			2,545,057	0	2,689,729	-41,671	-2.0	2,648,058	2,648,058	
EE32			29,861	0	32,421	-695	-2.0	31,726	31,726	
EE33			121,079	0	131,261	-1,982	-2.0	129,279	129,279	
EE34			2,850,608	0	3,089,403	-47,870	-2.0	3,041,533	3,041,533	
EE35			311,036	0	337,154	-5,224	-2.0	331,930	331,930	
EE36			991,417	0	1,074,451	-16,646	-2.0	1,057,805	1,057,805	
EE37			1,334,363	0	1,446,438	-22,411	-2.0	1,424,027	1,424,027	
EE38			216,794	0	234,998	-3,635	-2.0	231,363	231,363	
EE39			2,296,301	0	2,489,060	-38,576	-2.0	2,450,484	2,450,484	
EE40			54,514	0	59,084	-903	-2.0	58,181	58,181	
EE41			60,872	0	65,986	-990	-2.0	64,996	64,996	
EE42			33,265	0	35,214	-713	-2.0	34,501	34,501	
EE43			516,333	0	558,353	-8,650	-2.0	549,703	549,703	
EE44			2,095,118	0	2,271,111	-35,204	-2.0	2,235,907	2,235,907	
EE45			167,223	0	180,483	-2,805	-2.0	177,678	177,678	
EE46			88,674	0	96,115	-1,512	-2.0	94,603	94,603	
EE47			3,456,339	0	3,746,686	-58,041	-2.0	3,688,645	3,688,645	
EE48			407,599	0	441,827	-6,859	-2.0	434,968	434,968	
EE49			5,482	0	6,103	0	0.0	6,103	6,103	
EE50			1,050,394	0	1,138,625	-17,647	-2.0	1,120,978	1,120,978	
EE51			206	0	212	0	0.0	212	0.212	
EE52			0	0	0	0	0.0	0	0.000	
EE53			497	0	526	0	0.0	526	0.526	
EE54			952,727	0	1,010,846	-15,666	-2.0	995,180	995,180	
EE55			139,402	0	151,106	-2,342	-2.0	148,764	148,764	
EE56			63,408	0	68,731	-1,022	-2.0	67,709	67,709	
EE57			1,194,540	0	1,294,815	-20,062	-2.0	1,274,753	1,274,753	
EE58			27,550	0	29,856	-593	-2.0	29,263	29,263	
EE59			3,151	0	3,284	0	0.0	3,284	3,284	
EE60			36,695	0	39,787	-720	-2.0	39,067	39,067	
EE61			72,490	0	78,587	-1,186	-2.0	77,401	77,401	
EE62			175,342	0	190,070	-2,947	-2.0	187,123	187,123	
EE63			67,376	0	73,006	-1,084	-2.0	71,922	71,922	
EE64			27,120	0	29,363	-546	-2.0	28,817	28,817	
EE65			29,624	0	32,114	-625	-2.0	31,489	31,489	
EE66			15,781	0	17,107	-76	0.0	17,031	17,031	
EE67			3,119	0	3,233	0	0.0	3,233	3,233	
EE68			68,844	0	74,644	-1,120	-2.0	73,524	73,524	
EE69			1,677,295	0	1,813,161	-28,102	-2.0	1,785,059	1,785,059	
EE70			30,412	0	32,992	-693	-2.0	32,299	32,299	
EE71			528,582	0	553,432	-8,574	-2.0	544,858	544,858	
EE72			1,318,642	0	1,404,643	-21,766	-2.0	1,382,877	1,382,877	
EE73			2,760,179	0	2,890,250	-136,784	-5.0	2,753,466	2,753,466	
EE74			293,391	0	307,200	-4,772	-2.0	302,428	302,428	
EE75			124,764	0	135,234	-2,104	-2.0	133,130	133,130	
EE76			2,783	0	2,805	0	0.0	2,805	2,805	
EE77			187,962	0	203,767	-3,160	-2.0	200,607	200,607	
EE78			210,023	0	227,668	-3,545	-2.0	224,123	224,123	
EE79			129,249	0	140,111	-2,166	-2.0	137,945	137,945	
EE80			545,954	0	586,746	-9,067	-2.0	577,679	577,679	
EE81			2,306	0	2,331	0	0.0	2,331	2,331	
EE82			73,732	0	79,902	-1,213	-2.0	78,689	78,689	
EE83			144,831	0	156,997	-2,423	-2.0	154,574	154,574	
EE84			25,461	0	27,615	-538	-2.0	27,077	27,077	
EE85			50,317	0	54,542	-848	-2.0	53,694	53,694	
EE86			705,671	0	721,506	-41,226	-6.0	680,280	680,280	
EE87			5,444,097	0	5,712,169	-313,883	-6.0	5,398,286	5,398,286	
EE88			67,466	0	73,138	-1,109	-2.0	72,029	72,029	
EE89			37,292	0	40,419	-719	-2.0	39,700	39,700	
EE90			13,828	0	14,952	-201	-1.0	14,751	14,751	
EE91			5,044,040	0	5,383,009	-83,413	-2.0	5,299,596	5,299,596	
E1			0	0	8,223,087	0	0.0	8,223,087	8,223,087	
E2			0	0	4,730,079	0	0.0	4,730,079	4,730,079	
Zone Total			152,310,264	184,612	176,009,120	-6,426,278		169,582,842	169,582,840	

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone							
31	Sep-14	45,039,164	1,547,288							
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO	
FF1			15,503,046	683,619	16,070,872	878,218	5.0	16,949,090	16,949,077	
FF2			366,152	0	396,896	-6,119	-2.0	390,779	390,779	
FF3			203,035	0	220,090	-3,413	-2.0	216,677	216,677	
FF4			380,727	0	412,716	-6,383	-2.0	406,333	406,333	
FF5			92,753	0	100,526	-1,551	-2.0	98,975	98,975	
FF6			2,326	0	2,326	0	0.0	2,326	2,326	
FF7			44,403	0	48,147	-742	-2.0	47,405	47,405	
FF8			170,566	0	184,891	-2,902	-2.0	181,989	181,989	
FF9			12,373	0	13,214	0	0.0	13,214	13,214	
FF10			969,933	0	1,045,671	-16,203	-2.0	1,029,468	1,029,468	
FF11			28,401	0	30,761	-606	-2.0	30,155	30,155	
FF12			426,558	0	461,762	-7,168	-2.0	454,594	454,594	
FF13			243,231	0	263,648	-4,079	-2.0	259,569	259,569	
FF14			108,345	0	117,453	-1,810	-2.0	115,643	115,643	
FF15			304,637	0	330,227	-5,113	-2.0	325,114	325,114	
FF16			717	0	717	0	0.0	717	717	
FF17			299,319	0	324,481	-5,008	-2.0	319,473	319,473	
FF18			24,064	0	26,096	-468	-2.0	25,628	25,628	
FF19			656,387	0	711,503	-11,022	-2.0	700,481	700,481	
FF20			1,001,280	0	1,067,378	-16,524	-2.0	1,050,854	1,050,854	
FF21			1,947,083	0	2,065,946	-32,005	-2.0	2,033,941	2,033,941	
FF22			34,322	0	37,202	-720	-2.0	36,482	36,482	
FF23			98,718	0	107,009	-1,658	-2.0	105,351	105,351	
FF24			260,557	0	282,438	-4,366	-2.0	278,072	278,072	
FF25			319,038	0	345,835	-5,388	-2.0	340,447	340,447	
FF26			60,592	0	65,680	-991	-2.0	64,689	64,689	
FF27			43,942	0	47,406	-720	-2.0	46,686	46,686	
FF28			9,316	0	10,091	0	0.0	10,091	10,091	
FF29			29,796	0	32,313	-506	-2.0	31,807	31,807	
FF30			124,257	0	134,677	-2,059	-2.0	132,618	132,618	
FF31			143,951	0	156,039	-2,392	-2.0	153,647	153,647	
FF32			4,054	0	4,430	0	0.0	4,430	4,430	
FF33			3,152	0	3,294	0	0.0	3,294	3,294	
FF34			978,450	0	1,060,486	-16,431	-2.0	1,044,055	1,044,055	
FF35			43,945	0	47,656	-734	-2.0	46,922	46,922	
FF36			2,879	0	2,990	0	0.0	2,990	2,990	
FF37			11,160	0	12,085	0	0.0	12,085	12,085	
FF38			31	0	31	0	0.0	31	0.031	
FF39			0	0	0	0	0.0	0	0.000	
FF40			2,255	0	2,427	0	0.0	2,427	2,427	
FF41			7,984	0	8,650	-5	-0.0	8,645	8,645	
FF42			3,781	0	3,881	-32	-1.0	3,849	3,849	
FF43			0	0	0	0	0.0	0	0.000	
FF44			0	0	0	0	0.0	0	0.000	
FF45			55,130	0	59,756	-926	-2.0	58,830	58,830	
FF46			118,020	0	120,487	-1,753	-1.0	118,734	118,734	
FF47			18,804	0	20,421	-227	-1.0	20,194	20,194	
FF48			1,125,159	0	1,218,401	-18,891	-2.0	1,199,510	1,199,510	
FF49			44,935	0	48,706	-732	-2.0	47,974	47,974	
FF50			2,046	0	2,046	0	0.0	2,046	2,046	
FF51			80,323	0	87,058	-1,293	-2.0	85,765	85,765	
FF52			37,769	0	40,951	-720	-2.0	40,231	40,231	
FF53			6,502	0	7,207	0	0.0	7,207	7,207	
FF54			4,489	0	4,937	0	0.0	4,937	4,937	
FF55			8,352	0	9,082	0	0.0	9,082	9,082	
FF56			29,329	0	31,797	-613	-2.0	31,184	31,184	
FF57			15,606	0	16,915	-49	0.0	16,866	16,866	
FF58			614,497	0	645,006	-40,488	-6.0	604,518	604,518	
FF59			141,955	0	153,877	-9,799	-6.0	144,078	144,078	
FF60			99,745	0	108,094	-1,681	-2.0	106,413	106,413	
FF61			11,824	0	12,813	0	0.0	12,813	12,813	
FF62			7,003	0	7,723	0	0.0	7,723	7,723	
FF63			17,954	0	19,500	-160	-1.0	19,340	19,340	
FF64			4,196	0	4,531	0	0.0	4,531	4,531	
FF65			49,381	0	53,526	-820	-2.0	52,706	52,706	
FF66			577	0	577	0	0.0	577	577	
FF67			20,393	0	22,107	-281	-1.0	21,826	21,826	
FF68			76,763	0	83,190	-1,252	-2.0	81,938	81,938	
FF69			4,011	0	4,330	0	0.0	4,330	4,330	
FF70			13,678	0	14,812	-3	0.0	14,809	14,809	
FF71			4,332	0	4,758	0	0.0	4,758	4,758	
FF72			1,161,105	0	1,258,620	-19,512	-2.0	1,239,108	1,239,108	
F1			12,964,682	0	13,170,805	824,827	6.0	13,995,632	13,995,632	
			41,705,836	683,619	43,491,876	1,547,301		45,039,177	45,039,164	
		Zone Total	2,786,415,701	42,096,814	3,047,964,374	-34,288,089		3,013,676,285	3,013,676	
		Grand Total								

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone							
1	Oct-14	968,249.972	-15,484.319							
Use/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO	
AA1			228,276.510	55.674	245,313.705	-5,121.801	-2.0	240,191.904	240,191.908	
AA2			2,110.852	0	2,287.942	-32.646	-1.0	2,255.296	2,255.296	
AA3			2,182.023	0	2,365.324	-33.745	-1.0	2,331.579	2,331.579	
AA4			25,225.905	0	26,608.888	-379,712	-1.0	26,229.176	26,229.176	
AA5			2,729.926	0	2,940.383	-41,968	-1.0	2,898.415	2,898.415	
AA6			8,670.319	0	9,319.376	-132,976	-1.0	9,186.400	9,186.400	
AA7			2,283.222	0	2,474.314	-35,301	-1.0	2,439.013	2,439.013	
AA8			4,718.892	0	5,050.511	-72,206	-1.0	4,987.305	4,987.305	
AA9			15,651.270	0	16,584.730	-236,659	-1.0	16,348.071	16,348.071	
AA10			15,247.586	0	15,681.854	-223,791	-1.0	15,458.063	15,458.063	
AA11			3,758.116	0	3,934.753	-56,145	-1.0	3,878.608	3,878.608	
AA12			3,018.214	0	3,207.708	-45,770	-1.0	3,161.938	3,161.938	
AA13			705.753	0	720.545	-12,659	-2.0	707.886	707.886	
AA14			3,243.057	0	3,452.844	-49,278	-1.0	3,403.566	3,403.566	
AA15			2,428.423	0	2,630.321	-37,526	-1.0	2,592.795	2,592.795	
AA16			3,831.320	0	4,128.089	-58,919	-1.0	4,069.170	4,069.170	
AA17			496.275	0	537.969	-7,671	-1.0	530.298	530.298	
AA18			6,225.697	0	6,548.919	-93,453	-1.0	6,455.466	6,455.466	
AA19			37,989.366	0	40,584.223	-578,856	-1.0	39,985.367	39,985.367	
AA20			11,080.017	0	11,869.206	-169,380	-1.0	11,699.886	11,699.886	
AA21			2,900.569	0	3,180.554	-45,390	-1.0	3,135.164	3,135.164	
AA22			4,169.310	0	4,256.855	-60,725	-1.0	4,196.130	4,196.130	
AA23			4,534.625	0	4,876.652	-69,584	-1.0	4,807.068	4,807.068	
AA24			115.646	0	125.364	-1,859	-2.0	123.505	123.505	
AA25			5,423.373	0	5,708.631	-81,456	-1.0	5,627.175	5,627.175	
AA26			32,809.770	0	34,893.144	-497,926	-1.0	34,395.218	34,395.218	
AA27			18,757.424	0	19,752.273	-281,924	-1.0	19,474.349	19,474.349	
AA28			4,814.571	0	5,214.888	-74,430	-1.0	5,140.458	5,140.458	
AA29			3,686.869	0	3,992.367	-56,974	-1.0	3,935.393	3,935.393	
AA30			0	0	0	0	0.0	0	0	
AA31			0	0	0	0	0.0	0	0	
AA32			310.323	0	324.936	-4,631	-1.0	320.305	320.305	
AA33			254.263	0	272.723	-3,929	-1.0	272.794	272.794	
AA34			1,288.089	0	1,348.645	-19,237	-1.0	1,329.408	1,329.408	
AA35			573.484	0	600.407	-8,592	-1.0	591.815	591.815	
AA36			710.664	0	744.132	-10,618	-1.0	733.514	733.514	
AA37			22.583	0	23.670	-199	-1.0	23.471	23.471	
AA38			544.092	0	569.676	-8,108	-1.0	561.568	561.568	
AA39			382.728	0	390.848	-5,555	-1.0	385.293	385.293	
AA40			1,582.822	0	1,670.584	-23,972	-1.0	1,655.612	1,655.612	
AA41			1,166.260	0	1,232.356	-21,367	-2.0	1,210.989	1,210.989	
AA42			21.727	0	22.182	-320	-1.0	21.862	21.862	
AA43			815.239	0	864.974	-12,325	-1.0	852.649	852.649	
AA44			1,808.703	0	1,899.231	-27,104	-1.0	1,872.127	1,872.127	
AA45			1,496.398	0	1,567.121	-22,347	-1.0	1,544.774	1,544.774	
AA46			1,311.894	0	1,388.634	-19,823	-1.0	1,368.801	1,368.801	
AA47			66.626	0	72.280	-1,163	-2.0	71.097	71.097	
AA48			15,712.830	0	16,938.258	-241,709	-1.0	16,696.549	16,696.549	
AA49			865.268	0	937.944	-13,403	-1.0	924.541	924.541	
AA50			2,729.178	0	2,958.135	-42,214	-1.0	2,915.921	2,915.921	
AA51			2,648.356	0	2,870.807	-40,960	-1.0	2,829.847	2,829.847	
AA52			358.651	0	388.172	-5,550	-1.0	382.822	382.822	
AA53			3,853.228	0	4,143.846	-59,138	-1.0	4,084.708	4,084.708	
AA54			106.551	0	115.473	-1,630	-1.0	113.843	113.843	
AA55			1,864.755	0	1,994.799	-28,473	-1.0	1,966.326	1,966.326	
AA56			254.944	0	276.366	-3,942	-1.0	272.424	272.424	
AA57			136.762	0	146.577	-2,078	-1.0	144.499	144.499	
AA58			291.580	0	310.086	-4,428	-1.0	308.838	308.838	
AA59			456.332	0	488.261	-6,963	-1.0	481.298	481.298	
AA60			1,108.557	0	1,196.106	-17,052	-1.0	1,179.054	1,179.054	
AA61			936.262	0	1,005.219	-14,346	-1.0	990.873	990.873	
AA62			1,261.753	0	1,367.746	-19,535	-1.0	1,348.211	1,348.211	
AA63			6,184.451	0	6,703.925	-95,656	-1.0	6,608.269	6,608.269	
AA64			557.836	0	604.683	-8,624	-1.0	596.059	596.059	
AA65			800.581	0	867.828	-12,379	-1.0	855.449	855.449	
AA66			9,809.631	0	10,633.119	-151,741	-1.0	10,481.378	10,481.378	
AA67			73.773	0	77.385	-995	-1.0	76.390	76.390	
AA68			2,427.879	0	2,631.821	-37,553	-1.0	2,594.268	2,594.268	
AA69			116.883	0	126.680	-1,823	-1.0	124.857	124.857	
AA70			1,058.621	0	1,145.709	-16,537	-1.0	1,129.372	1,129.372	
AA71			228.624	0	237.549	-3,431	-1.0	234.118	234.118	
AA72			435.811	0	472.421	-6,760	-1.0	465.661	465.661	
AA73			178.129	0	193.091	-2,746	-1.0	190.345	190.345	
AA74			28.807	0	29.551	-744	-3.0	28.807	28.807	
AA75			3,128.115	0	3,390.788	-48,387	-1.0	3,342.401	3,342.401	
AA76			19.585	0	21.237	-164	-1.0	21.073	21.073	
AA77			8.107	0	8.897	0	0.0	8.899	8.899	
AA78			216.419	0	234.583	-3,343	-1.0	231.240	231.240	
AA79			272.455	0	295.329	-4,226	-1.0	291.103	291.103	
AA80			9,487.801	0	10,255.067	-146,355	-1.0	10,108.712	10,108.712	
AA81			114.239	0	123.838	-1,770	-1.0	122.068	122.068	
AA82			544	0	544	0	0.0	544	0.544	
AA83			92.736	0	100.525	-1,446	-1.0	99.079	99.079	
AA84			70.514	0	76.439	-1,052	-1.0	75.387	75.387	
AA85			339.604	0	361.880	-5,125	-1.0	356.755	356.755	
AA86			213.849	0	231.809	-3,332	-1.0	228.477	228.477	
AA87			1,293.806	0	1,394.326	-19,904	-1.0	1,374.422	1,374.422	
AA88			29.856	0	32.407	-650	-2.0	31.847	31.847	
AA89			46.622	0	53.763	-745	-1.0	53.018	53.018	
AA90			10,763.664	0	11,591.050	-165,413	-1.0	11,425.637	11,425.637	
AA91			10,032.115	0	10,504.145	-182,673	-2.0	10,321.472	10,321.472	
AA92			498.331	0	540.194	-7,721	-1.0	532.473	532.473	
AA93			32.407	0	35.133	-593	-2.0	34.540	34.540	
AA94			218.896	0	223.413	-3,126	-1.0	220.287	220.287	
AA95			7.630	0	8.374	0	0.0	8.374	8.374	
AA96			773.711	0	838.715	-11,950	-1.0	826.765	826.765	
AA97			109.211	0	118.384	-1,671	-1.0	116.713	116.713	
AA98			570.316	0	618.214	-8,824	-1.0	609.390	609.390	
AA99			34.704	0	37.611	-540	-1.0	37.071	37.071	
AA100			45.601	0	49.422	-755	-2.0	48.667	48.667	
AA101			123.943	0	134.365	-1,949	-1.0	132.416	132.416	
AA102			107.944	0	115.639	-7,380	-1.0	110.259	110.259	
AA103			82.990	0	89.959	-1,270	-1.0	88.689	88.689	
AA104			1,013.678	0	1,097.517	-15,672	-1.0	1,081.845	1,081.845	
AA105			78,045.989	0	80,886.907	-1,388,797	-2.0	78,700.110	78,700.110	
AA106			202,564.619	0	207,614.280	-3,538,503	-2.0	204,075.777	204,075.777	
AA107			100.464	0	108.907	-1,553	-1.0	107.354	107.354	
AA108			107.944	0	116.997	-1,660	-1.0	115.337	115.337	
AA109			33.962	0	36.824	-631	-2.0	36.193	36.193	
AA110			16,535.727	0	17,500.578	-249,737	-1.0	17,250.841	17,250.841	
AA111			12.205	0	13.237	0	0.0	13.237	13.237	
A1			2,02							

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone							
2	Oct-14	551,636.437	-8,640.034							
Use/Muni	PTID	NAME	CSS	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO	
BB1			210,563.694	4,724.598	221,475.338	-4,234.018	-2.0	217,241.320	217,241.299	
BB2			3,345.458	0	3,626.469	-51,747	-1.0	3,574.722	3,574.722	
BB3			631,272	0	671,955	-9,590	-1.0	662,365	662,365	
BB4			2,307,528	0	2,501,365	-35,701	-1.0	2,465,664	2,465,664	
BB5			14,405,351	0	15,465,841	-220,712	-1.0	15,245,129	15,245,129	
BB6			1,194,325	0	1,282,895	-18,310	-1.0	1,264,575	1,264,575	
BB7			971,515	0	1,040,668	-14,952	-1.0	1,034,716	1,034,716	
BB8			1,915,895	0	2,076,827	-29,640	-1.0	2,047,187	2,047,187	
BB9			1,607,610	0	1,742,161	-24,868	-1.0	1,717,293	1,717,293	
BB10			141,016	0	152,855	-2,152	-1.0	150,703	150,703	
BB11			282,064	0	305,759	-4,349	-1.0	301,410	301,410	
BB12			2,176,568	0	2,248,896	-32,084	-1.0	2,216,782	2,216,782	
BB13			29,908,974	0	31,456,587	-448,878	-1.0	31,007,709	31,007,709	
BB14			11,208,191	0	11,933,398	-170,279	-1.0	11,763,119	11,763,119	
BB15			10,977,247	0	11,426,897	-163,064	-1.0	11,263,833	11,263,833	
BB16			2,024,285	0	2,190,469	-31,274	-1.0	2,159,195	2,159,195	
BB17			10,531	0	11,435	0	0.0	11,435	11,435	
BB18			14,292,275	0	14,959,426	-213,474	-1.0	14,745,952	14,745,952	
BB19			20,824,561	0	22,064,825	-314,862	-1.0	21,749,963	21,749,963	
BB20			3,197,464	0	3,412,101	-48,695	-1.0	3,363,406	3,363,406	
BB21			3,787,906	0	4,105,903	-58,603	-1.0	4,047,300	4,047,300	
BB22			6,504,099	0	7,029,710	-100,308	-1.0	6,929,402	6,929,402	
BB23			936,660	0	956,318	-13,619	-1.0	942,699	942,699	
BB24			578,820	0	590,998	-8,430	-1.0	582,568	582,568	
BB25			3,600	0	3,600	0	0.0	3,600	3,600	
BB26			73,296	0	74,866	-1,214	-2.0	73,652	73,652	
BB27			0	0	0	0	0.0	0	0.000	
BB28			2,324,232	0	2,373,135	-33,929	-1.0	2,339,206	2,339,206	
BB29			0	0	0	0	0.0	0	0.000	
BB30			2,102,922	0	2,147,119	-30,621	-1.0	2,116,498	2,116,498	
BB31			0	0	0	0	0.0	0	0.000	
BB32			1,243,079	0	1,324,899	-18,921	-1.0	1,305,978	1,305,978	
BB33			1,197,778	0	1,270,844	-18,148	-1.0	1,252,696	1,252,696	
BB34			4,087	0	4,482	0	0.0	4,482	4,482	
BB35			1,626,561	0	1,762,770	-25,156	-1.0	1,737,614	1,737,614	
BB36			463,157	0	502,057	-7,164	-1.0	494,893	494,893	
BB37			2,894,202	0	3,134,560	-44,727	-1.0	3,089,833	3,089,833	
BB38			2,990,161	0	3,241,351	-46,260	-1.0	3,195,091	3,195,091	
BB39			760,948	0	824,866	-11,750	-1.0	813,116	813,116	
BB40			7,227,721	0	7,828,760	-111,716	-1.0	7,717,044	7,717,044	
BB41			84,405	0	91,461	-1,285	-1.0	90,176	90,176	
BB42			172,848	0	187,379	-2,652	-1.0	184,727	184,727	
BB43			879,163	0	953,014	-13,607	-1.0	939,407	939,407	
BB44			4,446,422	0	4,811,351	-68,750	-1.0	4,750,351	4,750,351	
BB45			2,018,713	0	2,170,491	-30,974	-1.0	2,139,517	2,139,517	
BB46			1,166,372	0	1,252,134	-17,859	-1.0	1,234,275	1,234,275	
BB47			767	0	767	0	0.0	767	0.767	
BB48			174	0	174	0	0.0	174	0.174	
BB49			8,825,929	0	9,567,311	-136,518	-1.0	9,430,793	9,430,793	
BB50			695,254	0	753,693	-10,775	-1.0	742,828	742,828	
BB51			904,682	0	980,641	-13,984	-1.0	966,657	966,657	
BB52			361,855	0	390,285	-5,564	-1.0	384,721	384,721	
BB53			383	0	383	0	0.0	383	0.383	
BB54			1,590	0	1,592	-1	0.0	1,591	1,591	
BB55			38,419	0	40,719	-559	-1.0	40,160	40,160	
BB56			0	0	0	0	0.0	0	0.000	
BB57			13,366	0	13,952	-280	-2.0	13,672	13,672	
BB58			19,115	0	20,006	-354	-2.0	19,652	19,652	
BB59			0	0	0	0	0.0	0	0.000	
BB60			4,158,521	0	4,245,859	-60,575	-1.0	4,185,284	4,185,284	
BB61			372,735	0	404,039	-5,774	-1.0	398,265	398,265	
BB62			270,679	0	293,408	-4,209	-1.0	289,199	289,199	
BB63			689,843	0	699,205	-10,011	-1.0	689,194	689,194	
BB64			1,850,445	0	2,005,557	-28,635	-1.0	1,976,922	1,976,922	
BB65			137,066	0	148,571	-2,143	-1.0	146,428	146,428	
BB66			170,934	0	185,282	-2,620	-1.0	182,662	182,662	
BB67			1,480,528	0	1,604,890	-22,901	-1.0	1,581,989	1,581,989	
BB68			284,015	0	307,875	-4,372	-1.0	303,503	303,503	
BB69			16,333	0	17,685	0	0.0	17,685	17,685	
BB70			99,514	0	107,883	-1,532	-1.0	106,351	106,351	
BB71			3,715	0	4,195	0	0.0	4,195	4,195	
BB72			90,696	0	98,288	-1,417	-1.0	96,871	96,871	
BB73			28,083	0	30,428	-510	-2.0	29,918	29,918	
BB74			2,888	0	2,962	0	0.0	2,962	2,962	
BB75			207,161	0	224,589	-3,167	-1.0	221,402	221,402	
BB76			802,593	0	870,003	-12,400	-1.0	857,603	857,603	
BB77			41,745	0	45,296	-744	-2.0	44,552	44,552	
BB78			124,295	0	134,733	-1,981	-1.0	132,752	132,752	
BB79			1,278,852	0	1,351,735	-19,298	-1.0	1,332,437	1,332,437	
BB80			135,042	0	146,401	-2,054	-1.0	144,347	144,347	
BB81			10,608,663	0	11,094,744	-155,240	-1.0	10,939,504	10,939,504	
BB82			499,644	0	541,595	-7,722	-1.0	533,873	533,873	
BB83			61,976	0	67,184	-948	-1.0	66,236	66,236	
BB84			47,870	0	51,888	-750	-1.0	51,138	51,138	
BB85			203,121	0	220,194	-3,130	-1.0	217,064	217,064	
BB86			151,895	0	164,656	-2,347	-1.0	162,309	162,309	
BB87			262,852	0	284,920	-4,115	-1.0	280,805	280,805	
BB88			4,727	0	5,082	-20	0.0	5,072	5,072	
BB89			68,180	0	73,906	-1,016	-1.0	72,890	72,890	
BB90			156,984	0	170,185	-2,395	-1.0	167,790	167,790	
BB91			246,556	0	267,266	-3,792	-1.0	263,474	263,474	
BB92			44,706	0	48,460	-744	-2.0	47,716	47,716	
BB93			58,169	0	63,047	-751	-1.0	62,296	62,296	
BB94			501,985	0	545,680	-7,764	-1.0	535,396	535,396	
BB95			20,424	0	22,142	-192	-2.0	21,950	21,950	
BB96			45,099	0	48,839	-744	-2.0	48,095	48,095	
BB97			178,593	0	193,602	-2,753	-1.0	190,849	190,849	
BB98			190,783	0	194,724	-2,799	-1.0	191,925	191,925	
BB99			41,962,590	0	44,908,187	-640,825	-1.0	44,267,362	44,267,362	
BB100			122,474	0	132,736	-1,899	-1.0	130,837	130,837	
B1			45,374,350	0	45,832,684	-713,297	-2.0	45,119,387	45,119,387	
B2			0	0	33,903,789	0	0.0	33,903,789	33,903,789	
B3			0	0	39,179	0	0.0	39,179	39,179	
Zone Total			498,976,624	4,724,598	560,276,471	-8,640,013		551,636,458	551,636,437	

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone								
29	Oct-14	171,241,239	-6,062,939								
Use/Zone	Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO	
EE1				66,410,823	168,395	71,583,161	-4,379,639	-7.0	67,203,522	67,203,530	
EE2				1,499,679	0	1,625,656	-23,206	-1.0	1,602,450	1,602,450	
EE3				4,438	0	4,875	0	0.0	4,875	4,875	
EE4				559,333	0	606,315	-8,639	-1.0	597,676	597,676	
EE5				5,275,379	0	5,686,802	-81,149	-1.0	5,605,653	5,605,653	
EE6				736,684	0	796,479	-11,368	-1.0	785,111	785,111	
EE7				2,882,648	0	3,098,565	-44,192	-1.0	3,054,373	3,054,373	
EE8				501,946	0	544,114	-7,787	-1.0	536,327	536,327	
EE9				12,111	0	13,102	0	0.0	13,102	13,102	
EE10				613,586	0	651,722	-9,287	-1.0	642,435	642,435	
EE11				167,206	0	180,023	-2,552	-1.0	177,471	177,471	
EE12				213,994	0	231,965	-3,249	-1.0	228,716	228,716	
EE13				289,696	0	314,017	-4,464	-1.0	309,553	309,553	
EE14				297,086	0	322,061	-4,576	-1.0	317,485	317,485	
EE15				203,802	0	220,915	-3,191	-1.0	217,724	217,724	
EE16				1,448	0	1,448	0	0.0	1,448	1,448	
EE17				6,423,072	0	6,769,274	-96,604	-1.0	6,672,670	6,672,670	
EE18				6,943,600	0	7,276,855	-103,856	-1.0	7,172,999	7,172,999	
EE19				2,056,554	0	2,149,202	-30,674	-1.0	2,118,528	2,118,528	
EE20				1,143,696	0	1,239,773	-17,696	-1.0	1,222,077	1,222,077	
EE21				5,517	0	6,120	0	0.0	6,120	6,120	
EE22				2,534,876	0	2,689,494	-38,373	-1.0	2,651,121	2,651,121	
EE23				3,407,179	0	3,625,752	-51,733	-1.0	3,574,019	3,574,019	
EE24				1,623,983	0	1,756,213	-25,057	-1.0	1,731,156	1,731,156	
EE25				1,961,082	0	2,117,110	-30,222	-1.0	2,086,888	2,086,888	
EE26				1,579,993	0	1,704,192	-24,320	-1.0	1,679,872	1,679,872	
EE27				0	0	0	0	0.0	0	0,000	
EE28				0	0	0	0	0.0	0	0,000	
EE29				85,769	0	87,400	-1,401	-2.0	85,999	85,999	
EE30				4,586,472	0	4,682,866	-66,742	-1.0	4,616,124	4,616,124	
EE31				2,703,356	0	2,855,952	-40,762	-1.0	2,815,190	2,815,190	
EE32				28,120	0	30,475	-500	-2.0	29,975	29,975	
EE33				37,119	0	40,299	-459	-1.0	39,840	39,840	
EE34				2,708,075	0	3,032,458	-43,281	-1.0	2,989,187	2,989,187	
EE35				360,862	0	391,155	-5,575	-1.0	385,580	385,580	
EE36				945,715	0	1,024,821	-14,613	-1.0	1,010,208	1,010,208	
EE37				1,326,871	0	1,438,323	-20,520	-1.0	1,417,803	1,417,803	
EE38				202,789	0	219,827	-3,142	-1.0	216,685	216,685	
EE39				2,378,679	0	2,578,394	-36,782	-1.0	2,541,612	2,541,612	
EE40				53,196	0	57,689	-773	-1.0	56,896	56,896	
EE41				65,547	0	71,042	-973	-1.0	70,069	70,069	
EE42				30,090	0	31,442	-430	-1.0	31,012	31,012	
EE43				466,484	0	505,013	-7,214	-1.0	497,799	497,799	
EE44				2,065,822	0	2,239,356	-31,947	-1.0	2,207,409	2,207,409	
EE45				168,270	0	181,489	-2,597	-1.0	178,892	178,892	
EE46				80,089	0	86,846	-1,195	-1.0	85,653	85,653	
EE47				3,461,753	0	3,774,220	-53,850	-1.0	3,720,370	3,720,370	
EE48				422,005	0	457,456	-8,515	-1.0	450,941	450,941	
EE49				5,792	0	6,415	0	0.0	6,415	6,415	
EE50				1,065,804	0	1,155,328	-16,487	-1.0	1,138,841	1,138,841	
EE51				3	0	3	0	0.0	3	0,000	
EE52				0	0	0	0	0.0	0	0,000	
EE53				0	0	0	0	0.0	0	0,000	
EE54				841,713	0	893,048	-12,731	-1.0	880,317	880,317	
EE55				129,522	0	140,405	-2,014	-1.0	138,391	138,391	
EE56				59,618	0	64,621	-925	-1.0	63,696	63,696	
EE57				1,133,407	0	1,228,548	-17,521	-1.0	1,211,027	1,211,027	
EE58				29,452	0	31,919	-568	-2.0	31,351	31,351	
EE59				3,480	0	3,680	0	0.0	3,680	3,680	
EE60				35,306	0	38,284	-889	-2.0	37,595	37,595	
EE61				73,509	0	79,686	-1,107	-1.0	78,579	78,579	
EE62				214,220	0	232,191	-3,269	-1.0	228,922	228,922	
EE63				72,137	0	78,192	-1,093	-1.0	77,099	77,099	
EE64				99	0	99	0	0.0	99	0,099	
EE65				34,479	0	37,376	-642	-2.0	36,734	36,734	
EE66				15,012	0	16,277	0	0.0	16,277	16,277	
EE67				2,396	0	2,396	0	0.0	2,396	2,396	
EE68				74,480	0	80,710	-1,120	-1.0	79,590	79,590	
EE69				2,309,159	0	2,492,136	-35,570	-1.0	2,456,566	2,456,566	
EE70				34,859	0	37,821	-742	-2.0	37,079	37,079	
EE71				481,609	0	504,252	-7,198	-1.0	497,054	497,054	
EE72				1,329,362	0	1,415,903	-20,203	-1.0	1,395,700	1,395,700	
EE73				2,971,462	0	3,108,888	-160,719	-5.0	2,948,169	2,948,169	
EE74				275,034	0	298,140	-4,250	-1.0	293,890	293,890	
EE75				118,730	0	128,708	-1,859	-1.0	126,849	126,849	
EE76				2,855	0	2,905	0	0.0	2,905	2,905	
EE77				179,750	0	194,871	-2,781	-1.0	192,090	192,090	
EE78				209,672	0	227,274	-3,278	-1.0	223,996	223,996	
EE79				143,914	0	156,002	-2,244	-1.0	153,758	153,758	
EE80				5,081	0	5,500	0	0.0	5,500	5,500	
EE81				1,459	0	1,579	0	0.0	1,579	1,579	
EE82				2,163	0	2,163	0	0.0	2,163	2,163	
EE83				73,827	0	79,999	-1,118	-1.0	78,881	78,881	
EE84				157,178	0	170,374	-2,414	-1.0	167,960	167,960	
EE85				25,571	0	27,279	-502	-2.0	27,227	27,227	
EE86				51,693	0	56,049	-760	-1.0	55,289	55,289	
EE87				774,595	0	790,858	-39,125	-5.0	751,733	751,733	
EE88				5,760,361	0	6,042,059	-308,442	-5.0	5,733,617	5,733,617	
EE89				58,799	0	63,731	-906	-1.0	62,825	62,825	
EE90				34,471	0	37,376	-635	-2.0	36,741	36,741	
EE91				36,356	0	39,421	-678	-2.0	38,743	38,743	
EE92				4,608,144	0	4,923,351	-70,262	-1.0	4,853,089	4,853,089	
EE93				1,024	0	1,024	0	0.0	1,024	1,024	
E1				0	0	9,225,197	0	0.0	9,225,197	9,225,197	
E2				0	0	4,179,970	0	0.0	4,179,970	4,179,970	
Zone Total				153,071,081	168,395	177,304,178	-6,062,947		171,241,231	171,241,239	

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone							
31	Oct-14	49,023,758	1,432,625							
Use/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO	
FF1			15,859,132	834,950	16,300,556	744,293	4.0	17,044,849	17,044,856	
FF2			372,604	0	403,896	-5,762	-1.0	398,134	398,134	
FF3			206,036	0	223,349	-3,212	-1.0	220,137	220,137	
FF4			392,062	0	425,001	-6,098	-1.0	418,903	418,903	
FF5			93,928	0	101,817	-1,371	-1.0	100,446	100,446	
FF6			2,290	0	2,290	0	0.0	2,290	2,290	
FF7			47,276	0	51,253	-750	-1.0	50,503	50,503	
FF8			12,630	0	13,689	-196	-1.0	13,493	13,493	
FF9			13,103	0	14,222	0	0.0	14,222	14,222	
FF10			1,098,541	0	1,183,472	-16,870	-1.0	1,166,602	1,166,602	
FF11			30,043	0	32,569	-569	-2.0	32,000	32,000	
FF12			410,861	0	444,669	-6,300	-1.0	438,369	438,369	
FF13			259,238	0	281,020	-3,996	-1.0	277,024	277,024	
FF14			109,520	0	118,715	-1,725	-1.0	116,990	116,990	
FF15			257,071	0	278,659	-3,947	-1.0	274,712	274,712	
FF16			1,080	0	1,080	0	0.0	1,080	1,080	
FF17			426,263	0	462,064	-6,578	-1.0	455,486	455,486	
FF18			20,978	0	22,796	-190	-1.0	22,576	22,576	
FF19			698,070	0	755,715	-10,784	-1.0	745,931	745,931	
FF20			1,162,688	0	1,238,288	-17,681	-1.0	1,220,607	1,220,607	
FF21			2,049,948	0	2,175,000	-31,040	-1.0	2,143,960	2,143,960	
FF22			34,031	0	36,901	-740	-2.0	36,161	36,161	
FF23			96,472	0	107,837	-1,535	-1.0	106,302	106,302	
FF24			270,706	0	293,443	-4,207	-1.0	289,236	289,236	
FF25			316,860	0	343,485	-4,904	-1.0	338,581	338,581	
FF26			58,062	0	62,930	-881	-1.0	62,058	62,058	
FF27			41,455	0	44,634	-744	-2.0	43,890	43,890	
FF28			10,193	0	11,059	0	0.0	11,059	11,059	
FF29			46,474	0	50,396	-744	-1.0	49,652	49,652	
FF30			115,548	0	125,234	-1,887	-2.0	123,347	123,347	
FF31			157,813	0	171,074	-2,412	-1.0	168,662	168,662	
FF32			3,842	0	4,103	0	0.0	4,103	4,103	
FF33			8,312	0	8,992	0	0.0	8,992	8,992	
FF34			1,008,979	0	1,093,548	-15,597	-1.0	1,077,951	1,077,951	
FF35			48,140	0	52,187	-758	-1.0	51,429	51,429	
FF36			2,377	0	2,377	0	0.0	2,377	2,377	
FF37			13,436	0	14,573	0	0.0	14,573	14,573	
FF38			1,231	0	1,231	0	0.0	1,231	1,231	
FF39			69	0	73	0	0.0	73	0.073	
FF40			0	0	0	0	0.0	0	0.000	
FF41			7,724	0	8,334	0	0.0	8,334	8,334	
FF42			177	0	178	0	0.0	178	0.178	
FF43			120	0	120	0	0.0	120	0.120	
FF44			183	0	191	0	0.0	191	0.191	
FF45			55,139	0	59,760	-849	-1.0	58,911	58,911	
FF46			79,095	0	80,747	-1,139	-1.0	79,608	79,608	
FF47			19,248	0	20,874	-146	-1.0	20,728	20,728	
FF48			1,078,219	0	1,167,128	-16,670	-1.0	1,150,458	1,150,458	
FF49			40,890	0	44,316	-744	-2.0	43,572	43,572	
FF50			2,075	0	2,075	0	0.0	2,075	2,075	
FF51			74,762	0	81,021	-1,234	-2.0	79,787	79,787	
FF52			44,694	0	48,459	-749	-2.0	47,710	47,710	
FF53			7,524	0	8,265	0	0.0	8,265	8,265	
FF54			6,579	0	7,222	0	0.0	7,222	7,222	
FF55			9,335	0	10,141	0	0.0	10,141	10,141	
FF56			44,760	0	48,516	-742	-2.0	47,774	47,774	
FF57			17,220	0	18,682	-41	0.0	18,641	18,641	
FF58			770,062	0	809,045	39,874	5.0	848,919	848,919	
FF59			140,345	0	152,133	7,451	5.0	159,584	159,584	
FF60			95,181	0	103,157	-1,425	-1.0	101,732	101,732	
FF61			12,023	0	13,012	0	0.0	13,012	13,012	
FF62			7,726	0	8,470	0	0.0	8,470	8,470	
FF63			20,256	0	21,965	-139	-1.0	21,826	21,826	
FF64			4,096	0	4,442	0	0.0	4,442	4,442	
FF65			68,378	0	74,125	-1,025	-1.0	73,100	73,100	
FF66			1,537	0	1,702	0	0.0	1,702	1,702	
FF67			698	0	698	0	0.0	698	0.698	
FF68			19,783	0	21,453	-174	-1.0	21,279	21,279	
FF69			82,361	0	89,266	-1,246	-1.0	88,020	88,020	
FF70			4,756	0	5,257	0	0.0	5,257	5,257	
FF71			13,439	0	14,564	0	0.0	14,564	14,564	
FF72			5,302	0	5,863	0	0.0	5,863	5,863	
FF73			1,098,144	0	1,190,396	-16,985	-1.0	1,173,411	1,173,411	
FF74			0	355	355	0	0.0	355	0.355	
FF75			16,266,578	0	16,514,025	835,846	5.0	17,349,871	17,349,871	
F1			45,849,126	834,950	47,591,133	1,432,618		49,023,751	49,023,758	
Zone Total			2,755,737,897	60,648,952	3,008,082,866	-41,603,858		2,966,479,008	2,966,479	
Grand Total										

Zone	Date	KWH from NYISO		Total Unaccounted Load per Subzone					
2	Nov-14	570,553,358		-7,959,804					
Use/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
BB1			225,042,881	5,432,714	236,378,682	-3,697,984	-2.0	232,678,698	232,678,700
BB2			3,595,866	0	3,897,907	-58,356	-2.0	3,839,551	3,839,551
BB3			405,652	0	434,230	-6,486	-2.0	427,744	427,744
BB4			2,578,284	0	2,794,855	-41,817	-2.0	2,753,038	2,753,038
BB5			13,535,511	0	14,547,514	-217,701	-2.0	14,329,813	14,329,813
BB6			1,074,377	0	1,164,118	-17,431	-2.0	1,146,687	1,146,687
BB7			1,013,209	0	1,094,252	-16,374	-2.0	1,077,878	1,077,878
BB8			1,963,722	0	2,128,673	-31,852	-2.0	2,096,821	2,096,821
BB9			145,353	0	157,548	-2,326	-1.0	155,222	155,222
BB10			326,022	0	353,414	-5,294	-2.0	348,120	348,120
BB11			954,677	0	1,006,662	-15,059	-2.0	991,603	991,603
BB12			27,388,558	0	29,246,922	-437,682	-2.0	28,809,240	28,809,240
BB13			10,862,493	0	11,570,600	-173,142	-2.0	11,397,458	11,397,458
BB14			10,191,260	0	10,616,985	-158,885	-2.0	10,458,100	10,458,100
BB15			1,861,012	0	2,013,591	-30,134	-2.0	1,983,457	1,983,457
BB16			13,620	0	14,765	-10	0.0	14,755	14,755
BB17			13,144,287	0	13,752,043	-205,799	-2.0	13,546,244	13,546,244
BB18			22,371,397	0	23,757,216	-355,524	-2.0	23,401,692	23,401,692
BB19			3,139,572	0	3,349,323	-50,129	-2.0	3,299,194	3,299,194
BB20			3,890,125	0	4,216,853	-63,122	-2.0	4,153,731	4,153,731
BB21			6,305,868	0	6,816,802	-102,017	-2.0	6,714,785	6,714,785
BB22			1,003,782	0	1,024,841	-15,331	-2.0	1,009,510	1,009,510
BB23			618,192	0	631,202	-9,453	-2.0	621,749	621,749
BB24			3,432	0	3,432	0	0.0	3,432	3,432
BB25			78,840	0	80,454	-1,326	-2.0	79,128	79,128
BB26			0	0	0	0	0.0	0	0
BB27			2,012,976	0	2,055,270	-30,770	-2.0	2,024,500	2,024,500
BB28			58,292	0	59,516	-891	-2.0	58,625	58,625
BB29			1,947,564	0	1,988,417	-29,864	-2.0	1,958,553	1,958,553
BB30			0	0	0	0	0.0	0	0
BB31			1,210,811	0	1,290,494	-19,321	-2.0	1,271,173	1,271,173
BB32			1,636,051	0	1,735,849	-25,978	-2.0	1,709,871	1,709,871
BB33			4,986	0	5,596	0	0.0	5,596	5,596
BB34			1,557,434	0	1,687,645	-25,263	-2.0	1,662,382	1,662,382
BB35			494,915	0	536,475	-8,026	-2.0	528,449	528,449
BB36			2,933,486	0	3,175,925	-47,536	-2.0	3,128,389	3,128,389
BB37			2,876,792	0	3,118,448	-46,665	-2.0	3,071,783	3,071,783
BB38			816,147	0	884,713	-13,251	-2.0	871,462	871,462
BB39			7,304,217	0	7,909,516	-118,354	-2.0	7,790,162	7,790,162
BB40			85,150	0	92,297	-1,370	-2.0	90,927	90,927
BB41			180,224	0	195,367	-2,941	-2.0	192,426	192,426
BB42			932,805	0	1,011,154	-15,123	-2.0	996,031	996,031
BB43			5,029,066	0	5,451,203	-81,571	-2.0	5,369,632	5,369,632
BB44			1,934,936	0	2,078,357	-31,121	-2.0	2,047,236	2,047,236
BB45			1,151,850	0	1,236,293	-18,535	-2.0	1,219,758	1,219,758
BB46			1,618	0	1,645	0	0.0	1,645	1,645
BB47			2,511	0	2,515	0	0.0	2,515	2,515
BB48			9,465,709	0	10,260,832	-153,564	-2.0	10,107,268	10,107,268
BB49			780,510	0	846,061	-12,660	-2.0	833,401	833,401
BB50			1,134,848	0	1,230,181	-18,426	-2.0	1,211,755	1,211,755
BB51			363,051	0	391,612	-5,848	-2.0	385,764	385,764
BB52			158	0	160	0	0.0	160	160
BB53			4,562	0	4,645	0	0.0	4,645	4,645
BB54			17,560	0	18,607	-305	-2.0	18,302	18,302
BB55			256	0	269	-4	-2.0	265	265
BB56			0	0	0	0	0.0	0	0
BB57			3,172	0	3,329	-52	-2.0	3,277	3,277
BB58			0	0	0	0	0.0	0	0
BB59			6,193,683	0	6,323,739	-94,621	-2.0	6,229,118	6,229,118
BB60			386,086	0	418,515	-6,266	-2.0	412,249	412,249
BB61			287,709	0	311,885	-4,672	-2.0	307,213	307,213
BB62			1,382,046	0	1,411,082	-21,129	-2.0	1,389,953	1,389,953
BB63			2,052,462	0	2,224,601	-33,295	-2.0	2,191,306	2,191,306
BB64			151,980	0	164,786	-2,422	-1.0	162,344	162,344
BB65			186,397	0	202,063	-3,025	-2.0	199,038	199,038
BB66			1,572,793	0	1,704,911	-25,517	-2.0	1,679,394	1,679,394
BB67			321,483	0	348,486	-5,215	-2.0	343,271	343,271
BB68			16,271	0	17,680	-6	0.0	17,674	17,674
BB69			115,018	0	124,694	-1,861	-2.0	122,833	122,833
BB70			110,354	0	119,619	-1,795	-2.0	117,824	117,824
BB71			29,239	0	31,705	-576	-2.0	31,129	31,129
BB72			226	0	226	0	0.0	226	226
BB73			242,239	0	262,573	-3,948	-2.0	258,625	258,625
BB74			1,775,016	0	1,924,119	-28,778	-2.0	1,895,341	1,895,341
BB75			42,078	0	45,616	-721	-2.0	44,895	44,895
BB76			115,017	0	124,663	-1,885	-2.0	122,778	122,778
BB77			1,223,323	0	1,291,442	-19,336	-2.0	1,272,106	1,272,106
BB78			125,487	0	136,030	-2,015	-2.0	134,015	134,015
BB79			10,115,778	0	10,569,610	-148,518	-1.0	10,421,092	10,421,092
BB80			505,033	0	547,448	-8,188	-2.0	539,260	539,260
BB81			70,045	0	75,924	-1,106	-1.0	74,818	74,818
BB82			57,463	0	62,275	-913	-1.0	61,362	61,362
BB83			224,673	0	243,540	-3,634	-2.0	239,906	239,906
BB84			171,736	0	186,175	-2,795	-2.0	183,380	183,380
BB85			276,940	0	300,187	-4,452	-2.0	295,735	295,735
BB86			51,666	0	55,997	-862	-2.0	55,135	55,135
BB87			66,720	0	72,306	-1,066	-1.0	71,240	71,240
BB88			165,678	0	179,580	-2,683	-2.0	176,897	176,897
BB89			301,106	0	328,395	-4,854	-2.0	323,541	323,541
BB90			25,254	0	27,368	-494	-2.0	26,874	26,874
BB91			54,770	0	59,378	-777	-1.0	58,601	58,601
BB92			548,054	0	593,800	-8,892	-2.0	584,908	584,908
BB93			21,763	0	23,639	-329	-1.0	23,310	23,310
BB94			63,199	0	68,495	-1,005	-1.0	67,490	67,490
BB95			303,003	0	328,454	-4,917	-2.0	323,537	323,537
BB96			225,211	0	230,945	-3,425	-2.0	227,520	227,520
BB97			38,199,231	0	40,900,080	-612,066	-2.0	40,288,014	40,288,014
BB98			211,660	0	229,453	-3,440	-2.0	226,013	226,013
BB99			326	0	326	0	0.0	326	326
B1			46,222,340	0	46,689,238	-467,634	-1.0	46,221,604	46,221,604
B2			0	0	0	0	0.0	0	0
B3			0	0	2,505,213	0	0.0	2,505,213	2,505,213
Zone Total			509,661,213	5,432,714	578,513,162	-7,959,806		570,553,356	570,553,358

Zone	Date	KWH from NYISO		Total Unaccounted Load per Subzone					
4	Nov-14	898,341,974		5,252,033					
Use/Mod	PTID	NAME	CSS Load	Load Mod	Total-load mod wlosses	Unaccounted	Percent	Total - load mod wlosses + unaccounted	Mwh to NYISO
DD1			332,743,508	36,936,535	321,371,866	11,257,740	3.0	332,629,606	332,629,589
DD2			6,559,272	0	7,110,248	-106,412	-2.0	7,003,836	7,003,836
DD3			93,182	0	101,007	-1,593	-2.0	99,414	99,414
DD4			4,099,533	0	4,443,880	-66,502	-2.0	4,377,378	4,377,378
DD5			22,472,145	0	24,013,462	-359,367	-2.0	23,654,095	23,654,095
DD6			2,047,903	0	2,201,388	-32,949	-2.0	2,168,439	2,168,439
DD7			1,513,111	0	1,616,143	-24,182	-2.0	1,591,961	1,591,961
DD8			2,341,684	0	2,538,384	-37,988	-2.0	2,500,396	2,500,396
DD9			7,595,734	0	7,755,253	248,682	3.0	8,003,935	8,003,935
DD10			287,424	0	311,557	-4,658	-2.0	306,899	306,899
DD11			85,096	0	92,232	-1,435	-2.0	90,797	90,797
DD12			1,495,910	0	1,621,569	-24,269	-2.0	1,597,300	1,597,300
DD13			53,371,703	0	56,467,179	-845,030	-2.0	55,622,149	55,622,149
DD14			27,199,016	0	29,134,081	-435,986	-2.0	28,698,095	28,698,095
DD15			7,118,200	0	7,501,241	-112,252	-2.0	7,388,989	7,388,989
DD16			11,981,745	0	12,812,841	-191,746	-2.0	12,621,095	12,621,095
DD17			50,927	0	55,189	-736	-1.0	54,453	54,453
DD18			3,883,819	0	4,081,734	-61,089	-2.0	4,020,645	4,020,645
DD19			28,601,990	0	30,216,789	-452,189	-2.0	29,764,600	29,764,600
DD20			575,744	0	624,108	-9,337	-2.0	614,771	614,771
DD21			7,311,089	0	7,920,418	-118,541	-2.0	7,801,877	7,801,877
DD22			18,089,896	0	19,470,008	-291,364	-2.0	19,178,644	19,178,644
DD23			121,680	0	124,200	-1,862	-2.0	122,338	122,338
DD24			26,701,882	0	27,868,691	-417,022	-2.0	27,449,669	27,449,669
DD25			3,060,636	0	3,248,422	-48,613	-2.0	3,199,809	3,199,809
DD26			1,209,046	0	1,265,877	-18,960	-2.0	1,246,917	1,246,917
DD27			55,257	0	59,875	-850	-1.0	59,025	59,025
DD28			676,501	0	733,327	-10,977	-2.0	722,350	722,350
DD29			832,841	0	902,802	-13,517	-2.0	889,285	889,285
DD30			10,438,038	0	11,312,344	-169,277	-2.0	11,143,067	11,143,067
DD31			6,624,926	0	7,138,281	-106,828	-2.0	7,031,453	7,031,453
DD32			1,258,645	0	1,364,374	-20,411	-2.0	1,343,963	1,343,963
DD33			7,782,425	0	8,427,916	-126,122	-2.0	8,301,794	8,301,794
DD34			942,639	0	962,445	-14,423	-2.0	948,022	948,022
DD35			1,805,837	0	1,639,560	-24,535	-2.0	1,615,025	1,615,025
DD36			212,470	0	230,289	-3,423	-2.0	226,866	226,866
DD37			192,550	0	208,729	-3,125	-2.0	205,604	205,604
DD38			2,453,114	0	2,659,180	-39,799	-2.0	2,619,381	2,619,381
DD39			5,712,873	0	6,192,757	-92,679	-2.0	6,100,078	6,100,078
DD40			843,584	0	914,434	-13,681	-2.0	900,753	900,753
DD41			4,198,437	0	4,546,949	-68,044	-2.0	4,478,905	4,478,905
DD42			28,478,887	0	30,870,151	-461,973	-2.0	30,408,178	30,408,178
DD43			270,454	0	278,132	-4,169	-2.0	271,963	271,963
DD44			2,119,682	0	2,290,671	-34,278	-2.0	2,256,393	2,256,393
DD45			2,027,651	0	2,197,968	-32,900	-2.0	2,165,068	2,165,068
DD46			1,353,072	0	1,444,060	-21,604	-2.0	1,422,456	1,422,456
DD47			3,368	0	3,368	0	0.0	3,368	3,368
DD48			1,201	0	1,201	0	0.0	1,201	1,201
DD49			37,229	0	38,978	-581	-2.0	38,397	38,397
DD50			1,119	0	1,179	-29	-3.0	1,150	1,150
DD51			62	0	65	-1	-2.0	64	0.064
DD52			53	0	53	0	0.0	53	0.053
DD53			3,668	0	3,669	-1	0.0	3,668	3,668
DD54			1,345	0	1,408	-21	-2.0	1,387	1,387
DD55			64	0	64	0	0.0	64	0.064
DD56			81	0	82	-1	-1.0	81	0.081
DD57			4,008,417	0	4,092,592	-61,243	-2.0	4,031,349	4,031,349
DD58			724,978	0	785,854	-11,759	-2.0	774,095	774,095
DD59			964,548	0	984,786	-14,746	-2.0	970,040	970,040
DD60			509,493	0	552,291	-8,250	-2.0	544,041	544,041
DD61			2,456,512	0	2,508,057	-37,393	-2.0	2,470,664	2,470,664
DD62			5,077,006	0	5,498,235	-82,269	-2.0	5,415,966	5,415,966
DD63			548,619	0	594,322	-8,879	-2.0	585,443	585,443
DD64			326,593	0	354,018	-5,308	-2.0	348,710	348,710
DD65			5,189,717	0	5,625,485	-84,176	-2.0	5,541,309	5,541,309
DD66			515,487	0	558,809	-8,356	-2.0	550,453	550,453
DD67			3,072	0	3,209	0	0.0	3,209	3,209
DD68			240,576	0	245,588	-3,650	-2.0	241,938	241,938
DD69			1,311,624	0	1,339,132	-20,088	-2.0	1,319,044	1,319,044
DD70			245,016	0	250,212	-3,908	-2.0	246,304	246,304
DD71			466,154	0	505,309	-7,570	-2.0	497,739	497,739
DD72			275,124	0	298,228	-4,484	-2.0	293,744	293,744
DD73			142,730	0	154,732	-2,318	-2.0	152,414	152,414
DD74			1,295	0	1,368	0	0.0	1,368	1,368
DD75			2,637,735	0	2,823,888	-42,257	-2.0	2,781,631	2,781,631
DD76			517,697	0	561,108	-8,398	-2.0	552,710	552,710
DD77			36,052	0	39,071	-721	-2.0	38,350	38,350
DD78			102,043	0	110,613	-1,677	-2.0	108,936	108,936
DD79			372,240	0	403,506	-6,026	-2.0	397,478	397,478
DD80			218,599	0	236,960	-3,572	-2.0	233,388	233,388
DD81			38,070,092	0	39,158,757	1,525,484	4.0	40,684,241	40,684,241
DD82			2,688,498	0	2,914,329	-43,620	-2.0	2,870,709	2,870,709
DD83			285,197	0	309,146	-4,647	-2.0	304,499	304,499
DD84			335,271	0	363,113	-5,432	-2.0	357,681	357,681
DD85			1,211,592	0	1,313,370	-19,649	-2.0	1,293,721	1,293,721
DD86			104,189	0	112,928	-1,695	-2.0	111,233	111,233
DD87			502,578	0	544,805	-8,147	-2.0	536,658	536,658
DD88			91,548	0	99,244	-1,490	-2.0	97,754	97,754
DD89			104,934	0	113,745	-1,710	-2.0	112,035	112,035
DD90			193,473	0	209,726	-3,147	-2.0	206,579	206,579
DD91			835,467	0	905,641	-13,573	-2.0	892,068	892,068
DD92			11,237	0	12,165	0	0.0	12,165	12,165
DD93			493,554	0	535,026	-8,006	-2.0	527,020	527,020
DD94			1,090,399	0	1,181,860	-17,670	-2.0	1,164,190	1,164,190
DD95			61,753	0	66,929	-976	-1.0	65,953	65,953
DD96			126,672	0	136,223	-2,041	-2.0	134,182	134,182
DD97			404,511	0	438,498	-6,550	-2.0	431,948	431,948
DD98			145,119,848	0	151,514,740	-2,267,411	-2.0	149,247,329	149,247,329
DD99			111,384	0	120,706	-1,759	-2.0	118,907	118,907
DD100			7,029	0	7,653	-46	-1.0	7,607	7,607
D1			0	0	2,801,213	0	0.0	2,801,213	2,801,213
D2			0	0	1,547,954	0	0.0	1,547,954	1,547,954
D3			0	0	0	0	0.0	0	0.000
D4			0	0	0	0	0.0	0	0.000
D5			122,522	0	128,273	6,635	5.0	134,908	134,908
D6			184,084	0	185,925	-2,777	-2.0	183,148	183,148
D7			687,075	0	687,846	-10,239	-2.0	677,607	677,607
D8			757,064	0	764,715	-11,505	-2.0	753,210	753,210
Zone Total			869,224,336	36,936,535	893,089,961	5,252,030		898,341,991	898,341,974

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone							
29	Nov-14	175,960,598	-3,836,121							
Use/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO	
EE1			71,932,754	242,539	77,596,980	-2,450,442	-3.0	75,146,538	75,146,536	
EE2			1,592,052	0	1,725,799	-25,827	-2.0	1,699,972	1,699,972	
EE3			3,808	0	4,082	0	0.0	4,082	4,082	
EE4			639,370	0	693,077	-10,354	-2.0	682,723	682,723	
EE5			5,290,519	0	5,702,919	-85,343	-2.0	5,617,576	5,617,576	
EE6			603,019	0	653,017	-9,776	-2.0	643,241	643,241	
EE7			2,749,226	0	2,955,237	-44,239	-2.0	2,910,999	2,910,999	
EE8			564,787	0	612,228	-9,162	-2.0	603,066	603,066	
EE9			12,512	0	13,514	0	0.0	13,514	13,514	
EE10			174,594	0	188,142	-2,802	-2.0	185,340	185,340	
EE11			203,023	0	220,074	-3,299	-2.0	216,775	216,775	
EE12			283,464	0	307,251	-4,594	-2.0	302,657	302,657	
EE13			361,794	0	392,165	-5,864	-2.0	386,301	386,301	
EE14			228,065	0	247,210	-3,706	-2.0	243,504	243,504	
EE15			1,690	0	1,690	0	0.0	1,690	1,690	
EE16			6,229,796	0	6,575,134	-98,409	-2.0	6,476,725	6,476,725	
EE17			5,856,231	0	6,148,350	-92,015	-2.0	6,056,335	6,056,335	
EE18			1,830,705	0	1,912,881	-28,621	-2.0	1,884,260	1,884,260	
EE19			992,635	0	1,076,004	-16,102	-2.0	1,059,902	1,059,902	
EE20			6,612	0	7,328	0	0.0	7,328	7,328	
EE21			2,465,803	0	2,616,209	-39,135	-2.0	2,577,074	2,577,074	
EE22			3,772,494	0	4,015,725	-60,088	-2.0	3,955,637	3,955,637	
EE23			1,506,592	0	1,631,405	-24,412	-2.0	1,606,993	1,606,993	
EE24			1,931,193	0	2,087,914	-31,250	-2.0	2,056,664	2,056,664	
EE25			1,493,279	0	1,613,495	-24,128	-2.0	1,589,367	1,589,367	
EE26			0	0	0	0	0.0	0	0.000	
EE27			0	0	0	0	0.0	0	0.000	
EE28			91,471	0	93,295	-1,500	-2.0	91,795	91,795	
EE29			4,442,040	0	4,535,330	-67,880	-2.0	4,467,450	4,467,450	
EE30			2,750,559	0	2,906,596	-43,492	-2.0	2,863,104	2,863,104	
EE31			24,992	0	27,088	-464	-2.0	26,624	26,624	
EE32			55,236	0	59,908	-987	-2.0	58,921	58,921	
EE33			2,770,956	0	3,003,003	-44,938	-2.0	2,958,065	2,958,065	
EE34			401,581	0	435,315	-6,504	-2.0	428,811	428,811	
EE35			990,004	0	1,072,865	-16,040	-2.0	1,056,825	1,056,825	
EE36			1,280,585	0	1,388,167	-20,784	-2.0	1,367,383	1,367,383	
EE37			219,318	0	237,750	-3,553	-2.0	234,197	234,197	
EE38			2,500,643	0	2,710,610	-40,570	-2.0	2,670,040	2,670,040	
EE39			59,389	0	64,369	-926	-1.0	63,443	63,443	
EE40			64,101	0	69,466	-1,025	-1.0	68,441	68,441	
EE41			22,827	0	23,915	-252	-1.0	23,663	23,663	
EE42			459,652	0	498,037	-7,457	-2.0	490,580	490,580	
EE43			2,369,980	0	2,569,061	-38,443	-2.0	2,530,618	2,530,618	
EE44			156,274	0	168,601	-2,549	-2.0	166,052	166,052	
EE45			90,879	0	98,505	-1,472	-2.0	97,033	97,033	
EE46			3,889,119	0	4,215,806	-63,079	-2.0	4,152,727	4,152,727	
EE47			490,124	0	531,287	-7,946	-2.0	523,341	523,341	
EE48			7,801	0	8,532	0	0.0	8,532	8,532	
EE49			968,960	0	1,050,354	-15,718	-2.0	1,034,636	1,034,636	
EE50			14	0	14	0	0.0	14	0.014	
EE51			1	0	1	0	0.0	1	0.001	
EE52			0	0	0	0	0.0	0	0.000	
EE53			911,675	0	967,289	-14,460	-2.0	952,829	952,829	
EE54			140,497	0	152,295	-2,285	-2.0	150,010	150,010	
EE55			68,139	0	73,837	-1,082	-1.0	72,755	72,755	
EE56			1,217,268	0	1,319,222	-19,742	-2.0	1,299,780	1,299,780	
EE57			33,608	0	36,600	-675	-2.0	35,775	35,775	
EE58			4,577	0	5,041	0	0.0	5,041	5,041	
EE59			37,908	0	41,070	-721	-2.0	40,349	40,349	
EE60			84,566	0	91,650	-1,363	-2.0	90,287	90,287	
EE61			281,567	0	305,207	-4,572	-2.0	300,635	300,635	
EE62			83,049	0	90,027	-1,321	-1.0	88,706	88,706	
EE63			43,245	0	46,893	-734	-2.0	46,159	46,159	
EE64			23,279	0	25,241	-338	-1.0	24,903	24,903	
EE65			714	0	714	0	0.0	714	0.714	
EE66			87,484	0	94,819	-1,417	-2.0	93,402	93,402	
EE67			1,860,194	0	2,008,282	-30,058	-2.0	1,978,224	1,978,224	
EE68			37,081	0	40,199	-721	-2.0	39,478	39,478	
EE69			560,270	0	586,616	-8,795	-2.0	577,821	577,821	
EE70			1,134,081	0	1,208,111	-18,069	-2.0	1,190,042	1,190,042	
EE71			2,614,298	0	2,738,022	-58,726	-2.0	2,679,296	2,679,296	
EE72			310,900	0	337,023	-5,037	-2.0	331,986	331,986	
EE73			128,066	0	138,808	-2,083	-2.0	136,725	136,725	
EE74			2,820	0	2,879	0	0.0	2,879	2,879	
EE75			187,962	0	203,773	-3,077	-2.0	200,696	200,696	
EE76			245,390	0	266,004	-3,969	-2.0	262,035	262,035	
EE77			161,352	0	174,919	-2,604	-2.0	172,315	172,315	
EE78			43,777	0	47,436	-712	-2.0	46,724	46,724	
EE79			2,113	0	2,113	0	0.0	2,113	2,113	
EE80			74,603	0	80,867	-1,177	-1.0	79,690	79,690	
EE81			196,079	0	212,551	-3,191	-2.0	209,360	209,360	
EE82			23,014	0	30,354	-866	-2.0	29,788	29,788	
EE83			52,104	0	56,504	-844	-2.0	55,660	55,660	
EE84			654,754	0	688,493	-16,650	-3.0	651,843	651,843	
EE85			5,169,771	0	5,425,869	-109,550	-2.0	5,316,319	5,316,319	
EE86			79,687	0	86,369	-1,267	-1.0	85,102	85,102	
EE87			47,933	0	51,936	-798	-2.0	51,138	51,138	
EE88			40,319	0	43,704	-727	-2.0	42,977	42,977	
EE89			3,981,401	0	4,252,382	-63,642	-2.0	4,188,740	4,188,740	
EE90			4,129	0	4,373	0	0.0	4,373	4,373	
EE91			292	0	292	0	0.0	292	0.292	
E1			0	0	9,067,952	0	0.0	9,067,952	9,067,952	
E2			0	0	4,045,128	0	0.0	4,045,128	4,045,128	
Zone Total			155,467,997	242,539	179,796,719	-3,836,119		175,960,600	175,960,598	

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone							
31	Nov-14	58,845,351	2,033,956							
Use/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO	
FF1			16,710,031	1,120,020	16,923,749	821,695	5.0	17,745,444	17,745,441	
FF2			467,173	0	505,701	-7,558	-2.0	498,143	498,143	
FF3			220,994	0	239,561	-3,564	-2.0	235,997	235,997	
FF4			365,399	0	397,162	-5,946	-2.0	391,216	391,216	
FF5			109,584	0	118,785	-1,752	-1.0	117,033	117,033	
FF6			2,441	0	2,441	0	0.0	2,441	2,441	
FF7			53,524	0	57,990	-858	-2.0	57,132	57,132	
FF8			14,463	0	15,706	-6	0.0	15,700	15,700	
FF9			1,053,636	0	1,134,864	-16,976	-2.0	1,117,888	1,117,888	
FF10			36,895	0	39,994	-704	-2.0	39,290	39,290	
FF11			417,658	0	451,875	-6,756	-2.0	445,119	445,119	
FF12			1,012,288	0	1,097,289	-16,426	-2.0	1,080,863	1,080,863	
FF13			106,544	0	115,487	-1,689	-1.0	113,798	113,798	
FF14			129,794	0	140,711	-2,080	-2.0	138,631	138,631	
FF15			1,543	0	1,543	0	0.0	1,543	1,543	
FF16			562,976	0	610,283	-9,124	-2.0	601,159	601,159	
FF17			19,406	0	21,069	-187	-1.0	20,882	20,882	
FF18			726,351	0	787,358	-11,770	-2.0	775,588	775,588	
FF19			1,415,790	0	1,506,228	-22,536	-2.0	1,483,692	1,483,692	
FF20			2,149,180	0	2,280,274	-34,125	-2.0	2,246,149	2,246,149	
FF21			41,607	0	45,092	-828	-2.0	44,264	44,264	
FF22			107,377	0	116,392	-1,752	-2.0	114,640	114,640	
FF23			286,689	0	312,936	-4,680	-2.0	308,256	308,256	
FF24			321,136	0	348,115	-5,246	-2.0	342,869	342,869	
FF25			62,167	0	67,381	-986	-1.0	66,395	66,395	
FF26			41,927	0	45,279	-721	-2.0	44,558	44,558	
FF27			10,896	0	11,809	0	0.0	11,809	11,809	
FF28			39,305	0	42,615	-721	-2.0	41,894	41,894	
FF29			114,399	0	124,017	-1,919	-2.0	122,098	122,098	
FF30			184,153	0	199,617	-2,990	-2.0	196,627	196,627	
FF31			3,904	0	4,201	0	0.0	4,201	4,201	
FF32			12,472	0	13,521	-3	0.0	13,518	13,518	
FF33			1,140,530	0	1,236,173	-18,483	-2.0	1,217,690	1,217,690	
FF34			55,363	0	60,015	-893	-2.0	59,122	59,122	
FF35			2,373	0	2,383	0	0.0	2,383	2,383	
FF36			16,918	0	18,457	-68	0.0	18,389	18,389	
FF37			53	0	53	0	0.0	53	0.053	
FF38			711	0	737	0	0.0	737	0.737	
FF39			0	0	0	0	0.0	0	0.000	
FF40			2,236	0	2,432	-45	-2.0	2,387	2,387	
FF41			149	0	156	0	0.0	156	0.156	
FF42			0	0	0	0	0.0	0	0.000	
FF43			0	0	0	0	0.0	0	0.000	
FF44			54,057	0	58,558	-871	-2.0	57,687	57,687	
FF45			128,130	0	130,853	-1,957	-2.0	128,896	128,896	
FF46			19,903	0	21,606	-249	-1.0	21,357	21,357	
FF47			1,037,626	0	1,123,378	-16,802	-2.0	1,106,576	1,106,576	
FF48			41,930	0	45,436	-724	-2.0	44,712	44,712	
FF49			2,306	0	2,306	0	0.0	2,306	2,306	
FF50			76,577	0	82,982	-1,237	-2.0	81,745	81,745	
FF51			54,829	0	59,441	-888	-2.0	58,553	58,553	
FF52			11,100	0	12,023	0	0.0	12,023	12,023	
FF53			10,963	0	11,904	0	0.0	11,904	11,904	
FF54			15,852	0	17,205	-104	-1.0	17,101	17,101	
FF55			55,492	0	60,146	-895	-2.0	59,251	59,251	
FF56			21,615	0	23,444	-320	-1.0	23,124	23,124	
FF57			676,031	0	710,477	37,568	5.0	748,045	748,045	
FF58			144,554	0	156,698	8,427	5.0	165,125	165,125	
FF59			97,127	0	105,287	-1,591	-2.0	103,696	103,696	
FF60			12,753	0	13,828	-3	0.0	13,825	13,825	
FF61			9,287	0	10,076	0	0.0	10,076	10,076	
FF62			23,745	0	25,766	-464	-2.0	25,302	25,302	
FF63			4,759	0	5,272	0	0.0	5,272	5,272	
FF64			72,605	0	78,689	-1,150	-1.0	77,539	77,539	
FF65			12,910	0	14,047	-70	-1.0	13,977	13,977	
FF66			721	0	721	0	0.0	721	0.721	
FF67			20,751	0	22,535	-279	-1.0	22,256	22,256	
FF68			102,808	0	111,451	-1,678	-2.0	109,773	109,773	
FF69			5,578	0	6,299	0	0.0	6,299	6,299	
FF70			15,537	0	16,852	-42	0.0	16,810	16,810	
FF71			8,796	0	9,569	0	0.0	9,569	9,569	
FF72			931,359	0	1,009,593	-15,115	-2.0	994,478	994,478	
FF73			2,771	0	2,896	0	0.0	2,896	2,896	
F1			23,393,728	0	23,762,624	1,392,102	6.0	25,154,726	25,154,726	
		Zone Total	55,089,415	1,120,020	56,811,393	2,033,961		58,845,354	58,845,351	
		Grand Total	2,801,921,374	74,026,104	3,062,427,783	-18,810,545		3,043,617,238	3,043,617	

Attachment C

Statement of Material Accounting Changes

Statement of Material Accounting Changes

No Material Accounting Changes have been implemented that would affect the Data Input for the Update Year by an amount greater than or equal to \$1 million.

Attachment D

**Statement Describing any Correction of any Error Affecting the Calculation of
Charges under the Formula Rate During a Prior Year**

**Statement Describing any Correction of any Error Affecting the Calculation of
Charges under the Formula Rate During a Prior Year**

The Company is making an adjustment to increase its Revenue Requirement (RR) by a total of \$38,495 as the direct result of a FERC Audit of Niagara Mohawk Power Corporation's 2008 FERC Form 1 reporting. The revised FERC Form 1 was submitted to the Commission in January 2015. The total increase does not include interest. The impact of this adjustment on wholesale transmission customer bills is estimated to be a total increase of approximately \$3,465. Support for the revenue requirement changes resulting from submitting the corrected 2008 FERC Form 1 reports is provided at Work paper 18.

The Company is making an adjustment to decrease its Revenue Requirement (RR) by a total of \$3,086,491 as a result of corrections made to the 2013 FERC Form 1. The revised FERC Form 1 was submitted to the Commission in June 2015. The total reduction is \$2,936,291 plus \$150,200 of interest. The impact of this adjustment on wholesale transmission customer bills is estimated to be a total decrease of approximately \$277,784. Support for the revenue requirement changes resulting from submitting a corrected 2013 FERC Form 1 reports is provided at Work paper 17.

Attachment E

E-Mail List of Interested Parties upon Which this Filing was Served

E-Mail List of Interested Parties upon Which this Filing was Served

Municipalities

City of Salamanca	kking@salmun.com
Green Island Power Authority	kristin@greenislandpowerauthority.com
Ilion Board of Light Commission	mayorleonard@ilionny.com
Ilion Board of Light Commission	Connie@ilionny.com
Ilion Board of Light Commission	gday@ilionny.com
Jamestown Board of Public Utilities	dleathers@jamestownbpu.com
Jamestown Board of Public Utilities	dgustafson@jamestownbpu.com
Municipal Commission of Boonville	kstabb@prodigy.net
New York Municipal Power Agency/MEUA	Tmodafferi@nympa.org
Oneida Madison Electric Cooperative	generalmanager@oneida-madison.coop
Sherrill Power & Light	MHolmes@SherrillNY.org
Sherrill Power & Light	sherrillpower@twcny.rr.com
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Village of Akron	borchert@akronvillage.us
Village of Andover	andoverclerk@frontiernet.net
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Allegheny Electric Cooperative
Amerada Hess
American Electric Power
Dominion Energy Marketing
Dominion Energy Marketing
Duke Energy
Conectiv Energy Supply
Coral Power LLC
Dayton Power and Light
El Paso Merchant Energy
Emera Energy Service
Energy Endeavors LLC
Epcor
FPL Energy Marketing
Gotham Energy marketing
KeyTex Energy LLC
Merchant Energy Group of the Americas
Mirant Energy Trading
Model City Energy
NYSE&G Solutions
Public Service of Colorado
Pure Energy
PSEG Energy Resources and Trading
PSEG Energy Resources and Trading
RBC Energy Services
Seneca Energy II
Shell Energy North America (US) L.P.
Split Rock Energy, LLC
Southern Company Energy
TXU Energy Trading

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Black Oak Capital LLC	ckopp@blackoakcap.com
Black Oak Energy LLC	spicard@blackoakenergy.com
BNP Paribas Energy Trading GP formerly Fortis Energy Marketing	lloyd.jackson@us.fortis.com
BP Energy Company	randy.prescott@bp.com
BP Energy Company	richard.waswil@bp.com
Brookfield Energy Marketing, Inc.	franklin.francis@brookfieldpower.com
Brookfield Energy Marketing, Inc.	chantal.dube@brookfieldpower.com
Bruce Power Inc.	ayman.faddah@brucepower.com
Calpine Energy Service	garciab@calpine.com
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MAG Energy Solutions
Merrill Lynch
Model City Energy
Morgan Stanley
NextEra Energy Power Marketing LLC
Noble Americas Gas & Power
Northern States Power
NorthPoint Energy
NRG
Powerex Corporation
PP&L Energy Plus Co
PSEG Energy Resources & Trading, LLC
PSEG Energy Resources & Trading, LLC
Rainbow Energy
Saracen Merchant Energy LP
Sempra Energy Trading LLC
SESCO Enterprises LLC
Shell Energy North America (formerly Coral Power LLC)
SIG Energy LLP
Strategic Energy, Ltd.
TransAlta Energy Mar
TransCanada Power Marketing
Twin Cities Power Generation
Vitol Inc.
West Oaks Energy NY NE LP
XO Energy NY

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Attachment F

Niagara Mohawk Power Corporation Wholesale TSC Calculation Information
2012 Forecast using 2011 Historical Data and 2012 Forecas

Attachment 1
Schedule 4

Shading denotes an input

		2012						
		(a)	(b)	(c)	(d)	(e)	(f)	(g)
Line No.	Description	Historical Transmission Revenue Requirement (Historical TRR)	Forecasted Transmission Revenue Requirement	Annual True Up	Revenue Requirement (RR)	Scheduling System Control and Dispatch Costs (CCC)	Annual Billing Units (BU) MWh	Rate \$/MWh (*)
1	Current Year Rates Effective July 1, 2011	270,539,167	8,246,637	(3,525,807)	275,259,997	6,748,771	37,088,552	7.60
2	Current Year Rates Effective July 1, 2012	279,004,169	16,691,390	(7,560,961)	288,134,598	6,422,651	37,212,621	7.92
3	Revised Rates Effective November 1, 2012	267,555,962	16,072,097	(7,560,961)	276,067,098	6,422,651	37,212,621	7.59

Rate used to calculate refund for amounts billed from November 2012 through September 2013

Niagara Mohawk Power Corporation Wholesale TSC Calculation Information
2013 Forecast using 2012 Historical Data and 2013 Forecas

Attachment 1
Schedule 4

Shading denotes an input

		2013						
		(a)	(b)	(c)	(d)	(e)	(f)	(g)
Line No.	Description	Historical Transmission Revenue Requirement (Historical TRR)	Forecasted Transmission Revenue Requirement	Annual True Up	Revenue Requirement (RR)	Scheduling System Control and Dispatch Costs (CCC)	Annual Billing Units (BU) MWh	Rate \$/MWh (*)
1	Current Year Rates Effective July 1, 2012	279,004,169	16,691,390	(7,560,961)	288,134,598	6,422,651	37,212,621	7.92
2	Current Year Rates Effective July 1, 2013	301,255,219	5,894,887	5,800,230	312,950,336	5,757,960	37,110,982	8.59
3	Revised Rates Effective October 1, 2013	288,639,247	5,289,291	5,405,758	299,334,296	5,757,960	37,110,982	8.22

Rate used to calculate refund for amounts billed from October 2013 until January 2015

True up is calculated as 4 months at 11.5% return and 9 months as 10.3% return on equity

Original July 1 rates with Dunkirk	314,925,862	(7,766,491)	19,712,481	326,871,852	5,757,960	37,110,982	8.96
Revised July 1 rates with Dunkirk	302,293,151	(8,382,155)	19,255,923	313,166,919	5,757,960	37,110,982	8.59

Niagara Mohawk Power Corporation Wholesale TSC Calculation Information
2014 Forecast using 2013 Historical Data and 2014 Forecas

Attachment 1
Schedule 4

Shading denotes an input

		2014						
		(a)	(b)	(c)	(d)	(e)	(f)	(g)
Line No.	Description	Historical Transmission Revenue Requirement (Historical TRR)	Forecasted Transmission Revenue Requirement	Annual True Up	Revenue Requirement (RR)	Scheduling System Control and Dispatch Costs (CCC)	Annual Billing Units (BU) MWh	Rate \$/MWh (*)
1	Current Year Rates Effective July 1, 2013	314,925,862	(7,766,491)	19,712,481	326,871,852	5,757,960	37,110,982	8.96
2	Current Year Rates Effective July 1, 2014	376,694,302	(22,290,879)	69,481,973	423,885,396	6,582,126	37,144,872	11.59
3	Revised Rates Effective January 1, 2015	362,542,841	(23,102,880)	68,649,976	408,089,937	6,582,126	37,144,872	11.16

Rate used in WP 16 to calculate the billing adjustment for the delay in 2014 filing

Attachment F

Niagara Mohawk Power Corporation
Annual True-up (ATU)
Attachment H Section 14.1.9.2 (c)

Attachment 1
Schedule 3

Shading denotes an input

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Originally filed
September 2013

Revised based on
lower ROE

2012 True Up

2012 True Up

(1) Revenue Requirement (RR) of rate effective July 1 of prior year
Less: Annual True-up (ATU) from rate effective July 1 of prior year
Prior Year Transmission Revenue Requirement

\$288,134,598
(\$7,560,961)
\$295,695,559

\$276,067,098
(\$7,560,961)
\$283,628,059

Actual Transmission Revenue Requirement
Difference

\$301,255,219
\$5,559,660

\$288,639,247
\$5,011,188

(2) Prior Year Scheduling, System Control and Dispatch costs (CCC)
Actual Scheduling, System Control and Dispatch costs (CCC)
Difference

\$6,422,651
\$5,757,960
(\$664,691)

\$6,422,651
\$5,757,960
(\$664,691)

(3) Prior Year Billing Units (MWH)
Actual Billing Units
Difference
Prior Year Indicative Rate
Billing Unit True-Up

37,212,621
37,110,982
101,640
7.92
\$804,531

37,212,621
37,110,982
101,640
7.59
\$771,571

Total Annual True-Up before Interest
Total Annual True-Up before Interest

\$5,699,501
\$5,699,501

\$5,118,068
\$5,118,068

Six Month True Up

\$0

\$0

Total True Up

\$5,699,501

\$5,118,068

\$1,899,834

\$3,412,045

Interest Calculation per 18 CFR Section 35.19a

Quarters	Annual Interest Rate	Accrued Prin & Int. @ Beg Of Period	Monthly (Over)/Under Recovery	Days in Period	Period Days	Multiplier	Accrued Prin & Int. @ End Of Period	Accrued Int. @ End Of Period	
3rd QTR '12	3.25%	0			92	92	1.0082	\$0	\$0
July	3.25%		442,657		31	92	1.0082	\$446,286	\$3,630
August	3.25%		442,657		31	61	1.0054	\$445,047	\$2,390
September	3.25%		442,657		30	30	1.0027	\$443,852	\$1,195
4th QTR '12	3.25%	1,335,185			92	92	1.0082	\$1,346,134	\$10,949
October	3.25%		442,657		31	92	1.0082	\$446,286	\$3,630
November	3.25%		442,657		30	61	1.0054	\$445,047	\$2,390
December	3.25%		442,657		31	31	1.0028	\$443,896	\$1,239
1st QTR '13	3.25%	2,681,363			90	90	1.008	\$2,702,814	\$21,451
January	3.25%		442,657		31	90	1.008	\$446,198	\$3,541
February	3.25%		442,657		28	59	1.0053	\$445,003	\$2,346
March	3.25%		442,657		31	31	1.0028	\$443,896	\$1,239
2nd QTR '13	3.25%	4,037,910			91	91	1.0081	\$4,070,617	\$32,707
April	3.25%		442,657		30	91	1.0081	\$446,242	\$3,586
May	3.25%		442,657		31	61	1.0054	\$445,047	\$2,390
June	3.25%		442,657		30	30	1.0027	\$443,852	\$1,195
Total (Over)/Under Recovery				\$5,311,879 (line 26)				\$93,879	

Attachment F

Niagara Mohawk Power Corporation
Annual True-up (ATU)
Attachment H Section 14.1.9.2 (c)

Attachment 1
Schedule 3

Yellow box

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	Original with Dunkirk	Revised based on lower ROE
(1) Revenue Requirement (RR) of rate effective July 1 of prior year	\$288,134,598	\$276,067,098
Less: Annual True-up (ATU) from rate effective July 1 of prior year	<u>(\$7,560,961)</u>	<u>(\$7,560,961)</u>
Prior Year Transmission Revenue Requirement	\$295,695,559	\$283,628,059
Actual Transmission Revenue Requirement	\$314,925,862	\$302,293,151
Difference	\$19,230,303	\$18,665,092
(2) Prior Year Scheduling, System Control and Dispatch costs (CCC)	\$6,422,651	\$6,422,651
Actual Scheduling, System Control and Dispatch costs (CCC)	\$5,757,960	\$5,757,960
Difference	<u>(\$664,691)</u>	<u>(\$664,691)</u>
(3) Prior Year Billing Units (MWH)	37,212,621	37,212,621
Actual Billing Units	37,110,982	37,110,982
Difference	<u>101,640</u>	<u>101,640</u>
Prior Year Indicative Rate	<u>7.92</u>	<u>7.59</u>
Billing Unit True-Up	\$804,531	\$771,571
Total Annual True-Up before Interest	\$19,370,144	\$18,771,972
Total Annual True-Up before Interest	\$19,370,144	\$18,771,972
Six Month True Up	\$0	\$0
Total True Up	\$19,370,144	\$18,771,972
	\$4,842,536	\$14,078,979

Interest Calculation per 18 CFR Section 35.19a

(1) Quarters	(2) Annual Interest Rate	(3) Accrued Prin & Int. @ Beg Of Period	(4) Monthly (Over)/Under Recovery	(5) Days in Period	(6) Period Days	(7) Multiplier	(8) Accrued Prin & Int. @ End Of Period	(9) Accrued Int. @ End Of Period
3rd QTR '12	3.25%	0		92	92	1.0082	\$0	\$0
July	3.25%		1,576,793	31	92	1.0082	\$1,589,723	\$12,930
August	3.25%		1,576,793	31	61	1.0054	\$1,585,308	\$8,515
September	3.25%		1,576,793	30	30	1.0027	\$1,581,050	\$4,257
4th QTR '12	3.25%	4,756,080		92	92	1.0082	\$4,795,080	\$39,000
October	3.25%		1,576,793	31	92	1.0082	\$1,589,723	\$12,930
November	3.25%		1,576,793	30	61	1.0054	\$1,585,308	\$8,515
December	3.25%		1,576,793	31	31	1.0028	\$1,581,208	\$4,415
1st QTR '13	3.25%	9,551,318		90	90	1.0080	\$9,627,729	\$76,411
January	3.25%		1,576,793	31	90	1.0080	\$1,589,407	\$12,614
February	3.25%		1,576,793	28	59	1.0053	\$1,585,150	\$8,357
March	3.25%		1,576,793	31	31	1.0028	\$1,581,208	\$4,415
2nd QTR '13	3.25%	14,383,494		91	91	1.0081	\$14,500,000	\$116,506
April	3.25%		1,576,793	30	91	1.0081	\$1,589,565	\$12,772
May	3.25%		1,576,793	31	61	1.0054	\$1,585,308	\$8,515
June	3.25%		1,576,793	30	30	1.0027	\$1,581,050	\$4,257
Total (Over)/Under Recovery			\$18,921,515 (line 26)					\$334,408

2013 UPDATE
2012 Data

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BU Workpaper	Workpaper 13
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NYPSC §18-a Assessments	Workpaper 15

Billing Adjustment

Workpaper 16

NEW

Niagara Mohawk Power Corporation
Calculation of RR Pursuant to Attachment H, Section 14.1.9.2

Attachment 1
Schedule 1

Shading denotes an input

2012

Calculation of RR

14.1.9.2 The RR component shall equal the (a) Historical Transmission Revenue Requirement plus (b) the Forecasted Transmission Revenue Requirement plus (c) the Annual True-Up, determined in accordance with the formula below.

Historical Transmission Revenue Requirement (Historical TRR)

<u>Line No.</u>		<i>Reference</i>	<i>Section:</i>	2012	
1	<u>Historical Transmission Revenue Requirement (Historical TRR)</u>				
2					
3	14.1.9.2 (a) Historical TRR shall equal the sum of NMPC's (A) Return and Associated Income Taxes, (B) Transmission Related Depreciation				
4	Expense, (C) Transmission Related Real Estate Tax Expense, (D) Transmission Related Amortization of Investment Tax Credits,				
5	(E) Transmission Operation and Maintenance Expense, (F) Transmission Related Administrative and General Expenses,				
6	(G) Transmission Related Payroll Tax Expense, (H) Billing Adjustments, and (I) Transmission Related Bad Debt Expense less (J) Revenue				
7	Credits, and (K) Transmission Rents, all determined for the most recently ended calendar year as of the beginning of the update year.				
8					
9					
10	Return and Associated Income Taxes	(A)		\$137,836,119	Schedule 8, line 64
11	Transmission-Related Depreciation Expense	(B)		\$43,345,760	Schedule 9, Line 6, column 5
12	Transmission-Related Real Estate Taxes	(C)		\$41,275,934	Schedule 9, Line 12, column 5
13	Transmission - Related Investment Tax Credit	(D)		(\$488,846)	Schedule 9, Line 16, column 5
14	Transmission Operation & Maintenance Expense	(E)		\$66,446,457	Schedule 9, Line 23, column 5
15	Transmission Related Administrative & General Expense	(F)		\$48,528,663	Schedule 9, Line 37, column 5
16	Transmission Related Payroll Tax Expense	(G)		\$2,239,328	Schedule 9, Line 43, column 5
17	Sub-Total (sum of Lines 10 - Line 16)			<u>\$339,183,415</u>	
18					
19	Plus: Billing Adjustments	(H)		(\$1,748,245)	Schedule 10, Line 1
20	Plus : Bad Debt Expenses	(I)		\$0	Schedule 10, Line 4
21	Less: Revenue Credits	(J)		(\$47,205,095)	Schedule 10, Line 7
22	Less: Transmission Rents	(K)		<u>(\$1,590,828)</u>	Schedule 10, Line 14
23					
24	Total Historical Transmission Revenue Requirement (Sum of Line 17 - Line 22)			\$288,639,247	

Niagara Mohawk Power Corporation
Forecasted Transmission Revenue Requirement
Attachment H, Section 14.1.9.2

Attachment 1
Schedule 2

Shading denotes an input

2013

Line No.		Period	Reference	Source
1	14.1.9.2 (b) FORECASTED TRANSMISSION REVENUE REQUIREMENTS			
2	Forecasted TRR shall equal (1) the Forecasted Transmission Plant Additions (FTPA) multiplied by the Annual FTRRF, plus (2) the Mid-Year Trend			
3	Adjustment (MYTA), plus (3) the Tax Rate Adjustment (TRA), as shown in the following formula:			
4				
5	Forecasted TRR = (FTPA * FTRRF) + MYTA + TRA			
6				
7				
8				
9				
10	(1) Forecasted Transmission Plant Additions (FTPA)	2013	\$102,208,396	Workpaper 8, Section I, Line 16
11	Annual Transmission Revenue Requirement Factor (FTRRF)		10.45%	Line 35
12	Sub-Total (Lines 10*11)		\$10,678,483	
13	Plus Mid-Year Trend Adjustment (2) (MYTA)		(5,389,191)	Workpaper 9, line 31, variance column
14	Forecasted Transmission Revenue Requirement (Line 12 + Line 13)		<u>\$5,289,291</u>	
15				
16	(2) MID YEAR TREND ADJUSTMENT (MYTA)			
17	The Mid-Year Trend Adjustment shall be the difference, whether positive or negative, between			
18	(i) the Historical TRR Component (E) based on actual data for the first three months of the Forecast Period,			
19	and (ii) the Historical TRR Component (E) based on data for the first three months of the year prior to the Forecast Period.			Workpaper 9
20				
21	(3) The Tax Rate Adjustment (TRA)			
22	The Tax Rate Adjustment shall be the amount, if any, required to adjust Historical TRR Component (A) for any change in the Federal Income Tax Rate			
23	and/or the State Income Tax Rate that takes effect during the first five months of the Forecast Period.			
24				
25	14.1.9.2 (c) ANNUAL TRANSMISSION REVENUE REQUIREMENT FACTOR			
26	The Annual Forecast Transmission Revenue Requirement Factor (Annual FTRRF) shall equal the sum of Historical TRR components (A) through (C),			
27	divided by the year-end balance of Transmission Plant in Service determined in accordance with Section 14.1.9.2 (a), component (A)1(a).			
28				
29				
30	Investment Return and Income Taxes	(A)	\$137,836,119	Schedule 1, Line 10
31	Depreciation Expense	(B)	\$43,345,760	Schedule 1, Line 11
32	Property Tax Expense	(C)	\$41,275,934	Schedule 1, Line 12
33	Total Expenses (Lines 30 thru 32)		\$222,457,813	
34	Transmission Plant	(a)	\$2,129,240,345	Schedule 6, Page 1, Line 12
35	Annual Transmission Revenue Requirement Factor (Lines 33/ Line 34)		<u>10.45%</u>	

Niagara Mohawk Power Corporation
Annual True-up (ATU)
Attachment H Section 14.1.9.2 (c)

Attachment 1
Schedule 3

Shading denotes an input

2012

Line No.				Source:						
1										
2	14.1.9.2	(The Annual True-Up (ATU) shall equal (1) the difference between the Actual Transmission Revenue Requirement and the Prior Year Transmission Revenue Requirement, plus (2) the difference between the Actual Scheduling, System Control and Dispatch costs and Prior Year Scheduling, System Control and Dispatch costs, less (3) the difference between the Actual Billing Units and the Prior Year Billing Units multiplied by the Prior Year Unit Rate, plus (4) Interest on the net differences.								
7	(1) Revenue Requirement (RR) of rate effective July 1 of prior year	\$276,067,098		Schedule 4, Line 1, Col (d)						
8	Less: Annual True-up (ATU) from rate effective July 1 of prior year	(\$7,560,961)		Schedule 4, Line 1, Col (c)						
9	Prior Year Transmission Revenue Requirement	\$283,628,059		Line 7 - Line 8						
11	Actual Transmission Revenue Requirement	\$288,639,247		Schedule 4, Line 2, Col (a)						
12	Difference	\$5,011,188		Line 11 - Line 9						
14	(2) Prior Year Scheduling, System Control and Dispatch costs (CCC)	\$6,422,651		Schedule 4, Line 1, Col (e)						
15	Actual Scheduling, System Control and Dispatch costs (CCC)	\$5,757,960		Schedule 4, Line 2, Col (e)						
16	Difference	(\$664,691)		Line 15 - Line 14						
18	(3) Prior Year Billing Units (MWH)	37,212,621		Schedule 4, Line 1, Col (f)						
19	Actual Billing Units	37,110,982		Schedule 4, Line 2, Col (f)						
20	Difference	101,640		Line 18 - Line 19						
21	Prior Year Indicative Rate	7.59		Schedule 4, Line 1, Col (g)						
22	Billing Unit True-Up	\$771,571		Line 20 * Line 21						
24	Total Annual True-Up before Interest	\$5,118,068		(Line 12 + Line 16 + Line 22)						
26	Total Annual True-Up before Interest	\$5,118,068		(Line 24 + Line 25)						
28	Six Month True Up	\$0								
30	Total True Up	\$5,118,068								
32	(4) Interest	\$90,454		Line 59						
34	Annual True-up RR Component	\$5,208,522		(Line 24 + Line 26)						
37	Interest Calculation per 18 CFR Section 35.19a									
38	Quarters	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
39			Annual Interest Rate	Accrued Prin & Int. @ Beg Of Period	Monthly (Over)/Under Recovery	Days in Period	Period Days	Multiplier	Accrued Prin & Int. @ End Of Period	Accrued Int. @ End Of Period
42	3rd QTR '12		3.25%	0		92	92	1.0082	\$0	\$0
43	July		3.25%		426,506	31	92	1.0082	\$430,003	\$3,497
44	August		3.25%		426,506	31	61	1.0054	\$428,809	\$2,303
45	September		3.25%		426,506	30	30	1.0027	\$427,657	\$1,152
47	4th QTR '12		3.25%	1,286,469		92	92	1.0082	\$1,297,018	\$10,549
48	October		3.25%		426,506	31	92	1.0082	\$430,003	\$3,497
49	November		3.25%		426,506	30	61	1.0054	\$428,809	\$2,303
50	December		3.25%		426,506	31	31	1.0028	\$427,700	\$1,194
52	1st QTR '13		3.25%	2,583,530		90	90	1.0080	\$2,604,198	\$20,668
53	January		3.25%		426,506	31	90	1.0080	\$429,918	\$3,412
54	February		3.25%		426,506	28	59	1.0053	\$428,766	\$2,260
55	March		3.25%		426,506	31	31	1.0028	\$427,700	\$1,194
57	2nd QTR '13		3.25%	3,890,582		91	91	1.0081	\$3,922,096	\$31,514
58	April		3.25%		426,506	30	91	1.0081	\$429,960	\$3,455
59	May		3.25%		426,506	31	61	1.0054	\$428,809	\$2,303
	June		3.25%		426,506	30	30	1.0027	\$427,657	\$1,152
	Total (Over)/Under Recovery				\$5,118,068				(line 26)	\$90,454

Niagara Mohawk Power Corporation Wholesale TSC Calculation Information
2013 Forecast using 2012 Historical Data and 2013 Forecast

Attachment 1
Schedule 4

Shading denotes an input

Line No.	Description	2013						Rate \$/MWh (*)
		(a) Historical Transmission Revenue Requirement (Historical TRR)	(b) Forecasted Transmission Revenue Requirement	(c) Annual True Up	(d) Revenue Requirement (RR)	(e) Scheduling System Control and Dispatch Costs (CCC)	(f) Annual Billing Units (BU) MWh	
1	Current Year Rates Effective July 1, 2012	267,555,962	16,072,097	(\$7,560,961)	276,067,098	6,422,651	37,212,621	7.59123
2	Current Year Rates Effective July 1, 2013	288,639,247	5,289,291	\$5,208,522	299,137,060	5,757,960	37,110,982	8.21576
3	Increase/(Decrease)				23,069,963	(664,691)	(101,640)	0.62453
4	Percentage Increase/(Decrease)							8%
1.)	Information directly from Niagara Mohawk Prior Year Informational Filing adjusted per the Nov 30, 2009 Filing to reflect changes in the debt rate calculation.							
2.)								
(a)	Schedule 1, Line 24							
(b)	Schedule 2, Line 14	5,011,188		\$12,769,483				
(c)	Schedule 3, Line 30							
(d)	Attachment H, Section 14.1.9.2 The RR Component shall equal Col (a) Historical Transmission Revenue Requirement plus Col (b) the Forecasted Transmission Revenue Requirement plus Col (c) the Annual True-Up							
(e)	Schedule 11 - Annual Scheduling, System Control and Dispatch Costs. (i.e. the Transmission Component of control center costs) as recorded in FERC Account 561 and its associated sub-accounts from the prior calendar year excluding any NY Independent System Operating (NYISO) system control and load dispatch expenses already recovered under Schedule 1 of the NYISO Tariff.							
(f)	Schedule 12 - Billing Units shall be the total Niagara Mohawk load as reported to the NYISO for the calendar year prior to the Forecast Period, including the load for customers taking service under Niagara Mohawk's TSC rate. The total Niagara Mohawk load will be adjusted to exclude (i) load associated with wholesale transactions being revenue credited through the WR, CRR, SR, ECR, and Reserved components of Attachment H of the NYISO TSC rate including Niagara Mohawk's external sales, load associated with grandfathered OATT agreements, and any load related to pre-OATT grandfathered agreements; (ii) load associated with transactions being revenue credited under Historical TRR Component J; and (iii) load associated with netted station service.							
(g)	(Col (d) + Col (e)) / Col (f)							
(*)	The rate column represents the unit rate prior to adjustments; the actual rate will be determined pursuant to the applicable TSC formula rate.							

Niagara Mohawk Power Corporation
Allocation Factors - As calculated pursuant to Section 14.1.9.1

Attachment 1
Schedule 5

Line No.	Description	Amount	Source	Definition
	Shading denotes an input	2012		
1	14.1.9.1.1. <u>Electric Wages and Salaries Factor</u>	83.5000%		Fixed per settlement
2				
3	14.1.9.1.3. <u>Transmission Wages and Salaries Allocation Factor</u>	13.0000%		Fixed per settlement
4				
5				
6				
7				
8	14.1.9.1.2. <u>Gross Transmission Plant Allocation Factor</u>			
9	Transmission Plant in Service	\$2,129,240,345	Schedule 6, Page 2, Line 3, Col 5	Gross Transmission Plant Allocation Factor shall equal the total investment in Transmission Plant in Service, Transmission Related Electric General Plant, Transmission Related Common Plant and Transmission Related Intangible Plant divided by Total Electric Plant plus Electric Common Plant.
10	Plus: Transmission Related General	\$40,597,994	Schedule 6, Page 2, Line 5, Col 5	
11	Plus: Transmission Related Common	\$36,967,858	Schedule 6, Page 2, Line 10, Col 5	
12	Plus: Transmission Related Intangible Plant	\$826,511	Schedule 6, Page 2, Line 15, Col 5	
13	Gross Transmission Investment	\$2,207,632,707	Sum of Lines 9 - 13	
14				
15	Total Electric Plant	\$7,330,894,455	FF1 207.104	
16	Plus: Electric Common	\$284,368,136	Schedule 6, Page 2, Line 10, Col 3	
17	Gross Electric Plant in Service	\$7,615,262,591	Line 15 + Line 16	
18				
19	Percent Allocation	28.99%	Line 13 / Line 17	
20				
21	14.1.9.1.4. <u>Gross Electric Plant Allocation Factor</u>			
22				
23	Total Electric Plant in Service	\$7,330,894,455	Line 15	Gross Electric Plant Allocation Factor shall equal Gross Electric Plant divided by the sum of Total Gas Plant, Total Electric Plant, and Total Common Plant
24	Plus: Electric Common Plant	\$284,368,136	Schedule 6, Page 2, Line 10, Col 3	
25	Gross Electric Plant in Service	\$7,615,262,591	Line 23 + Line 24	
26				
27	Total Gas Plant in Service	\$1,930,314,352	FF1 201.8d	
28	Total Electric Plant in Service	\$7,330,894,455	Line 15	
29	Total Common Plant in Service	\$340,560,642	Schedule 6, Page 2, Line 10, Col 1	
30	Gross Plant in Service (Gas & Electric)	\$9,601,769,449	Sum of Lines 27-Lines 29	
31				
32	Percent Allocation	79.31%	Line 25 / Line 30	

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Transmission Investment Base (Part 1 of 2)
Attachment H, section 14.1.9.2

Attachment 1
Schedule 6
Page 1 of 2

Line No.	Description	Reference Section:	2012	Reference
1	14.1.9.2 (a) <u>Transmission Investment Base</u>			
2				
3	A.1. Transmission Investment Base shall be defined as (a) Transmission Plant in Service, plus (b) Transmission Related Electric General Plant, plus			
4	(c) Transmission Related Common Plant, plus (d) Transmission Related Intangible Plant, plus (e) Transmission Related Plant Held for Future Use, less			
5	(f) Transmission Related Depreciation Reserve, less (g) Transmission Related Accumulated Deferred Taxes, plus (h) Transmission Related			
6	Regulatory Assets net of Regulatory Liabilities, plus (i) Transmission Related Prepayments, plus (j) Transmission Related Materials and Supplies,			
7	plus (k) Transmission Related Cash Working Capital.			
8				
9				
10				
11				
12	Transmission Plant in Service	(a)	\$2,129,240,345	Schedule 6, page 2, line 3, column 5
13	General Plant	(b)	\$40,597,994	Schedule 6, page 2, line 5, column 5
14	Common Plant	(c)	\$36,967,858	Schedule 6, page 2, line 10, column 5
15	Intangible Plant	(d)	\$826,511	Schedule 6, page 2, line 15, column 5
16	Plant Held For Future Use	(e)	\$0	Schedule 6, page 2, line 19, column 5
17	Total Plant (Sum of Line 12 - Line 16)		<u>\$2,207,632,707</u>	
18				
19	Accumulated Depreciation	(f)	(\$576,529,774)	Schedule 6, page 2, line 29, column 5
20	Accumulated Deferred Income Taxes	(g)	(\$404,156,199)	Schedule 7, line 6, column 5
21	Other Regulatory Assets	(h)	\$16,507,692	Schedule 7, line 11, column 5
22	Net Investment (Sum of Line 17 -Line 21)		<u>\$1,243,454,426</u>	
23				
24	Prepayments	(i)	\$7,874,518	Schedule 7, line 15, column 5
25	Materials & Supplies	(j)	\$10,050,288	Schedule 7, line 21, column 5
26	Cash Working Capital	(k)	\$8,305,807	Schedule 7, line 28, column 5
27				
28	Total Investment Base (Sum of Line 22 - Line 26)		<u>\$1,269,685,039</u>	

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Transmission Investment Base (Part 1 of 2)
Attachment H Section 14.1.9.2 (a) A. 1.

Attachment 1
Schedule 6
Page 2 of 2

		2012						
Line No.		(1) Total	(2) Allocation Factor	(3) = (1)*(2) Electric Allocated	(4) Allocation Factor	(5) = (3)*(4) Transmission Allocated	FERC Form 1/PSC Report Reference for col (1)	Definition
1	<u>Transmission Plant</u>					\$2,129,146,616	FF1 207.58g	14.1.9.2(a)A.1.(a) Transmission Plant in Service shall equal the balance of total investment in Transmission Plant plus Wholesale Metering Investment
2	Wholesale Meter Plant					\$93,729	Workpaper 1, Line 51	
3	Total Transmission Plant in Service (Line 1+ Line 2)					<u>\$2,129,240,345</u>		
4								
5	<u>General Plant</u>	\$312,292,260	100.00%	\$312,292,260	13.00% (c)	\$40,597,994	FF1 207.99g	14.1.9.2(a)A.1.(b) Transmission Related Electric General Plant shall equal the balance of investment in Electric General Plant multiplied by the Transmission Wages and Salaries Allocation Factor
6								
7								
8								
9								
10	<u>Common Plant</u>	\$340,560,642	83.50% (a)	\$284,368,136	13.00% (c)	\$36,967,858	FF1 201. 8h	14.1.9.2(a)A.1.(c) Transmission Related Common Plant shall equal Common Plant multiplied by the Electric Wages and Salaries Allocation Factor and further multiplied by the Transmission Wages and Salaries Allocation Factor.
11								
12								
13								
14								
15	<u>Intangible Plant</u>	\$6,357,778	100.00%	6,357,778	13.00% (c)	\$826,511	FF1 205.5g	14.1.9.2(a)A.1.(d) Transmission Related Intangible Plant shall equal Intangible Electric Plant multiplied by the Transmission Wages and Salaries Allocation Factor.
16								
17								
18								
19	<u>Transmission Plant Held for Future Use</u>	\$0				\$0	Workpaper 10, Line 1	14.1.9.2(a)A.1.(e) Transmission Related Plant Held for Future Use shall equal the balance in Plant Held for Future Use associated with property planned to be used for transmission service within five years
20								
21								
22								
23	<u>Transmission Accumulated Depreciation</u>							
24	Transmission Accumulated Depreciation	(\$537,900,601)				(\$537,900,601)	FF1 219.25b	14.1.9.2(a)A.1.(f) Transmission Related Depreciation Reserve shall equal the balance of: (i) Transmission Depreciation Reserve, plus (ii) the product of Electric General Plant Depreciation Reserve multiplied by the Transmission Wages and Salaries Allocation Factor, plus (iii) the product of Common Plant Depreciation Reserve multiplied by the Electric Wages and Salaries Allocation Factor and further multiplied by the Transmission Wages and Salaries Allocation Factor plus (iv) the product of Intangible Electric Plant Depreciation Reserve multiplied by the Transmission Wages and Salaries Allocation Factor plus (v) depreciation reserve associated with the Wholesale Metering Investment
25	General Plant Accumulated Depreciation	(\$186,169,250)	100.00%	(\$186,169,250)	13.00% (c)	(\$24,202,003)	FF1 219.28b	
26	Common Plant Accumulated Depreciation	(\$128,949,921)	83.50% (a)	(\$107,673,184)	13.00% (c)	(\$13,997,514)	FF1 356.1 End of Year Balance	
27	Amortization of Other Utility Plant	(\$2,979,872)	100.00%	(\$2,979,872)	13.00% (c)	(\$387,383)	FF1 200.21c	
28	Wholesale Meters	(\$42,274)				(\$42,274)	Workpaper 1, Line 52	
29	Total Depreciation (Sum of line 24 - Line 28)					<u>(\$576,529,774)</u>		

Allocation Factor Reference
(a) Schedule 5, line 1
(b) Schedule 5, line 32 - not used on this Schedule
(c) Schedule 5, line 3
(d) Schedule 5, line 19 - not used on this Schedule

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Transmission Investment Base (Part 2 of 2)
Attachment H Section 14.1.9.2 (a) A. 1.

Shading denotes an input

Line No.	2012					FERC Form 1/PSC Report Reference for col (1)	Definition
	(1) Total	(2) Allocation Factor	(3) = (1)*(2) Electric Allocated	(4) Allocation Factor	(5) = (3)*(4) Transmission Allocated		
1	<u>Transmission Accumulated Deferred Taxes</u>						
2	Accumulated Deferred Taxes (281-282)	100.00%		28.99% (d)		FF1 275.2(k)	14.1.9.2(a)A.1.(g) Transmission Related Accumulated Deferred Income Taxes shall equal the electric balance of Total Accumulated Deferred Income Taxes (FERC Accounts 190, 255,281, 282, and 283 net of stranded costs), multiplied by the Gross Transmission Plant Allocation Factor.
3	Accumulated Deferred Taxes (283)	100.00%		28.99% (d)		Workpaper 2, Line 5	
4	Accumulated Deferred Taxes (190)	100.00%		28.99% (d)		FF1 234.8c	
5	Accumulated Deferred Inv. Tax Cr (255)	100.00%		28.99% (d)		FF1 267.8(h)	
6	Total (Sum of line 2 - Line 5)						
7							
8	<u>Other Regulatory Assets</u>						
9	FAS 109 (Asset Account 182.3)	100.00%		28.99% (d)		FF1 232 Lines 1,20,24,32(f)	14.1.9.2(a)A.1.(h) Transmission Related Regulatory Assets shall be Regulatory Assets net of Regulatory Liabilities multiplied by the Gross Transmission Plant Allocation Factor.
10	FAS 109 (Liability Account 254)	100.00%		28.99% (d)		FF1 278.1 Lines 1 & 33(f)	
11	Total (line 9 + Line 10)						
12							
13	<u>Transmission Prepayments</u>						
14	Less: Prepaid State and Federal Income Tax					FF1 111.57c	14.1.9.2(a)A.1.(i) Transmission Related Prepayments shall be the product of Prepayments excluding Federal and State taxes multiplied by the Gross Electric Plant Allocation Factor and further multiplied by the Gross Transmission Plant Allocation Factor.
15	Total Prepayments	79.31% (b)		28.99% (d)		FF1 263 Lines 2 & 9 (h)	
16							
17							
18	<u>Transmission Material and Supplies</u>						
19	Transmission Specific O&M Materials and Suppl					FF1 227.8c	14.1.9.2(a)A.1.(j) Transmission Related Materials and Supplies shall equal: (i) the balance of Materials and Supplies assigned to Transmission plus (ii) the product of Material and Supplies assigned to Construction multiplied by the Gross Electric Plant Allocation Factor and further multiplied by Gross Transmission Plant Allocation Factor
20	Conrtuction Materials and Supplies	79.31% (b)		28.99% (d)		FF1 227.5c	
21	Total (Line 19 + Line 20)						
22							
23							
24							
25	<u>Cash Working Capital</u>						
26	Operation & Maintenance Expense					Schedule 9, Line 23	14.1.9.2(a)A.1.(k) Transmission Related Cash Working Capital shall be an allowance equal to the product of: (i) 12.5% (45 days/ 360 days = 12.5%) multiplied by (ii) Transmission Operation and Maintenance Expense
27						x 45 / 360	
28	Total (line 26 * line 27)						

Allocation Factor Reference
(a) Schedule 5, line 1 - not used on this Schedule
(b) Schedule 5, line 32
(c) Schedule 5, line 3 - not used on this Schedule
(d) Schedule 5, line 19

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Cost of Capital Rate

Attachment 1
Schedule 8

Shading denotes an input

2012

Line
No

1 **The Cost of Capital Rate shall equal the proposed Weighted Costs of Capital plus Federal Income Taxes and State Income Taxes.**
 2 The Weighted Costs of Capital will be calculated for the Transmission Investment Base using NMPC's actual capital structure and will equal the sum of (i), (ii), and (iii) below:
 3
 4 (i) the long-term debt component, which equals the product of the actual weighted average embedded cost to maturity of NMPC's long-term debt outstanding during the year and the sum of (a) the ratio of actual long-term debt to total capital at year-end; and
 5 (b) the extent, if any, by which the ratio of NMPC's actual common equity to total capital at year end exceeds fifty percent (50%). Long term debt shall be defined as the average of the beginning of the year and end
 6 of the year balances of the following: long term debt less the unamortized Discounts on Long-Term Debt less the unamortized
 7 Loss on Reacquired Debt plus Unamortized Gain on Reacquired Debt. Cost to maturity of NMPC's long-term debt shall be defined as the cost of long term debt included in the debt discount expense and any loss or gain on reacquired debt.
 8
 9 (ii) the preferred stock component, which equals the product of the actual weighted average embedded cost to maturity of NMPC's preferred stock then outstanding and the ratio of actual preferred stock to total capital at year-end;
 10
 11 (iii) the return on equity component shall be the product of the allowed return on equity of 11.5% and the ratio of NMPC's actual common equity to total capital at year-end, provided that such ratio
 12 shall not exceed fifty percent (50%).
 13
 14

	CAPITALIZATION	Source:	CAPITALIZATION RATIOS	COST OF CAPITAL	WEIGHTED COST OF CAPITAL	EQUITY PORTION
(i) LONG-TERM DEBT	\$2,578,595,410	Workpaper 6, Line 16b	49.55%	3.83%/Workpaper 6, Line 17c	1.90%	
(ii) PREFERRED STOCK	\$28,984,701	FF1 112.3c	0.45%	3.66%/Workpaper 6, Line 24d	0.02%	0.02%
(iii) COMMON EQUITY	\$3,836,507,094	112.16c - FF1 112.3,12,15c	50.00%	10.30% Per Tariff	5.15%	5.15%
TOTAL INVESTMENT RETURN	\$6,444,087,205		100.00%		7.07%	5.17%

26 9.2.2.(b) Federal Income Tax shall $e_i = \left(\frac{A + [B / C]}{1} \right) \times \frac{\text{Federal Income Tax Rate}}{\text{Federal Income Tax Rate}}$

29 where A is the sum of the preferred stock component and the return on equity component, each as determined in Sections (a)(ii) and for the ROE set forth in (a)(iii) above, B is the Equity AFUDC component of Depreciation Expense for
 30 Transmission Plant in Service as defined at Section 14.1.9.1.16 (FF1 117.38c), and C is the Transmission Investment Base as shown at Schedule 6, Page 1 of 2, Line 28.

31
 32 $= \left(\frac{0.0517 + (\$7,629,329)}{1} \right) / \$1,269,685,039 \times \frac{35\%}{0.35}$
 33
 34
 35
 36
 37
 38

38 9.2.2.(c) State Income Tax shall $e_i = \left(\frac{A + [B / C]}{1} \right) + \frac{\text{Federal Income Tax}}{\text{State Income Tax Rate}} \times \text{State Income Tax Rate}$

41 where A is the sum of the preferred stock component and the return on equity component as determined in (a)(ii) and (a)(iii) above, B is the Equity AFUDC component of Depreciation Expense for Transmission Plant in
 42 Service as defined at Section 14.1.9.1.16 above, and C is the Transmission Investment Base as shown at Schedule 6, Page 1 of 2, Line 28.

46 $= \left(\frac{0.0517 + (\$7,629,329)}{1} \right) / \$1,269,685,039 + \frac{0.0310740}{7.10\%} \times 7.10\%$
 47
 48
 49
 50
 51
 52

53 (a)+(b)+(c) Cost of Capital Rate = 10.86%

56 **9.2(a) A. Return and Associated Income Taxes shall equal the product of the Transmission Investment Base and the Cost of Capital Rate**

60 Transmission Investment Base	\$1,269,685,039	Schedule 6, page 1 of 2, Line 28
62 Cost of Capital Rate	0.1085593	Line 53
64 = Investment Return and Income Taxes	\$137,836,119	Line 60 * Line 62

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Transmission Expenses
Attachment H Section 14.1.9.2

Attachment 1
Schedule 9

Shading denotes an input

		2012						
Line No.		(1) Total	(2) Allocation Factor	(3) = (1)*(2) Electric Allocated	(4) Allocation Factor	(5) = (3)*(4) Transmission Allocated	FERC Form 1 Reference for col (1)	Definition
	<u>Depreciation Expense</u>							
1	Transmission Depreciation	\$40,538,120				\$40,538,120	FF1 336.7f	14.1.9.2.B. Transmission Related Depreciation Expense shall equal the sum of: (i) Depreciation Expense for Transmission Plant in Service, plus (ii) the product of Electric General Plant Depreciation Expense multiplied by the Transmission Wages and Salaries Allocation Factor plus (iii) Common Plant Depreciation Expense multiplied by the Electric Wages and Salaries Allocation Factor, further multiplied by the Transmission Wages and Salaries Allocation Factor plus (iv) Intangible Electric Plant Depreciation Expense multiplied by the Transmission Wages and Salaries Factor plus (v) depreciation expense associated with the Wholesale Metering Investment.
2	General Depreciation	\$8,903,594	100.0000%	\$8,903,594	13.0000% (c)	\$1,157,467	FF1 336.10f	
3	Common Depreciation	\$14,923,884	83.5000% (a)	\$12,461,443	13.0000% (c)	\$1,619,988	FF1 356.1	
4	Intangible Depreciation	\$195,786	100.0000%	\$195,786	13.0000% (c)	\$25,452	FF1 336.1f	
5	Wholesale Meters					\$4,733	Workpaper 1, Line 53	
6	Total (line 1+2+3+4+5)					\$43,345,760		
7								
8								
9								
10								
11								
12	<u>Real Estate Taxes</u>	\$142,381,963	100.0000%	\$142,381,963	28.9896% (d)	\$41,275,934	FF1 263.25i	14.1.9.2.C. Transmission Related Real Estate Tax Expense shall equal the electric Real Estate Tax Expenses multiplied by the Gross Transmission Plant Allocation Factor.
13								
14								
15								
16	<u>Amortization of Investment Tax Credits</u>	\$2,126,165	79.3110% (b)	\$1,686,283	28.9896% (d)	\$488,846	FF1 117.58c	14.1.9.2.D. Transmission Related Amortization of Investment Tax Credits shall equal the product of Amortization of Investment Tax Credits multiplied by the Gross Electric Plant Allocation Factor and further multiplied by the Gross Transmission Plant Allocation Factor
17								
18								
19								
20	<u>Transmission Operation and Maintenance</u>							
21	Operation and Maintenance	\$90,496,134				\$90,496,134	FF1 321.112b	14.1.9.2.E. Transmission Operation and Maintenance Expense shall equal the sum of electric expenses as recorded in FERC Account Nos. 560, 562-574
22	LESS: Load Dispatching - #561	\$24,049,677				\$24,049,677	FF1 321.84-92b	
23	LESS: Regional Delivery Venture adjustments	\$0				\$0		
24	O&M (Line 21 - Line 22)	\$66,446,457				\$66,446,457		
25								
26	<u>Transmission Administrative and General</u>							
27	Total Administrative and General	\$498,547,759						14.1.9.2.F. Transmission Related Administrative and General Expenses shall equal the product of electric Administrative and General Expenses, excluding the sum of Electric Property Insurance, Electric Research and Development Expense and Electric Environmental Remediation Expense, and 50% of the NYPSC Regulatory Expense multiplied by the Transmission Wages and Salaries Allocation Factor, plus the sum of Electric Property Insurance multiplied by the Gross Transmission Plant Allocation Factor, plus transmission-specific Electric Research and Development Expense, and transmission-specific Electric Environmental Remediation Expense. In addition, Administrative and General Expenses shall exclude the actual Post-Employment Benefits Other than Pensions ("PBOP") included in FERC Account 926, and shall add back in the amounts shown on Workpaper 3, page 1, or other amount subsequently approved by FERC under Section 205 or 206.
28	LESS: Property Insurance (#924)	\$1,399,275					FF1 323.185b	
29	LESS: Pensions and Benefits (#926)	\$188,068,119					FF1 323.187b	
30	LESS: Research and Development Expenses (#930)	\$2,268,084					Workpaper 12, Line 3	
31	LESS: 50% of NY PSC Regulatory Expense	\$4,637,412					50% of Workpaper 16, Line 14, Column f	
32	LESS: 18a Charges (Temporary Assessment)	\$79,935,827					Workpaper 16, Line 15, Column f	
33	LESS: Environmental Remediation Expense	\$30,969,011					Workpaper 11, Line 3	
34	Subtotal (Line 27-28-29-30-31-32-33)	\$191,270,031	100.0000%	\$191,270,031	13.0000% (c)	\$24,865,104	Line 28	
35	PLUS Property Insurance alloc. using Plant Allocator	\$1,399,275	100.0000%	\$1,399,275	28.9896% (d)	\$405,644		
36	PLUS Pensions and Benefits	\$177,020,456	100.0000%	\$177,020,456	13.0000% (c)	\$23,012,659	Workpaper 3, Line 8	
37	PLUS Transmission-Related Research and Development	\$245,256				\$245,256	Workpaper 12, Line 1	
38	PLUS Transmission-Related Environmental Expense	\$0				\$0	Workpaper 11, Line 1	
39	Total A&G (Line 34+35+36+37+38)	\$369,935,018		\$369,689,762		\$48,528,663		
40								
41	<u>Payroll Tax Expense</u>							14.1.9.2.G. Transmission Related Payroll Tax Expense shall equal the product of electric Payroll Taxes multiplied by the Transmission Wages and Salaries Allocation Factor.
42	Federal Unemployment	\$60,443					FF1 263.4i	
43	FICA	\$16,599,251					FF1 263.3i	
44	State Unemployment	\$565,907					FF1 263.17i	
45	Total (Line 40+41+42)	\$17,225,601	100.0000%	\$17,225,601	13.0000% (b)	\$2,239,328		
	<u>Allocation Factor Reference</u>							
	(a) Schedule 5, line 1							
	(b) Schedule 5, line 32							
	(c) Schedule 5, line 3							
	(d) Schedule 5, line 19							

** Per November 18, 2010 Supplemental Information Filing, National Grid has agreed to exclude the costs of section 18-a Temporary Assessment under NY PSC in any future update.

*** In reviewing its recent rate filing (Case 10-E-0050) with the NYPSC, the Company has determined that it would be appropriate to exclude certain costs related to its Regional Delivery Venture.

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Billing Adjustments, Revenue Credits, Rental Income
Attachment H Section 14.1.9.2 (a)

Attachment 1
Schedule 10

		2012		
Line No.	Description	(1) Total	Source	Definition
1	Billing Adjustments *	(\$1,748,245)	Line 37 (Listed below)	14.1.9.2.H. Billing Adjustments shall be any adjustments made in accordance with Section 9.4(d) below.
2				
3				
4	Bad Debt Expense	\$0	Workpaper 4, Line 4	14.1.9.2.I. Transmission Related Bad Debt Expense shall equal
5				Bad Debt Expense as reported in Account 904 related to NMPC's wholesale transmission billing. Positive value indicates Transmission Uncollectible Expense was recorded and therefore the value will be positive on Schedule 1 and increase the revenue requirement.
6				
7	Revenue Credits	(\$47,205,095)	Workpaper 5, Line 11	14.1.9.2.J. Revenue Credits shall equal all Transmission revenue recorded in FERC account 456 excluding (a) any NMPC revenues already reflected in the WR, CRR, SR, ECR and Reserved components in Attachment H of the NYISO TSC rate; (b) excluding any revenues associated with expenses that have been excluded from NMPC's revenue requirement; and (c) any revenues associated with transmission service provided under this TSC rate, for which the load is reflected in the calculation of BU.
8				
9				
10				
11				
12				
13	Transmission Rents	(\$1,590,828)	Workpaper 7	14.1.9.2.K. Transmission Rents shall equal all Transmission-related rental income recorded in FERC account 454.615
14				
15				
16				14.1.9.4(d)
17				1
18				Any changes to the Data Inputs for an Annual Update, including but not limited to revisions resulting from any FERC proceeding to consider the Annual Update, or as a result of the procedures set forth herein, shall take effect as of the beginning of the Update Year and the impact of such changes shall be incorporated into the charges produced by the Formula Rate (with interest determined in accordance with 18 C.F.R. § 38.19(a)) in the Annual Update for the next effective Update Year. This mechanism shall apply in lieu of mid-Update Year adjustments and any refunds or surcharges, except that, if an error in a Data Input is discovered and agreed upon within the Review Period, the impact of such change shall be incorporated prospectively into the charges produced by the Formula Rate during the remainder of the year preceding the next effective Update Year, in which case the impact reflected in subsequent charges shall be reduced accordingly.
19				
20				
21				
22				2
23				The impact of an error affecting a Data Input on charges collected during the Formula Rate during the five (5) years prior to the Update Year in which the error was first discovered shall be corrected by incorporating the impact of the error on the charges produced by the Formula Rate during the five-year period into the charges produced by the Formula Rate (with interest determined in accordance with 18 C.F.R. § 38.19(a)) in the Annual Update for the next effective Update Year. Charges collected before the five-year period shall not be subject to correction.
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36	* Billing Adjustment consists of these amounts:			
37	(1) FERC Audit and Restatement of 2009 FERC Form 1	(\$859,984)		
38	(2) FERC Audit and Restatement of 2010 FERC Form 1	(\$721,761)		
39	(3) Interest Calculation per 18 CFR Section 35.19a	(\$166,501)		

Shading denotes an input

**Niagara Mohawk Power Corporation
System, Control, and Load Dispatch Expenses (CCC)
Attachment H, Section 14.1.9.5**

**Attachment 1
Schedule 11
Page 1 of 1**

Shading denotes an input

The CCC shall equal the annual Scheduling, System Control and Dispatch Costs (i.e., the transmission component of control center costs) as recorded in FERC Account 561 and its associated sub-accounts using information from the prior calendar year, excluding NYISO system control and load dispatch expense already recovered under Schedule 1 of the NYISO Tariff.

Line No.	Scheduling and Dispatch Expenses			2012	Source
1					
2					
3	Accounts	561	Load Dispatching	\$0	FF1 321.84b
4	Accounts	561.1	Reliability	2,149,869	FF1 321.85b
5	Accounts	561.2	Monitor and Operate Transm. System	2,547,095	FF1 321.86b
6	Accounts	561.3	Transmission Service and Schedule	-	FF1 321.87b
7	Accounts	561.4	Scheduling System Control and Dispatch	4,110,197	FF1 321.88b
8	Accounts	561.5	Reliability, Planning and Standards Development	1,051,309	FF1 321.89b
9	Accounts	561.6	Transmission Service Studies	629	FF1 321.90b
10	Accounts	561.7	Generation Interconnection Studies	9,058	FF1 321.91b
11	Accounts	561.8	Reliability, Planning and Standards Dev. Services	703,895	FF1 321.92b
12					
13			Total Load Dispatch Expenses (sum of Lines 3 - 11)	\$10,572,052	
14					
15	Less Account 561 directly recovered under Schedule 1 of the NY ISO Tariff				
16					
17	Accounts	561.4	Scheduling System Control and Dispatch	\$4,110,197	Line 7
18	Accounts	561.8	Reliability, Planning and Standards Dev. Services	\$703,895	Line 11
19			Total NYISO Schedule 1	\$4,814,092	Line 17 + Line 18
20					
21			Total CCC Component	\$5,757,960	Line 13 - Line 19

Niagara Mohawk Power Corporation
Billing Units - MWH
Attachment H, Section 14.1.9.6

Attachment 1
Schedule 12
Page 1 of 1

Shading denotes an input

BU shall be the total Niagara Mohawk load as reported to the NYISO for the calendar billing year prior to the Forecast Period, including the load for customers taking service under Niagara Mohawk's TSC Rate. The total Niagara Mohawk load will be adjusted to exclude (i) load associated with wholesale transactions being revenue credited through the WR, CRR, SR, ECR and Reserved components of Workpaper H of the NYISO TSC rate including Niagara Mohawk's external sales, . load associated with grandfathered OATT agreements, and any load related to pre-OATT grandfathered agreements; (ii) load associated with transactions being revenue credited under Historical TRR Component J; and (iii) load associated with netted station service

Line No.		Dec 11 - Nov 12	SOURCE	
1	Subzone 1	11,925,802.399	NIMO TOL (transmission owner load)	Workpaper 13
2	Subzone 2	7,249,082.303	NIMO TOL (transmission owner load)	Workpaper 13
3	Subzone 3	4,642,694.620	NIMO TOL (transmission owner load)	Workpaper 13
4	Subzone 4	10,853,887.737	NIMO TOL (transmission owner load)	Workpaper 13
5	Subzone 29	2,082,025.960	NIMO TOL (transmission owner load)	Workpaper 13
6	Subzone 31	646,011.250	NIMO TOL (transmission owner load)	Workpaper 13
7	Total NIMO Load report to NYISO	37,399,504.269	Sum Lines 1-6	
8	LESS: All non-retail transactions			
9	Watertown	11,532.000	FF1 page 329.10.j	
10	High Load Factor Fitzpatrick **	0.000	NIMO TOL (transmission owner load)	
11	Disputed Station Service	207,330.398	NIMO TOL (transmission owner load)	
12	Other non-retail transactions	2,776,403.886	All other non-retail transactions (Sum of 300,000 series PTID's from TOL)	
13	Total Deductions	2,995,266.284	Sum Lines 9 - 12	
14	PLUS: TSC Load			
15	NYMPA Muni's, Misc. Villages, Jamestown (X1)	2,021,039.256	FF1 page 329.17.j	
16	NYPA Niagara Muni's (X2)	685,704.346	FF1 page 329.1.j	
17	Total additions	2,706,743.602	Sum Lines 15 -17	
18	Total Billing Units	37,110,981.587	Line 7 - Line 13 + Line 18	

** High Load Factor Fitzpatrick contract expired 12/31/2009.
The new contract is now retail load.

Niagara Mohawk Power Corporation
Wholesale Meters


Workpaper 1
Page 1 of 1

		2012		
Line No.		Quantity	Accumulated Cost	Avg Cost
1	A/C 37030 Large Meter Install - Bare Cost			
2	1996	1,166	\$187,298.82	
3	1997	3,499	\$611,184.89	
4	1998	1,945	\$342,748.54	
5	1999	3,208	\$543,890.44	
6	2000	2,128	\$355,922.26	
7	2001	23	\$4,081.64	
8	2002	549	\$119,407.77	
9	2003	1,924	\$424,598.99	
10	2004	9,836	\$2,445,196.05	
11	2005	2,086	\$512,694.81	
12	2006	1,749	\$1,201,589.85	
13	2007	858	\$261,095.35	
14	2008	2,019	\$623,333.32	
15	2009	768	\$363,212.76	
16	2010	3,499	\$531,057.32	
17	2011	-	\$0.00	
18	2012	960	\$174,134.78	
19	Total	36,217	\$8,701,447.59	\$ 240.26
20	Net Plant Ratio (Remaining Life / Average Life) (Line 59 / Line 61)			61.00%
21	Net Bare Costs (Line 19 * Line 20)			\$146.56
22				
23	A/C 37035 Large Meter - Installation Cost			
24	1996	1,153	\$979,200.14	
25	1997	3,489	\$3,224,553.18	
26	1998	1,936	\$1,805,377.38	
27	1999	3,189	\$2,866,714.52	
28	2000	2,107	\$1,871,445.37	
29	2001	18	\$17,056.14	
30	2002	543	\$626,174.53	
31	2003	1,721	\$2,056,266.71	
32	2004	8,538	\$11,557,706.09	
33	2005	920	\$1,194,470.02	
34	2006	1,828	\$4,501,355.51	
35	2007	25	\$143,137.80	
36	2008	49	\$166,394.57	
37	2009	37	\$114,322.01	
38	2010	39	\$102,833.55	
39	2011	22	\$86,481.97	
40	2012	11	\$57,952.31	
41	Total	25,625	\$31,371,441.80	\$ 1,224.25
42	Net Plant Ratio (Remaining Life / Average Life) (Line 60 / Line 61)			53.70%
43	Net Installation Costs (Line 41 * Line 42)			\$657.42
44	Number of Meters			64
45	Total Gross Asset Value Meters (Line 19 * Line 44)			\$15,376.55
46	Estimated Depreciation Reserve (Line 47 - Line 45)			-\$5,996.86
47	Net Asset Value on Meters (Line 21 * Line 44)			\$9,379.70
48	Annual Depreciation Expense @ 20 year life or 5.05% (Line 45 * .0505)			\$776.52
49				
50	Total Gross Asset Value Installation (Line 41 * Line 44)			\$78,352.09
51	Estimated Depreciation Reserve (Line 52 - Line 50)			-\$36,277.02
52	Net Asset Value on Meters (Line 43 * Line 44)			\$42,075.07
53	Annual Depreciation Expense @ 20 year life or 5.05% (Line 50 * .0505)			\$3,956.78
54				
55	Total Gross Asset Value Meters & Installation (Line 45 + Line 50)			\$93,728.64
56	Depreciation Reserve Meters & Installation (Line 46 + Line 51)			-\$42,273.87
57	Total Depreciation Expense Meters and Installation (Line 48 + Line 53)			\$4,733.30
58				
59	Large Meter Bare Cost Remaining Life	FERC Form 1 page 337 col (g)		12.20
60	Large Meter Installation Cost Remaining Life	FERC Form 1 page 337 col (g)		10.74
61	Large Meter Average Life			20.00

Source: PowerPlant
CPR Query
Company: Niagara Mohawk
GL Accounts: 101 & 106
Accounts: 37030 & 37035

Niagara Mohawk Power Corporation
FERC Account 283 - Accumulated Deferred Income Taxes

Workpaper 2
Page 1 of 1


 Shading denotes an input

Line No.	Account	Source	2012
1	Total Acct 283	FF1 277.9k	(419,360,580)
2	Excluding:		
3	Merger Rate Plan Stranded Cost	FF1 277.3 Col b + c - d + j	-
4	State: Merger Rate Plan Stranded Cost	FF1 277	-
5	TOTAL ACCOUNT 283		(419,360,580)

* Due to a change in FF1 reporting, Line 3 reflects both State and Federal.

Niagara Mohawk
Total Account 926 - Employee Pensions & Benefits Expense

Workpaper 3
Page 1 of 3

 Shading denotes an input

Line No.	Section I	Source:	2012
1	Employee Pensions & Benefits	FF1 pg 323.187	188,068,119
2	Plus: Deferred FAS087 Pension Costs	Workpaper 3, Page 2	2,125,438
3	Total Employee Pension & Benefits	Line 1 + Line 2	190,193,557
4			
5	Less: Actual FAS106 Expense in Account 926	Workpaper 3, Page 3	101,817,101
6	Plus: Fixed FAS106 per Docket ER08-552	Fixed Amount **	88,644,000
7			
8	Total Account 926	Line 3 + Line 5+ Line 6	177,020,456

** FERC Docket No. ER08-552, Workpaper Statement BK Page 7, Page 2 of 3

Niagara Mohawk
Total Electric Account #926 - Employee Pensions and Benefits
Deferred FAS 087 Pension Costs - Calendar Year 2012
Workpaper 3, Page 1, Line 2

Workpaper 3
Page 2 of 3

					2012
					Shading denotes an input
Pension Expense	Activity	Month	Jrnl ID	Account	Amount
FAS087	AG1060	January	6264A-6264C	223020	\$1,443,288
FAS087	AG1060	February	6264A-6264C	223020	\$1,765,041
FAS087	AG1060	March	6264A-6264C	223020	\$215,118
FAS087	AG1060	April	6264A-6264C	223020	\$334,717
FAS087	AG1060	May	6264A-6264C	223020	(\$416,316)
FAS087	AG1060	June	6264A-6264C	223020	\$95,787
FAS087	AG1060	July	6264A-6264C	223020	\$65,008
FAS087	AG1060	August	6264A-6264C	223020	(\$2,968,880)
FAS087	AG1060	September	6264A-6264C	223020	\$1,194,012
FAS087	AG1060	October	6264A-6264C	223020	\$1,194,012
FAS087	AG1060	November	6264A-6264C	223020	(\$3,032,710)
FAS087	AG1060	December	6264A-6264C	223020	(\$2,014,515)
					\$ (2,125,438)

Source:
 Query
 PeopleSoft Financials
 Company Niagara Mohawk
 Activity AG1060
 Expense Type B06
 Account 223020

Niagara Mohawk Power Corporation
Total Electric Account #926 - Employee Pensions and Benefits
FAS 106 Expense - Calendar Year 2012
Workpaper 3, Page 1, Line 5

Workpaper 3
Page 3 of 3

Regulatory Acct	Regulatory Acct Descr	Expense Type	Month	Electric Total
926000	Employee Pensions & Benefits	B01	January	\$ 8,704,398
			February	8,761,058
			March	8,802,187
			April	8,889,336
			May	8,659,719
			June	8,668,684
			July	8,951,309
			August	5,186,210
			September	8,551,034
			October	12,188,965
			November	4,399,048
			December	7,727,018
Grand Total				\$ 99,488,966

Source: Reclass of OPEBS from Other Accts to Benefits Per FERC Audit 2,328,135
 Query
 PeopleSoft Financials total 101,817,100.50
 Company = 00036
 Reg Account = 926000
 Expense Type = B01
 Segment = DIST, TRAN

Niagara Mohawk Power Corporation
Bad Debt Expense
Attachment H, Section 14.1.9.2

Workpaper 4
Page 1 of 1

 Shading denotes an input

I. Transmission Related Bad Debt Expense shall equal NMPC's Wholesale Transmission Related Bad Debt Expense defined as that reported in FERC account 904 related to NMPC's wholesale transmission billing.

<u>Line No.</u>	<u>Regulatory Acc Segment</u>		<u>2012</u>
1			
2	904000	DIST	\$ 22,535,431
3	904000	TRAN	\$ -
4	Total		\$ 22,535,431

Query:
PeopleSoft Financials
Company Niagara Mohawk
Regulatory Account 904000
Total by Segment

Niagara Mohawk Power Corporation
Transmission Revenue Credits
Attachment H, Section 14.1.9.2

Workpaper 5
Page 1 of 1

Shading denotes an input

J. Revenue Credits shall equal all Transmission revenue recorded in FERC account 456 excluding (a) any NMPC revenues already reflected in the WR, CRR, SR, ECR and Reserved components in Workpaper H of the NYISO TSC rate; (b) excluding any revenues associated with expenses that have been excluded from NMPC's revenue requirement; and (c) any revenues associated with transmission service provided under this tariff for which the demand is reflected in the calculation of BU.

<u>Line No.</u>	<u>Source:</u>	<u>2012</u>
1	Transmission of Electricity for Others (456.1)	FF1 300.22b \$116,613,858
2	Less: Transmission of Electricity by ISO (ECR, CRR, SR)	FF1 331.40e \$51,366,798
3	Sub-total Revenue (Line 1 - Line 2)	FF1 330.35n \$65,247,060
4	Less:	
5	TSC Customers	FF1 330.1,16,17n \$18,995,983
6	Fitzpatrick Industrials	FF1 330 \$0
7	Green Island & Richmondville	FF1 330.14n \$193,962
8	Sub-total Deductions (Line 5 + Line 6 + Line 7)	\$19,189,945
9	Subtotal Transmission Revenue Credit	Line 3 - Line 8 \$46,057,115
10	Transmission Support Revenue	Line 15 \$1,147,980
11	Total Transmission Revenue Credit	Line 9 + Line 10 \$47,205,095
12	Transmission Support Revenue Detail - Query	
13	Regulatory Account 456010	\$889,807
14	Regulatory Account 456040	\$258,173
15	Total	Line 13 + Line 14 \$1,147,980

Source:

PeopleSoft GL Query
Company: Niagara Mohawk
Regulatory Accounts: 456010 and 456040
Segment: TRAN
Account: 110034

* Line item 6 - Fitzpatrick Industrials contract expired 12/31/2009

Niagara Mohawk Power Corporation
Long Term Debt and Preferred Stock Cost

Workpaper 6
Page 1 of 1


		2012				
Line No.	Interest on Long Term Debt	Source:	Beginning Balance (a)	Ending Balance (b)	Average (c)	2012 (d)
1						
2						
3	Total Niagara Mohawk Interest on Long Term Debt	FF1 257.33i				\$ 88,665,745
4	Amortization of Debt Discount Expense FERC Account 428	FF1 117.63c				\$ 3,893,378
5	Amortization of Loss on Reacquired Debt FERC Account 428.1	FF1 117.64c				\$ 2,263,600
6	Less: Amort of Premium on Debt-Credit FERC Account 429	FF1 117.65c				\$ -
7	Less: Amort of Gain on Reacquired Debt FERC Account 429.1	FF1 117.66c				\$ (60,460)
8	Interest Costs plus Expense	Sum of Lines 3-7				\$ 94,762,263
9						
10	<u>Total Long Term Debt</u>					
11						
12	Total Niagara Mohawk Long Term Outstanding Debt	FF1 256.33b & 257.33h	\$ 2,400,065,000	\$ 2,600,065,000	\$ 2,500,065,000	
13	Less: Unamortized Discount on Long-Term Debt FERC Account 226	FF1 112.23c & d	\$ (353,406)	\$ (160,611)	\$ (257,009)	
14	Less: Unamortized Loss on Reacquired Debt FERC Account 189	FF1 111.81c & d	\$ (24,128,513)	\$ (21,308,979)	\$ (22,718,746)	
15	Plus: Unamortized Gain on Reacquired Debt FERC Account 257	FF1 113.61c & d	\$ -	\$ -	\$ -	
16	Total Long Term Debt	Sum of Lines 12-15	\$2,375,583,081	\$2,578,595,410	\$2,477,089,246	
17	Debt Cost as % of Debt	Line 8d / Line 16c			3.83%	
18						
19						
20	<u>Preferred Stock</u>					
21						
22	Total Niagara Mohawk Dividends Declared FERC account 437	FF1 118.29c				\$1,060,497
23	Total Niagara Mohawk Preferred Stock FERC Account 204	FF1 112.3c				\$28,984,701
24	Preferred Stock Cost	Line 22 / Line 23				3.66%

NOTES:

Lines 12-15 use the FERC Form 1 average of the beginning year balance and the end of year balance for each line item.

Niagara Mohawk Power Corporation
TSC Revenue Requirement
RIGHT OF WAY RENTS - ACCT #454615
Calendar Year 2012
Attachment H, Section 14.1.9.2

Workpaper 7
Page 1 of 1

 Shading denotes an input

K. Transmission Rents shall equal all Transmission-related rental income recorded in NMPC's internal account 454.615.

Business Unit	Segment	Activity	Activity Descr	Expense Type	Regulatory Acct	Fiscal Yr	Period	GL Act \$
00036	TRAN	454615	Rent from elec. Prop	400	454000	2012	January	(\$39,421)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2012	February	(\$32,107)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2012	March	(\$221,271)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2013	April	(\$127,079)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2013	May	(\$82,901)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2013	June	(\$217,120)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2013	July	(\$85,908)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2013	August	(\$71,954)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2013	September	(\$301,901)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2013	October	(\$77,496)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2013	November	(\$146,392)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2013	December	(\$187,279)
							Sum:	\$ (1,590,828)

Source:

PeopleSoft Financials
 Company: Niagara Mohawk
 Regulatory Account: 454000
 Segment: TRAN

Niagara Mohawk Power Corporation
Forecasted Transmission Plant In-Service

Shading denotes an input

2013

Forecasted Transmission Plant Additions (FTPA) shall mean the sum of:
(i) NMPC's actual Transmission Plant Additions during the first quarter (January 1 through March 31) of the Forecast Period, and
(ii) NMPC's forecasted transmission investment for the Forecast Period less the amount (i), divided by 2.

Section I:

		Reference
1	Current Year Capital Investment	
2	Transmission Capital Investment	See Section II
3	Sub-Transmission Capital Investment	See Section III
4	Total	Line 2 + Line 3
5		
6	Actual Transmission Plant in Service Quarter 1	
7	Quarter 1 2013 actuals Transmission Plant	FF1, Pg 208 (b) **
8	2012 year end Transmission Plant	Schedule 6, Page 2, Line 1
9	Q1 Transmission Plant increase	Line 8 - Line 7
10		
11	Total Estimated Transmission Plant in Service	
12	Total Current Year Capital Investment	Line 4
13	Less: Q1 Increase	Line 9
14	Balance	Line 12 - Line 13
15	Times 50%	Line 14 * 50%
16	Forecasted Plant	Line 13 + Line 15
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		

Section II

Program Breakdown for Transmission

	(\$ m)
Northeast Region Reinforcement	44.58
Overhead Line Refurbishment Program - Asset Condition	12.02
Station BPS Upgrade	24.49
Other System Capacity & Performance	19.33
Other Damage/Failure	8.44
Substation Rebuilds	9.55
Other Statutory/Regulatory	2.84
Clearance Strategy	6.95
Overhead Line Refurbishment Program - System Capacity & Performance	0.00
Wood Pole Strategy	2.50
Transformer Replacement Strategy	0.81
RTU Strategy	1.95
U-Series Relay Strategy	2.04
Other Asset Condition	5.36
Shield Wire Strategy	2.78
Physical Security	0.05
Relay Replacement Strategy	2.57
NY Inspection Projects	4.13
Battery Strategy	0.45
Clay Station Rebuild	1.25
Oil Circuit Breaker Replacement Strategy	1.80
Steel Tower Strategy	0.04
Load	0.15
Flying Ground Strategy	0.90
Reliability Criteria Compliance	11.28
Reserve	(14.18)
Frontier Region	0.20
TOTAL	\$ 152.3

Section III:

Program Breakdown for Sub-Transmission

	(\$ m)
Inspection & Maintenance	11.73
Capacity Planning	2.73
Substation Metal Clad Switchgear	5.29
Damage/Failure	3.30
Cable Replacement	1.75
Sub Transmission Automation	2.65
Asset Condition Other	8.86
Sub Transmission and Distribution Tower	0.75
New Business	0.66
System Capacity Other	1.33
Subtransmission Overhead Line	1.50
Pilot Wire	0.96
Subtransmission Line Removal	0.14
Substation Indoor	0.22
Reserve	(3.75)
Substation Breaker	2.12
Public Requirements	0.75
TOTAL	\$ 41.0

Resource:

Niagara Mohawk's CIP Filing, Case 10-E-0050, filed on January 31, 2013 broken down as shown below:

	CY2013 (\$m)
Transmission	\$ 152.3
Sub-Transmission	\$ 41.0
Distribution	\$ 233.0
Total	\$ 426.3

** Due to timing, this number is an estimate as FF1 has not yet been completed at time of filing. The source of the data is Plant Accounting records.

Mid-Year Trend Adjustment
NMPC Actual Transmission O&M for the Quarter 1 2013 vs 2012
FERC Form 1 Pages 324a & 324b**

Workpaper 9
Page 1 of 1

Shading denotes an input

Line No.	OPERATING EXPENSES	Reg Account	Jan-2013 (a)	Feb-2013 (b)	Mar-2013 (c)	2013 1st QTR FF1 TOTAL (d)	Jan-2012 (e)	Feb-2012 (f)	Mar-2012 (g)	2012 1st QTR FF1 TOTAL (h)	2013 o/(u) 2012 (i) (d - h)
1	Transmission Expenses-O&M										
2	Trans Oper-Supervision & Eng	560000	20,338.62	50,718.10	96,913.46	167,970.18	83,154.23	57,276.22	101,323.07	241,753.52	(73,783.34)
3	<i>Trans Oper-Load Dispatching</i>	<i>561000</i>	*			-	-	-	-	-	-
4	<i>Ld Disptch-Mon & Oper Tran Sys</i>	<i>561200</i>	*			-	-	-	-	-	-
5	<i>Schd, Sys Cntrl & Dispatch Srv</i>	<i>561400</i>	*			-	-	-	-	-	-
6	<i>Reliab, Plan & Standards Dev</i>	<i>561500</i>	*			-	-	-	-	-	-
7	<i>Transmission Service Studies</i>	<i>561600</i>	*			-	-	-	-	-	-
8	<i>Gen Interconnection Studies</i>	<i>561700</i>	*			-	-	-	-	-	-
9	<i>Reliab, Plan & Stndrd Dev Serv</i>	<i>561800</i>	*			-	-	-	-	-	-
10	Trans Oper-Substations	562000	176,183.51	248,987.66	276,479.24	701,650.41	282,880.24	477,262.77	383,269.81	1,143,412.82	(441,762.41)
11	Trans Oper-Overhead Lines	563000	33,560.84	74,080.83	(3,095,314.38)	(2,987,672.71)	418,749.96	418,512.49	785,994.25	1,623,256.70	(4,610,929.41)
12	Trans Oper-Underground Lines	564000	0.00	354.00	0.00	354.00	1,646.26	9,799.94	1,690.53	13,136.73	(12,782.73)
13	Trans Oper-Wheeling	565000	-	-	-	-	-	-	-	-	-
14	Trans Oper-Misc Expenses	566000	313,674.48	507,894.50	829,115.48	1,650,684.46	591,586.49	548,500.66	965,249.49	2,105,336.64	(454,652.18)
15	Trans Oper-Rents	567000	205,300.57	101,117.13	711,335.71	1,017,753.41	1,170,104.99	873,932.75	883,400.46	2,927,438.20	(1,909,684.79)
16	Oper Transmission Facilities		749,058.02	983,152.22	(1,181,470.49)	550,739.75	2,548,122.17	2,385,284.83	3,120,927.61	8,054,334.61	(7,503,594.86)
17	Trans Maint-Supervision & Eng	568000	124,009.81	189,600.87	181,825.10	495,435.78	132,790.61	196,470.73	184,697.60	513,958.94	(18,523.16)
18	Trans Maint-Buildings	569000	(15.00)	276.43	(184.52)	76.91	4,250.74	1,012.30	194.28	5,457.32	(5,380.41)
19	T Maint of Computer Hardware	569100	0.00	242.54	(68.99)	173.55	29,198.67	12,953.41	211,786.24	253,938.32	(253,764.77)
20	T Maint of Computer Software	569200	0.00	0.00	0.00	-	72,635.38	(95,868.24)	74,276.98	51,044.12	(51,044.12)
21	T Maint of Communication Equip	569300	(2.87)	197.63	0.00	194.76	1,933.88	368.93	210.25	2,513.06	(2,318.30)
22	T Maint of Misc Reg Tran Plant	569400	0.00	0.00	0.00	-	0.00	0.00	0.00	-	-
23	Trans Maint-Substations	570000	135,970.16	521,009.60	212,853.50	869,833.26	359,874.98	439,361.34	360,916.28	1,160,152.60	(290,319.34)
24	Trans Maint-Substation-Trouble	570010	0.00	0.00	0.00	-	269,856.46	176,728.16	69,342.73	515,927.35	(515,927.35)
25	Trans Maint-Overhead Lines	571000	4,401.08	307,271.37	12,971,257.85	13,282,930.30	(610,506.49)	2,891,560.60	2,866,814.69	5,147,868.80	8,135,061.50
26	Trans Maint-Switch-Unplanned	571010	0.00	0.00	0.00	-	8,393.99	23,596.23	37,729.24	69,719.46	(69,719.46)
27	Trans Maint-Right of Way	571020	0.00	0.00	0.00	-	2,067,677.43	343,011.70	2,457,025.27	4,867,714.40	(4,867,714.40)
28	Trans Maint-Underground Lines	572000	0.00	13,578.41	7,258.37	20,836.78	8,267.40	22,429.82	5,076.02	35,773.24	(14,936.46)
29	Trans Maint-Misc Expenses	573000	28,136.28	48,459.66	133,844.34	210,440.28	23,680.21	54,049.51	63,720.87	141,450.59	68,989.69
30	Maint Transmission Facilities		292,499.46	1,080,636.51	13,506,785.65	14,879,921.62	2,368,053.26	4,065,674.49	6,331,790.45	12,765,518.20	2,114,403.42
31	Subtotal Transmission Expenses-O&M		1,041,557.48	2,063,788.73	12,325,315.16	15,430,661.37	4,916,175.43	6,450,959.32	9,452,718.06	20,819,852.81	(5,389,191.44)

* Per the formula, these accounts are excluded from the calculation


** Due to timing, this number is an estimate as FF1 has not yet been completed at time of filing. The source of the data is preliminary Financial Statements.


Monthly Source:

FERC Module
Company = Niagara Mohawk 5210
Regulatory Accounts = 95600000-95740000

**Niagara Mohawk Power Corporation
Total FERC Account 105 - Plant Held For Future Use**

**Workpaper 10
Page 1 of 1**

 Shading denotes an input

<u>Line No.</u>		<u>Source:</u>	<u>2012</u>
1	Transmission Plant Held for Future Use	FF1 pg 214	 \$0.00

NOTE: The property vintage will be provided for any values shown on this workpaper

Niagara Mohawk Power Corporation
Total NIMO Internal Account 930.200 - Misc. General - Environmental
Attachment H, Section 14.1.9.2

Workpaper 11
Page 1 of 1

 Shading denotes an input

Transmission specific Electric Environmental Remediation Expense
as recorded in NMPC's internal Account 930.200

<u>Line No.</u>	<u>Source:</u>	<u>2012</u>
1	Transmission related Environmental Costs Claimed	\$0.00
2	Regulatory Account	Amount
3	930200	\$30,969,011

Query:

PeopleSoft
Company Niagara Mohawk
Regulatory Account 930200
Segments all electric (TRAN and DIST)
Activities AG0100, AG0105, AG0110
A list of all Transmission Related Environmental Expenses claimed shall be provided.

Niagara Mohawk Power Corporation
Total NIMO Internal Account 930.210 - Misc. General - Research and Development
Attachment H, Section 14.1.9.2

Workpaper 12
Page 1 of 1

Shading denotes an input

Transmission specific Electric Research and Development Expense as recorded
in NMPC internal Account No. 930.210

<u>Line No.</u>	<u>Source:</u>	<u>2012</u>
1	Transmission Related R&D Expense	\$245,256
2	Regulatory Account	
3	930210	\$2,268,084

Query:

PeopleSoft
Company Niagara Mohawk
Regulatory Account 930210
Segments all electric (TRAN and DIST)
Expense Types all
A list of all Transmission Related Research and Development Expenses claimed shall be provided.

Niagara Mohawk Power Corporation
Billing Unit Summary

Worksheet 13
Page 1 of 2
2012

Shading denotes an input

Reason Code	Reference Number	2011 Dec	2012 Jan	2012 Feb	2012 Mar	2012 Apr	2012 May	2012 Jun	2012 Jul	2012 Aug	2012 Sep	2012 Oct	2012 Nov	Total Dec - Nov
Zone	1	978,107.66	1,050,970.49	964,833.87	971,095.04	958,872.77	963,792.08	980,342.97	1,116,105.14	1,050,342.83	946,809.83	983,444.91	961,084.82	11,925,802.40
Zone	2	618,924.75	637,241.43	582,136.33	568,300.10	546,199.23	576,026.79	614,333.32	703,169.64	669,427.94	569,149.94	571,529.47	592,643.37	7,249,082.30
Zone	3	391,987.63	419,807.00	384,543.41	357,104.20	343,476.99	338,197.48	386,856.41	456,860.43	448,818.73	368,036.97	354,485.77	392,519.60	4,642,694.62
Zone	4	887,420.81	918,948.13	839,874.59	838,042.25	808,711.02	862,338.29	920,084.42	1,120,149.44	1,082,030.74	884,123.42	838,978.84	853,185.81	10,853,887.74
Zone	29	181,979.93	182,802.92	169,540.73	166,027.03	157,129.61	162,813.35	175,053.34	197,756.98	189,104.35	166,026.25	166,374.21	167,417.26	2,082,025.96
Zone	31	65,481.77	72,145.99	63,692.47	55,611.33	49,502.51	42,903.09	44,686.92	50,060.90	49,551.98	43,677.74	49,110.30	59,586.24	646,011.25
	Total	3,123,902.55	3,281,915.97	3,004,621.40	2,956,179.95	2,863,892.13	2,946,071.08	3,121,357.38	3,644,102.52	3,489,276.57	2,977,824.15	2,963,923.50	3,026,437.09	37,399,504.27
X4	z1 HLFF	7,226.58	7,406.75	2,921.30	2,823.77	2,685.68	2,923.71	3,053.56	3,664.72	3,197.43	2,587.29	2,882.12	3,045.76	44,418.66
X4	z4 HLFF	26,061.66	15,810.15	583.39	554.64	483.73	484.43	541.48	623.76	601.53	497.86	496.34	593.85	47,332.82
	Total HLFF	33,288.24	23,216.90	3,504.69	3,378.42	3,169.40	3,408.13	3,595.05	4,288.47	3,798.96	3,085.15	3,378.46	3,639.61	91,751.48
LSEs are not paying station service														
X6	SS.1	389.08	417.87	408.92	366.18	395.68	319.00	340.90	356.45	285.09	270.94	323.17	388.94	4,262.22
X6	SS.2	390.95	385.07	361.86	360.12	318.19	229.22	198.73	221.74	204.82	209.88	233.45	227.48	3,341.49
X6	SS.3	771.75	422.43	13.30	13.97	7.12	3.01	543.73	1,301.22	1,217.51	11.56	1,370.23	1,033.98	6,709.81
X6	SS.4	816.38	971.94	489.23	1,444.49	1,510.47	1,549.21	1,050.23	332.73	220.94	417.52	176.07	360.64	9,339.86
X6	SS.5	841.27	1,032.38	625.22	798.19	867.07	384.82	362.80	383.67	439.09	543.29	454.34	694.42	7,426.54
X6	SS.6	91.16	117.64	111.98	70.29	52.47	21.60	22.18	20.06	20.29	15.95	18.84	66.20	628.66
X6	SS.7	1,092.55	887.24	961.79	1,026.99	875.45	719.25	669.84	409.13	600.34	773.64	822.50	887.70	9,726.42
X6	SS.8	454.65	442.98	438.38	458.63	417.97	438.50	347.72	358.85	399.93	370.53	374.05	340.48	4,842.65
X6	SS.9	190.33	194.48	174.74	167.70	143.05	155.18	158.56	174.11	151.48	150.59	148.28	158.36	1,966.85
X6	SS.10	1,103.33	1,250.65	1,168.42	1,033.46	899.76	822.12	899.35	856.81	918.53	1,838.23	3,730.06	5,121.04	19,641.75
X6	SS.11	-	-	-	-	-	-	-	-	-	-	-	-	0.00
X6	SS.12	317.73	339.70	314.06	310.34	261.29	225.81	234.23	273.22	203.48	147.75	136.53	187.44	2,951.57
X6	SS.13	1,124.70	1,520.47	1,436.83	1,068.81	1,039.32	1,028.06	1,063.99	1,149.43	1,828.46	1,298.33	1,915.77	1,171.83	15,646.01
X6	SS.14	1,068.73	759.27	680.48	1,048.21	976.76	850.25	1,064.29	1,005.43	677.52	648.42	658.88	657.94	10,096.19
X6	SS.15	3.27	3.27	3.06	3.26	3.16	3.27	4.00	4.18	4.15	2.36	-	-	33.97
X6	SS.16	76.57	76.99	69.83	68.73	66.38	63.20	59.11	64.72	79.83	74.58	69.36	64.62	833.93
X6	SS.17	-	-	107.56	-	-	-	-	70.40	-	-	40.91	15.31	234.17
X6	SS.18	2,062.34	1,820.26	2,795.87	1,691.86	1,520.61	1,998.77	2,188.91	2,917.17	2,414.15	2,744.34	2,298.29	3,565.82	28,018.39
X6	SS.19	-	-	-	-	-	-	2.81	0.65	-	-	-	10.90	14.36
X6	SS.20	8,041.14	2,155.85	2,130.03	1,506.62	-	1,227.81	3,786.14	4,231.99	2,376.96	2,239.29	2,038.78	8,555.24	38,289.85
X6	SS.21	0.06	-	0.05	0.05	-	-	-	0.06	0.10	0.04	-	0.07	0.43
X6	SS.22	-	0.07	-	-	-	-	-	-	0.37	-	-	0.14	0.58
X6	SS.23	68.65	68.80	64.97	65.94	65.26	59.82	57.98	57.33	59.33	64.04	62.20	66.91	761.24
X6	SS.24	232.28	250.16	227.45	223.95	208.52	193.13	185.79	191.28	189.14	186.31	183.94	183.07	2,455.03
X6	SS.25	8.74	8.42	7.69	6.80	6.90	3.49	2.81	2.94	3.21	4.33	5.66	7.23	68.22
X6	SS.26	65.04	-	108.42	12.52	24.39	53.49	47.44	1.20	4.35	-	79.18	5.35	401.40
X6	SS.27	135.15	198.15	250.66	276.26	243.29	198.32	65.58	-	-	21.50	59.92	-	1,448.82
X6	SS.28	561.01	607.51	516.39	684.22	782.85	547.11	399.28	178.40	427.67	625.23	664.75	542.64	6,537.04
X6	SS.29	887.39	1,050.59	324.87	169.19	364.19	855.35	450.40	1,126.45	201.86	256.89	402.85	441.21	6,531.23
X6	SS.30	76.64	82.98	83.03	91.13	74.96	76.29	72.90	36.97	40.37	80.93	75.93	75.72	867.83
X6	SS.31	2,092.95	161.78	-	4,433.98	4,266.41	4,504.53	4,490.83	-	-	2,875.74	1,394.70	32.98	24,253.90
Total X6		22,963.85	15,226.95	13,875.10	17,401.87	15,391.51	16,530.59	18,770.52	15,726.57	12,968.95	15,872.20	17,738.63	24,863.67	207,330.40

Niagara Mohawk Power Corporation
Billing Unit Summary

Workpaper 13
Page 2 of 2
2012

Shading denotes an input

Reason Code	Reference Number	2011 Dec	2012 Jan	2012 Feb	2012 Mar	2012 Apr	2012 May	2012 Jun	2012 Jul	2012 Aug	2012 Sep	2012 Oct	2012 Nov	Total Dec - Nov
300000 Series PTIDs														
X1	A.1	3,076.38	3,332.54	3,011.34	2,510.27	2,365.57	2,141.77	2,128.14	2,523.55	2,238.77	2,034.17	2,295.08	2,729.74	30,387.30
X1	A.2	27,715.83	19,962.22	19,860.17	18,627.70	18,389.75	17,169.70	16,057.37	16,571.65	17,198.26	16,444.03	17,390.12	19,816.95	225,203.74
X1	A.3	7,929.76	12,881.61	9,739.61	5,785.67	4,619.79	1,605.67	1,881.12	2,697.28	1,704.59	1,558.61	4,138.54	6,974.47	61,516.71
X1	A.4	15,422.43	8,443.68	7,649.68	14,747.45	36,889.26	33,974.96	26,317.78	11,123.01	5,021.26	33,891.10	39,578.81	25,196.31	258,255.73
X3	A.5	-	-	-	-	-	-	-	-	-	-	-	-	0.00
X1	A.6	16,993.62	22,163.71	21,208.76	20,260.68	19,582.07	17,839.96	17,625.56	18,941.23	19,023.22	17,818.04	18,970.78	20,892.01	231,319.62
X1	A.7	2,383.19	5,852.39	3,950.14	1,373.45	734.36	255.26	530.15	1,368.38	390.16	326.68	836.19	2,480.77	20,481.13
X3	A.8	66.82	27.42	66.65	56.56	39.29	63.39	17.08	83.52	75.30	58.56	40.97	106.54	702.09
X1	B.1	49,572.03	50,951.73	48,008.26	47,427.53	48,509.45	49,314.94	46,182.19	49,048.53	48,530.91	44,154.33	49,658.52	48,763.73	580,122.15
X1	B.2	42,253.26	39,045.28	37,451.41	35,297.55	35,270.26	33,228.12	33,503.26	36,696.44	38,038.38	32,833.67	34,531.00	37,022.39	435,171.02
X1	B.3	5,091.77	12,849.84	8,653.02	3,768.12	818.05	1,788.18	4,055.56	6,099.87	1,626.62	522.62	18.78	4,613.57	49,906.01
X1	C.1	6,533.46	7,215.10	6,675.09	5,958.77	5,769.19	5,329.08	5,754.07	6,323.01	6,218.29	5,026.41	5,269.30	6,322.46	72,394.23
X1	C.2	22,446.72	20,967.60	21,203.63	19,952.79	19,241.63	16,954.48	16,270.30	17,525.99	18,490.37	17,133.14	18,506.18	20,776.41	229,469.24
X1	C.3	3,959.48	8,707.12	5,205.37	3,069.83	1,436.90	1,256.56	1,927.24	1,859.54	1,294.43	202.10	946.26	3,357.77	33,222.59
X3	C.4	761.06	747.67	743.47	681.87	634.46	545.62	566.72	606.47	574.92	419.18	545.27	694.82	7,521.54
X3	C.5	-	-	1.36	-	-	-	0.57	17.06	15.13	32.64	3.61	4.85	75.23
X1	C.6	-	7,403.74	6,839.83	7,339.97	6,974.80	7,476.65	7,264.36	7,818.43	7,725.10	6,881.65	7,065.76	6,650.30	79,440.58
X3	C.7	373.49	387.34	373.48	345.87	391.83	313.48	348.25	401.06	363.54	333.61	347.09	358.77	4,337.80
X4	D.1	3,229.22	3,005.07	2,956.24	2,899.08	2,764.79	2,412.29	2,377.08	2,615.91	2,620.03	2,527.91	2,537.98	2,906.09	32,851.68
X4	D.2	1,515.66	2,187.44	1,688.63	1,217.19	923.65	1,128.45	1,306.17	1,605.64	1,441.01	870.65	1,098.35	1,423.57	16,406.41
X3	D.3	-	-	0.98	-	0.53	-	-	-	0.13	-	-	0.81	2.44
X3	D.4	0.57	-	-	-	-	-	-	0.22	-	-	1.46	16.79	19.03
X3	D.5	7.33	18.28	16.86	7.82	4.47	3.49	2.93	3.15	3.12	3.29	5.90	11.11	87.73
X5	D.6	1,148.63	1,190.33	786.64	682.38	349.42	336.16	169.63	180.80	48.27	140.50	310.75	241.92	5,585.41
X5	D.7	250.95	271.68	710.21	457.49	36.65	25.01	174.28	33.00	295.86	128.25	17.99	314.92	2,716.29
X5	D.8	466.56	888.36	457.97	600.64	339.88	147.74	-	22.58	16.30	16.64	120.60	523.40	3,600.66
X1	E.1	1,354.14	9,714.10	9,328.47	9,719.43	8,984.14	8,805.74	8,376.02	8,567.29	9,057.73	8,911.46	8,670.24	8,798.48	100,287.24
X1	E.2	7,625.05	-	-	-	-	-	-	-	-	-	-	-	7,625.05
X1	E.3	375.83	3,969.31	3,269.43	1,674.40	1,462.87	1,025.13	3,478.32	3,958.49	5,031.39	3,950.95	4,593.01	3,912.51	36,701.64
X1	E.4	3,416.03	-	-	-	-	-	-	-	-	-	-	-	3,416.03
X1	F.1	29,118.16	33,197.75	28,986.57	23,198.15	19,909.11	13,494.18	13,274.77	14,932.98	14,826.03	13,527.38	18,168.41	24,944.08	247,577.57
Total 300000 Series		253,087.40	275,381.30	248,843.25	227,660.65	236,442.15	216,635.98	209,588.92	211,625.08	201,869.11	209,747.58	235,666.94	249,855.53	2,776,403.89

Reason Code Key

- X1 included NYPA, NYMPA, Jamestown and Misc Villages (some of which are NYPA)
- X2 no longer applicable - referred to year in which some municipals converted to the TSC rate
- X3 reported not billed
- X4 excluded - in WR
- X5 Athens
- X6 Disputed Station Service

Reason Code	Dec - Nov Total
X1	2,702,497.58
X2	0.00
X3	12,745.86
X4	49,258.09
X5	11,902.37
X6	207,330.40
Total	2,983,734.28

**Niagara Mohawk Power Corporation
Billing Unit Reconciliation**

**Workpaper 14
Page 1 of 1**

Line No.	Comment	2012
1	Totals per TOL File	2,702,498
2	Overages	5,559
3	Unaccounted for Energy (UFE) not billed	(16,914)
4	NYPA Niag AEII additional/prior filing	17,239
5	Other and Rounding	(1,639)
6	Total	2,706,743 1\

1\ agrees to FERC Form 1 page 329 column (i) Lines 1 and 17

Niagara Mohawk Power Corporation
NYPSC §18-a Assessments
Breakdown of FF1 Page 351, Sum of Line 1 and Line 5, Column h

Workpaper 15
Page 1 of 1

2012

Line No.	Month	General Assessment Expense (a)	Temporary Assessment Expense (b)	Deferrals on Over/Under Collection of the ISAS (c)	Year End Adjustment (d)	Reimbursements on Prior Year Assessments (e)	Other (f)	TOTAL (g)
1	Jan-2012	\$ 868,083	\$ 6,678,333	\$ 780,157				\$ 8,326,573
2	Feb-2012	868,083	6,678,333	853,125				8,399,542
3	Mar-2012	868,083	6,678,333	644,384				8,190,800
4	Apr-2012	770,688	5,998,854	331,715				7,101,257
5	May-2012	770,688	5,998,854	449,019				7,218,561
6	Jun-2012	770,688	5,998,854	837,131				7,606,673
7	Jul-2012	770,688	5,998,854	1,379,709				8,149,251
8	Aug-2012	770,688	5,998,854	1,765,845				8,535,387
9	Sep-2012	770,688	5,998,854	1,354,175				8,123,717
10	Oct-2012	682,148	5,057,090	1,270,454				7,009,693
11	Nov-2012	682,148	5,057,090	813,427				6,552,666
12	Dec-2012	682,148	5,057,090	1,214,765	(2,957,471)			3,996,533
13	CY2012 Total	\$ 9,274,825	\$ 71,199,392	\$ 11,693,906	\$ (2,957,471)	-	\$ -	\$ 89,210,652 1\
14	50% of NY PSC Regulatory Expense (Line 13, column a + column f)							\$ 9,274,825
15	18a Charges (Temporary Assessment) (Line 13, column b + column c + column d)							\$ 79,935,827

Notes:

ISAS = Incremental State Assessment Surcharge (total general + temporary assessment expense above base rate allowance)
The purpose of year end adjustment was to correct the deferral balance at 12/31/2012.

1\ agrees to FERC Form 1 page 351 line 1 column h

Niagara Mohawk Power Corporation
Billing Adjustment

Workpaper 16
Page 1 of 3

	Source:	
Billing Adjustment as a Result of FERC Audit and Restatement of 2009 FERC Form 1	Workpaper 16, Page 2 Line 26	(\$859,984)
Billing Adjustment as a Result of FERC Audit and Restatement of 2010 FERC Form 1	Workpaper 16, Page 3 Line 26	(\$721,761)
		<u>(\$1,581,745)</u>

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Interest Calculation per 18 CFR Section 35.19a									
	Quarters	Annual Interest Rate	Accrued Prin & Int. @ Beg Of Period	Monthly (Over)/Under Recovery	Days in Period	Period Days	Multiplier	Accrued Prin & Int. @ End Of Period	Accrued Int. @ End Of Period
4	3rd QTR '09	3.25%	0		92	92	1.0082	\$0	\$0
5	July	3.25%		(71,665)	31	92	1.0082	(\$72,253)	(\$588)
6	August	3.25%		(71,665)	31	61	1.0054	(\$72,052)	(\$387)
7	September	3.25%		(71,665)	30	30	1.0027	(\$71,859)	(\$193)
8	4th QTR '09	3.25%	(216,164)		92	92	1.0082	(\$217,937)	(\$1,773)
9	October	3.25%		(71,665)	31	92	1.0082	(\$72,253)	(\$588)
10	November	3.25%		(71,665)	30	61	1.0054	(\$72,052)	(\$387)
11	December	3.25%		(71,665)	31	31	1.0028	(\$71,866)	(\$201)
12	1st QTR '10	3.25%	(434,108)		90	90	1.0080	(\$437,581)	(\$3,473)
13	January	3.25%		(71,665)	31	90	1.0080	(\$72,239)	(\$573)
14	February	3.25%		(71,665)	28	59	1.0053	(\$72,045)	(\$380)
15	March	3.25%		(71,665)	31	31	1.0028	(\$71,866)	(\$201)
16	2nd QTR '10	3.25%	(653,731)		91	91	1.0081	(\$659,026)	(\$5,295)
17	April	3.25%		(71,665)	30	91	1.0081	(\$72,246)	(\$580)
18	May	3.25%		(71,665)	31	61	1.0054	(\$72,052)	(\$387)
19	June	3.25%		(71,665)	30	30	1.0027	(\$71,859)	(\$193)
20	3rd QTR '10	3.25%	(875,183)		92	92	1.0082	(\$882,359)	(\$7,176)
21	July	3.25%		(60,147)	31	92	1.0082	(\$60,640)	(\$493)
22	August	3.25%		(60,147)	31	61	1.0054	(\$60,472)	(\$325)
23	September	3.25%		(60,147)	30	30	1.0027	(\$60,309)	(\$162)
24	4th QTR '10	3.25%	(1,063,780)		92	92	1.0082	(\$1,072,503)	(\$8,723)
25	October	3.25%		(60,147)	31	92	1.0082	(\$60,640)	(\$493)
26	November	3.25%		(60,147)	30	61	1.0054	(\$60,472)	(\$325)
27	December	3.25%		(60,147)	31	31	1.0028	(\$60,315)	(\$168)
28	1st QTR '11	3.25%	(1,253,929)		90	90	1.0080	(\$1,263,961)	(\$10,031)
29	January	3.25%		(60,147)	31	90	1.0080	(\$60,628)	(\$481)
30	February	3.25%		(60,147)	28	59	1.0053	(\$60,465)	(\$319)
31	March	3.25%		(60,147)	31	31	1.0028	(\$60,315)	(\$168)
32	2nd QTR '11	3.25%	(1,445,369)		91	91	1.0081	(\$1,457,077)	(\$11,707)
33	April	3.25%		(60,147)	30	91	1.0081	(\$60,634)	(\$487)
34	May	3.25%		(60,147)	31	61	1.0054	(\$60,472)	(\$325)
35	June	3.25%		(60,147)	30	30	1.0027	(\$60,309)	(\$162)
36	3rd QTR '11	3.25%	(1,638,491)		92	92	1.0082	(\$1,651,927)	(\$13,436)
37	4th QTR '11	3.25%	(1,651,927)		92	92	1.0082	(\$1,665,473)	(\$13,546)
38	1st QTR '12	3.25%	(1,665,473)		91	91	1.0081	(\$1,678,963)	(\$13,490)
39	2nd QTR '12	3.25%	(1,678,963)		91	91	1.0081	(\$1,692,563)	(\$13,600)
40	3rd QTR '12	3.25%	(1,692,563)		92	92	1.0082	(\$1,706,442)	(\$13,879)
41	4th QTR '12	3.25%	(1,706,442)		92	92	1.0082	(\$1,720,435)	(\$13,993)
42	1st QTR '13	3.25%	(1,720,435)		90	90	1.0080	(\$1,734,198)	(\$13,763)
43	2nd QTR '13	3.25%	(1,734,198)		91	91	1.0081	(\$1,748,245)	(\$14,047)
44	Total (Over)/Under Recovery								<u>(\$166,501)</u>

Niagara Mohawk Power Corporation
Billing Adjustment

Shading denotes an input

2009

Calculation of RR

9.2 The RR component shall equal the (a) Historical Transmission Revenue Requirement plus (b) the Forecasted Transmission Revenue Requirement plus (c) the Annual True-Up, determined in accordance with the formula below.

Historical Transmission Revenue Requirement (Historical TRR)

Line No.		Reference	As Filed Nov. 2010 2009	Revised 2009	
1	Historical Transmission Revenue Requirement (Historical TRR)				
2					
3	9.2 (a)				
4	Historical TRR shall equal the sum of NMPC's (A) Return and Associated Income Taxes, (B) Transmission Related Depreciation Expense, (C) Transmission Related Real Estate Tax Expense, (D) Transmission Related Amortization of Investment Tax Credits,				
5	(E) Transmission Operation and Maintenance Expense, (F) Transmission Related Administrative and General Expenses, (G) Transmission				
6	Related Payroll Tax Expense, (H) Billing Adjustments, and (I) Transmission Related Bad Debt Expense less				
7	(J) Revenue Credits, and (K) Transmission Rents, all determined for the most recently ended calendar year as of the beginning of the update year.				
8					
9		Section:			
10	Return and Associated Income Taxes	(A)	\$114,247,133	\$114,246,931	Schedule 8, line 64
11	Transmission-Related Depreciation Expense	(B)	\$33,684,622	\$33,009,943	Schedule 9, Line 6, column 5
12	Transmission-Related Real Estate Taxes	(C)	\$35,298,522	\$35,293,325	Schedule 9, Line 12, column 5
13	Transmission - Related Investment Tax Credit	(D)	(\$643,949)	(\$643,854)	Schedule 9, Line 16, column 5
14	Transmission Operation & Maintenance Expense	(E)	\$65,148,510	\$65,128,857	Schedule 9, Line 23, column 5
15	Transmission Related Administrative & General Expense	(F)	\$46,681,358	\$46,408,473	Schedule 9, Line 37, column 5
16	Transmission Related Payroll Tax Expense	(G)	\$2,519,609	\$2,632,146	Schedule 9, Line 43, column 5
17	Sub-Total (sum of Lines 10 - Line 16)		\$296,935,805	\$296,075,821	
18					
19	Plus: Billing Adjustments	(H)	\$0	\$0	Schedule 10, Line 1
20	Plus : Bad Debt Expenses	(I)	\$0	\$0	Schedule 10, Line 4
21	Less: Revenue Credits	(J)	(\$47,263,981)	(\$47,263,981)	Schedule 10, Line 7
22	Less: Transmission Rents	(K)	(\$1,435,488)	(\$1,435,488)	Schedule 10, Line 14
23					
24	Total Historical Transmission Revenue Requirement (Sum of Line 17 - Line 22)		\$248,236,337	\$247,376,353	
25					
26	Refund due to Customers			\$859,984	Line 24 Filed less Line 24 Revised
27					
28					
29	Impact of change to page 353 R&D Expense			78,266.37	
30	Impact of change to page 356 Common Depreciation			(674,678.85)	
31	Correction of Pension and OPEB expense included in Formula Rate			(1,059,916.85)	
32	Impact of Reclass of Property Insurance			109,360.44	
33	Movement of Costs to below the line			(47,514.99)	
34	Movement of Benefits from Transmission Accounts to Benefit Accounts			(14,749.11)	
35	Movement of Benefits from Accounts not in Formula			754,557.70	
36	Impact based on the change in allocation of Plant			(5,304.00)	
37				(859,979.29)	

Niagara Mohawk Power Corporation
Billing Adjustment

Shading denotes an input

2010

Calculation of RR

9.2 The RR component shall equal the (a) Historical Transmission Revenue Requirement plus (b) the Forecasted Transmission Revenue Requirement plus (c) the Annual True-Up, determined in accordance with the formula below.

Historical Transmission Revenue Requirement (Historical TRR)

Line No.		Reference Section:	As Filed Dec. 2011 2010	Revised 2010	
1	Historical Transmission Revenue Requirement (Historical TRR)				
2					
3	9.2 (a)				
4	Historical TRR shall equal the sum of NMPC's (A) Return and Associated Income Taxes, (B) Transmission Related Depreciation Expense, (C) Transmission Related Real Estate Tax Expense, (D) Transmission Related Amortization of Investment Tax Credits, (E) Transmission Operation and Maintenance Expense, (F) Transmission Related Administrative and General Expenses, (G) Transmission Related Payroll Tax Expense, (H) Billing Adjustments, and (I) Transmission Related Bad Debt Expense less (J) Revenue Credits, and (K) Transmission Rents, all determined for the most recently ended calendar year as of the beginning of the update year.				
5					
6					
7					
8					
9					
10	Return and Associated Income Taxes	(A)	\$133,829,768	\$133,951,838	Schedule 8, line 64
11	Transmission-Related Depreciation Expense	(B)	\$34,783,085	\$34,783,084	Schedule 9, Line 6, column 5
12	Transmission-Related Real Estate Taxes	(C)	\$38,313,586	\$38,313,586	Schedule 9, Line 12, column 5
13	Transmission - Related Investment Tax Credit	(D)	(\$364,943)	(\$364,943)	Schedule 9, Line 16, column 5
14	Transmission Operation & Maintenance Expense	(E)	\$65,484,668	\$65,462,670	Schedule 9, Line 23, column 5
15	Transmission Related Administrative & General Expense	(F)	\$47,417,836	\$46,434,301	Schedule 9, Line 37, column 5
16	Transmission Related Payroll Tax Expense	(G)	\$2,374,562	\$2,536,266	Schedule 9, Line 43, column 5
17	Sub-Total (sum of Lines 10 - Line 16)		\$321,838,562	\$321,116,801	
18					
19	Plus: Billing Adjustments	(H)	(\$2,487,006)	(\$2,487,006)	Schedule 10, Line 1
20	Plus : Bad Debt Expenses	(I)	(\$796)	(\$796)	Schedule 10, Line 4
21	Less: Revenue Credits	(J)	(\$47,222,149)	(\$47,222,149)	Schedule 10, Line 7
22	Less: Transmission Rents	(K)	(\$1,589,444)	(\$1,589,444)	Schedule 10, Line 14
23					
24	Total Historical Transmission Revenue Requirement (Sum of Line 17 - Line 22)		\$270,539,167	\$269,817,406	
25					
26	Refund due to Customers			\$721,761	Line 24 Filed less Line 24 Revised
27					
28	Correction of Pension and OPEB expense included in Formula Rate			(992,590.87)	
29	Impact of Reclass of Property Insurance			122,493.81	
30	Movement of Costs to below the line			(16,713.83)	
31	Movement of Benefits from Transmission Accounts to Benefit Accounts			(19,138.49)	
32	Movement of Benefits from Accounts not in Formula Rate			68,461.68	
33	Return based on changes in Ratebase			122,069.56	
34	Other Change (AFC entry) to Total A&G not included in above at 13%			(6,340.82)	
35				(721,758.97)	

2014 UPDATE
2013 Data

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Niagara Mohawk Power Corporation
Calculation of RR Pursuant to Attachment H, Section 14.1.9.2

Attachment 1
Schedule 1

Shading denotes an input

2013

Calculation of RR

14.1.9.2 The RR component shall equal the (a) Historical Transmission Revenue Requirement plus (b) the Forecasted Transmission Revenue Requirement plus (c) the Annual True-Up, determined in accordance with the formula below.

Historical Transmission Revenue Requirement (Historical TRR)

Line No.		Reference Section:	2013	
1	Historical Transmission Revenue Requirement (Historical TRR)			
2				
3	14.1.9.2 (a) Historical TRR shall equal the sum of NMPC's (A) Return and Associated Income Taxes, (B) Transmission Related Depreciation			
4	Expense, (C) Transmission Related Real Estate Tax Expense, (D) Transmission Related Amortization of Investment Tax Credits,			
5	(E) Transmission Operation and Maintenance Expense, (F) Transmission Related Administrative and General Expenses,			
6	(G) Transmission Related Payroll Tax Expense, (H) Billing Adjustments, and (I) Transmission Related Bad Debt Expense less (J) Revenue			
7	Credits, and (K) Transmission Rents, all determined for the most recently ended calendar year as of the beginning of the update year.			
8				
9				
10	Return and Associated Income Taxes	(A)	\$145,518,759	Schedule 8, line 64
11	Transmission-Related Depreciation Expense	(B)	\$44,609,743	Schedule 9, Line 6, column 5
12	Transmission-Related Real Estate Taxes	(C)	\$43,793,432	Schedule 9, Line 12, column 5
13	Transmission - Related Investment Tax Credit	(D)	(\$462,146)	Schedule 9, Line 16, column 5 times minus 1
14	Transmission Operation & Maintenance Expense	(E)	\$99,794,837	Schedule 9, Line 23, column 5
15	Transmission Related Administrative & General Expense	(F)	\$54,937,210	Schedule 9, Line 39, column 5
16	Transmission Related Payroll Tax Expense	(G)	\$2,542,365	Schedule 9, Line 45, column 5
17	Sub-Total (sum of Lines 10 - Line 16)		\$390,734,199	
18				
19	Billing Adjustments	(H)	\$21,720,556	Schedule 10, Line 1
20	Bad Debt Expenses	(I)	\$0	Schedule 10, Line 4
21	Revenue Credits	(J)	(\$48,508,355)	Schedule 10, Line 7
22	Transmission Rents	(K)	(\$1,403,559)	Schedule 10, Line 14
23				
24	Total Historical Transmission Revenue Requirement (Sum of Line 17 - Line 22)		\$362,542,841	

Niagara Mohawk Power Corporation
Forecasted Transmission Revenue Requirement
Attachment H, Section 14.1.9.2

Attachment 1
Schedule 2

Shading denotes an input

2014

Line No.	Period	Reference	Source
1	14.1.9.2 (b)	FORECASTED TRANSMISSION REVENUE REQUIREMENTS	
2		Forecasted TRR shall equal (1) the Forecasted Transmission Plant Additions (FTPA) multiplied by the Annual FTRRF, plus (2) the Mid-Year Trend	
3		Adjustment (MYTA), plus (3) the Tax Rate Adjustment (TRA), as shown in the following formula:	
4			
5		Forecasted TRR = (FTPA * FTRRF) + MYTA + TRA	
6			
7			
8			
9			
10	(1)	Forecasted Transmission Plant Additions (FTPA)	Workpaper 8, Section I, Line 16
11		Annual Transmission Revenue Requirement Factor (FTRRF)	Line 35
12		Sub-Total (Lines 10*11)	
13		Plus Mid-Year Trend Adjustment (2) (MYTA)	
14		Less Impact of Transmission Support Payments on Historical Transmission Revenue Requirement	Workpaper 9, line 31, variance column
15		Forecasted Transmission Revenue Requirement (Line 12 + Line 13-Line 14)	Workpaper 9A
16	(2)	MID YEAR TREND ADJUSTMENT (MYTA)	
17		The Mid-Year Trend Adjustment shall be the difference, whether positive or negative, between	
18		i) the Historical TRR Component (E) excluding Transmission Support Payments, based on actual data for the first three months of the Forecast Period,	
19		and (ii) the Historical TRR Component (E) excluding Transmission Support Payments, based on data for the first three months of the year prior to the Forecast Period.	
20			
21	(3)	The Tax Rate Adjustment (TRA)	
22		The Tax Rate Adjustment shall be the amount, if any, required to adjust Historical TRR Component (A) for any change in the Federal Income Tax Rate and/or the State Income Tax Rate that takes effect during the first five months of the Forecast Period.	
23			
24			
25	14.1.9.2 (c)	ANNUAL TRANSMISSION REVENUE REQUIREMENT FACTOR	
26		The Annual Forecast Transmission Revenue Requirement Factor (Annual FTRRF) shall equal the sum of Historical TRR components (A) through (C), divided by the year-end balance of Transmission Plant in Service determined in accordance with Section 14.1.9.2 (a), component (A)1(a).	
27			
28			
29			
30		Investment Return and Income Taxes (A)	Schedule 1, Line 10
31		Depreciation Expense (B)	Schedule 1, Line 11
32		Property Tax Expense (C)	Schedule 1, Line 12
33		Total Expenses (Lines 30 thru 32)	
34		Transmission Plant (a)	Schedule 6, Page 1, Line 12
35		Annual Transmission Revenue Requirement Factor (Lines 33/ Line 34)	

Niagara Mohawk Power Corporation
Annual True-up (ATU)
Attachment H Section 14.1.9.2 (c)

Attachment 1
Schedule 3

Shading denotes an input

2013

Line No.				Source:						
1										
2	14.1.9.2	(The Annual True-Up (ATU) shall equal (1) the difference between the Actual Transmission Revenue Requirement and the Prior Year								
3		Transmission Revenue Requirement, plus (2) the difference between the Actual Scheduling, System Control and Dispatch costs								
4		and Prior Year Scheduling, System Control and Dispatch costs, less (3) the difference between the Actual Billing Units and the Prior Year								
5		Billing Units multiplied by the Prior Year Unit Rate, plus (4) Interest on the net differences.								
6										
7	(1)	Revenue Requirement (RR) of rate effective July 1 of prior year	\$313,217,648		Schedule 4, Line 1, Col (d)					
8		Less: Annual True-up (ATU) from rate effective July 1 of prior year	\$19,306,652		Schedule 4, Line 1, Col (c)					
9		Prior Year Transmission Revenue Requirement	\$293,910,996		Line 7 - Line 8					
10										
11		Actual Transmission Revenue Requirement	\$362,542,841		Schedule 4, Line 2, Col (a)					
12		Difference	\$68,631,845		Line 11 - Line 9					
13										
14	(2)	Prior Year Scheduling, System Control and Dispatch costs (CCC)	\$5,757,960		Schedule 4, Line 1, Col (e)					
15		Actual Scheduling, System Control and Dispatch costs (CCC)	\$6,582,126		Schedule 4, Line 2, Col (e)					
16		Difference	\$824,166		Line 15 - Line 14					
17										
18	(3)	Prior Year Billing Units (MWH)	36,912,388		Schedule 4, Line 1, Col (f)					
19		Actual Billing Units	37,144,872		Schedule 4, Line 2, Col (f)					
20		Difference	(232,484)		Line 18 - Line 19					
21		Prior Year Indicative Rate	8.60		Schedule 4, Line 1, Col (g)					
22		Billing Unit True-Up	(\$1,998,246)		Line 20 * Line 21					
23										
24		Total Annual True-Up before Interest	\$67,457,765		(Line 12 + Line 16 + Line 22)					
25										
26		Total Annual True-Up before Interest	\$67,457,765		(Line 24 + Line 25)					
27										
28		Six Month True Up	\$0							
29										
30		Total True Up	\$67,457,765							
31										
32	(4)	Interest	\$1,192,211		Line 59					
33										
34		Annual True-up RR Component	\$68,649,976		(Line 24 + Line 26)					
35										
36		Interest Calculation per 18 CFR Section 35.19a								
37		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
38	Quarters	Annual Interest Rate	Accrued Prin & Int. @ Beg Of Period	Monthly (Over)/Under Recovery	Days in Period	Period Days	Multiplier	Accrued Prin & Int. @ End Of Period	Accrued Int. @ End Of Period	
39										
40										
41										
42	3rd QTR '13	3.25%	0		92	92	1.0082	\$0	\$0	
43	July	3.25%		5,621,480	31	92	1.0082	\$5,667,577	\$46,096	
44	August	3.25%		5,621,480	31	61	1.0054	\$5,651,836	\$30,356	
45	September	3.25%		5,621,480	30	30	1.0027	\$5,636,658	\$15,178	
46										
47	4th QTR '13	3.25%	16,956,071		92	92	1.0082	\$17,095,111	\$139,040	
48	October	3.25%		5,621,480	31	92	1.0082	\$5,667,577	\$46,096	
49	November	3.25%		5,621,480	30	61	1.0054	\$5,651,836	\$30,356	
50	December	3.25%		5,621,480	31	31	1.0028	\$5,637,221	\$15,740	
51										
52	1st QTR '14	3.25%	34,051,745		90	90	1.0080	\$34,324,159	\$272,414	
53	January	3.25%		5,621,480	31	90	1.0080	\$5,666,452	\$44,972	
54	February	3.25%		5,621,480	28	59	1.0053	\$5,651,274	\$29,794	
55	March	3.25%		5,621,480	31	31	1.0028	\$5,637,221	\$15,740	
56										
57	2nd QTR '14	3.25%	51,279,106		91	91	1.0081	\$51,694,466	\$415,361	
58	April	3.25%		5,621,480	30	91	1.0081	\$5,667,014	\$45,534	
59	May	3.25%		5,621,480	31	61	1.0054	\$5,651,836	\$30,356	
	June	3.25%		5,621,480	30	30	1.0027	\$5,636,658	\$15,178	
		Total (Over)/Under Recovery		\$67,457,765	(line 26)				\$1,192,211	

Niagara Mohawk Power Corporation Wholesale TSC Calculation Information

Attachment 1
Schedule 4

Shading denotes an input

Line No.	Description	(a) Historical Transmission Revenue Requirement (Historical TRR)	(b) Forecasted Transmission Revenue Requirement	(c) Annual True Up	(d) Revenue Requirement (RR)	(e) Scheduling System Control and Dispatch Costs (CCC)	(f) Annual Billing Units (BU) MWh	(g) Rate \$/MWh (*)
1	Current Year Rates Effective July 1, 2013	302,293,151	(8,382,155)	19,306,652	313,217,648	5,757,960	37,110,982	8.59518
2	Current Year Rates Effective July 1, 2014	362,542,841	(23,102,880)	\$68,649,976	408,089,936	6,582,126	37,144,872	11.16364
3	Increase/(Decrease)				94,872,288	824,166	33,891	2.57
4	Percentage Increase/(Decrease)							30%
1.)	Information directly from Niagara Mohawk Prior Year Informational Filing.							
2.)								
(a)	Schedule 1, Line 24							
(b)	Schedule 2, Line 14							
(c)	Schedule 3, Line 30							
(d)	Attachment H, Section 14.1.9.2 The RR Component shall equal Col (a) Historical Transmission Revenue Requirement plus							
(e)	(b) the Forecasted Transmission Revenue Requirement which shall exclude Transmission Support Payments, plus Col (c) the Annual True-Up							
(f)	Schedule 11 - Annual Scheduling, System Control and Dispatch Costs. (i.e. the Transmission Component of control center costs) as recorded in							
(g)	FERC Account 561 and its associated sub-accounts from the prior calendar year excluding any NY Independent System							
	Operating (NYISO) system control and load dispatch expenses already recovered under Schedule 1 of the NYISO Tariff.							
(f)	Schedule 12 - Billing Units shall be the total Niagara Mohawk load as reported to the NYISO for the calendar year prior to the Forecast Period, including the load for customers taking							
	service under Niagara Mohawk's TSC rate. The total Niagara Mohawk load will be adjusted to exclude (i) load associated with wholesale transactions being revenue credited through the WR,							
	CRR, SR, ECR, and Reserved components of Attachment H of the NYISO TSC rate including Niagara Mohawk's external sales, load associated with grandfathered OATT agreements, and							
	any load related to pre-OATT grandfathered agreements; (ii) load associated with transactions being revenue credited under Historical TRR Component J; and (iii) load associated with							
	netted station service.							
(g)	(Col (d) + Col (e)) / Col (f)							

(*) The rate column represents the unit rate prior to adjustments; the actual rate will be determined pursuant to the applicable TSC formula rate.

Niagara Mohawk Power Corporation
Allocation Factors - As calculated pursuant to Section 14.1.9.1

Attachment 1
Schedule 5

Shading denotes an input		2013		
Line No.	Description	Amount	Source	Definition
1	14.1.9.1.1. Electric Wages and Salaries Factor	83.5000%		Fixed per settlement
2				
3	14.1.9.1.3. Transmission Wages and Salaries Allocation Factor	13.0000%		Fixed per settlement
4				
5				
6				
7				
8	14.1.9.1.2. Gross Transmission Plant Allocation Factor			
9	Transmission Plant in Service	\$2,246,199,966	Schedule 6, Page 2, Line 3, Col 5	Gross Transmission Plant Allocation Factor shall equal the total investment in Transmission Plant in Service, Transmission Related Electric General Plant, Transmission Related Common Plant and Transmission Related Intangible Plant divided by Total Electric Plant plus Electric Common Plant.
10	Plus: Transmission Related General	\$40,541,912	Schedule 6, Page 2, Line 5, Col 5	
11	Plus: Transmission Related Common	\$36,178,518	Schedule 6, Page 2, Line 10, Col 5	
12	Plus: Transmission Related Intangible Plant	\$826,511	Schedule 6, Page 2, Line 15, Col 5	
13	Gross Transmission Investment	\$2,323,746,907	Sum of Lines 9 - 13	
14				
15	Total Electric Plant	\$7,618,513,062	FF1 207.104	
16	Plus: Electric Common	\$278,296,290	Schedule 6, Page 2, Line 10, Col 3	
17	Gross Electric Plant in Service	\$7,896,809,352	Line 15 + Line 16	
18				
19	Percent Allocation	29.43%	Line 13 / Line 17	
20				
21	14.1.9.1.4. Gross Electric Plant Allocation Factor			
22				
23	Total Electric Plant in Service	\$7,618,513,062	Line 15	Gross Electric Plant Allocation Factor shall equal Gross Electric Plant divided by the sum of Total Gas Plant, Total Electric Plant, and Total Common Plant
24	Plus: Electric Common Plant	\$278,296,290	Schedule 6, Page 2, Line 10, Col 3	
25	Gross Electric Plant in Service	\$7,896,809,352	Line 23 + Line 24	
26				
27	Total Gas Plant in Service	\$1,982,207,657	FF1 201.8d	
28	Total Electric Plant in Service	\$7,618,513,062	Line 15	
29	Total Common Plant in Service	\$333,288,970	Schedule 6, Page 2, Line 10, Col 1	
30	Gross Plant in Service (Gas & Electric)	\$9,934,009,689	Sum of Lines 27-Lines 29	
31				
32	Percent Allocation	79.49%	Line 25 / Line 30	

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Transmission Investment Base (Part 1 of 2)
Attachment H, section 14.1.9.2

Attachment 1
Schedule 6
Page 1 of 2

Line No.	Description	Reference Section:	2013	Reference
1	14.1.9.2 (a) <u>Transmission Investment Base</u>			
2				
3	A.1. Transmission Investment Base shall be defined as (a) Transmission Plant in Service, plus (b) Transmission Related Electric General Plant, plus			
4	(c) Transmission Related Common Plant, plus (d) Transmission Related Intangible Plant, plus (e) Transmission Related Plant Held for Future Use, less			
5	(f) Transmission Related Depreciation Reserve, less (g) Transmission Related Accumulated Deferred Taxes, plus (h) Transmission Related			
6	Regulatory Assets net of Regulatory Liabilities, plus (i) Transmission Related Prepayments, plus (j) Transmission Related Materials and Supplies,			
7	plus (k) Transmission Related Cash Working Capital.			
8				
9				
10				
11				
12	Transmission Plant in Service	(a)	\$2,246,199,966	Schedule 6, page 2, line 3, column 5
13	General Plant	(b)	\$40,541,912	Schedule 6, page 2, line 5, column 5
14	Common Plant	(c)	\$36,178,518	Schedule 6, page 2, line 10, column 5
15	Intangible Plant	(d)	\$826,511	Schedule 6, page 2, line 15, column 5
16	Plant Held For Future Use	(e)	\$0	Schedule 6, page 2, line 19, column 5
17	Total Plant (Sum of Line 12 - Line 16)		\$2,323,746,907	
18				
19	Accumulated Depreciation	(f)	(\$586,005,017)	Schedule 6, page 2, line 29, column 5
20	Accumulated Deferred Income Taxes	(g)	(\$419,542,044)	Schedule 7, line 6, column 5
21	Other Regulatory Assets	(h)	\$22,597,088	Schedule 7, line 11, column 5
22	Net Investment (Sum of Line 17 -Line 21)		\$1,340,796,934	
23				
24	Prepayments	(i)	\$6,268,114	Schedule 7, line 15, column 5
25	Materials & Supplies	(j)	\$11,269,422	Schedule 7, line 21, column 5
26	Cash Working Capital	(k)	\$12,474,355	Schedule 7, line 28, column 5
27				
28	Total Investment Base (Sum of Line 22 - Line 26)		\$1,370,808,825	

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Transmission Investment Base (Part 1 of 2)
Attachment H Section 14.1.9.2 (a) A. 1.

Attachment 1
Schedule 6
Page 2 of 2

Shading denotes an input

Line No.	2013					FERC Form 1/PSC Report Reference for col (1)	Definition
	(1) Total	(2) Allocation Factor	(3) = (1)*(2) Electric Allocated	(4) Allocation Factor	(5) = (3)*(4) Transmission Allocated		
1					\$2,246,104,470	FF1 207.58g	14.1.9.2(a)A.1.(a) Transmission Plant in Service shall equal the balance of total investment in Transmission Plant plus Wholesale Metering Investment
2					\$95,496	Workpaper 1	
3					\$2,246,199,966		
4							
5	\$311,860,858	100.00%	\$311,860,858	13.00% (c)	\$40,541,912	FF1 207.99g	14.1.9.2(a)A.1.(b) Transmission Related Electric General Plant shall equal the balance of investment in Electric General Plant multiplied by the Transmission Wages and Salaries Allocation Factor
6							
7							
8							
9							
10	\$333,288,970	83.50% (a)	\$278,296,290	13.00% (c)	\$36,178,518	FF1 201. 8h	14.1.9.2(a)A.1.(c) Transmission Related Common Plant shall equal Common Plant multiplied by the Electric Wages and Salaries Allocation Factor and further multiplied by the Transmission Wages and Salaries Allocation Factor.
11							
12							
13							
14							
15	\$6,357,778	100.00%	6,357,778	13.00% (c)	\$826,511	FF1 205.5g	14.1.9.2(a)A.1.(d) Transmission Related Intangible Plant shall equal Intangible Electric Plant multiplied by the Transmission Wages and Salaries Allocation Factor.
16							
17							
18							
19	\$0				\$0	Workpaper 10	14.1.9.2(a)A.1.(e) Transmission Related Plant Held for Future Use shall equal the balance in Plant Held for Future Use associated with property planned to be used for transmission service within five years
20							
21							
22							
23							
24	(\$547,630,605)				(\$547,630,605)	FF1 219.25b	14.1.9.2(a)A.1.(f) Transmission Related Depreciation Reserve shall equal the balance of: (i) Transmission Depreciation Reserve, plus (ii) the product of Electric General Plant Depreciation Reserve multiplied by the Transmission Wages and Salaries Allocation Factor, plus (iii) the product of Common Plant Depreciation Reserve multiplied by the Electric Wages and Salaries Allocation Factor and further multiplied by the Transmission Wages and Salaries Allocation Factor plus (iv) the product of Intangible Electric Plant Depreciation Reserve multiplied by the Transmission Wages and Salaries Allocation Factor plus (v) depreciation reserve associated with the Wholesale Metering Investment
25	(\$188,650,588)	100.00%	(\$188,650,588)	13.00% (c)	(\$24,524,576)	FF1 219.28b	
26	(\$123,619,467)	83.50% (a)	(\$103,222,255)	13.00% (c)	(\$13,418,893)	FF1 356.1 End of Year Balance	
27	(\$3,093,410)	100.00%	(\$3,093,410)	13.00% (c)	(\$402,143)	FF1 200.21c	
28	(\$28,799)				(\$28,799)	Workpaper 1	
29					(\$586,005,017)		

Allocation Factor Reference
(a) Schedule 5, line 1
(b) Schedule 5, line 32 - not used on this Schedule
(c) Schedule 5, line 3
(d) Schedule 5, line 19 - not used on this Schedule

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Transmission Investment Base (Part 2 of 2)
Attachment H Section 14.1.9.2 (a) A. 1.

Attachment 1
Schedule 7

Shading denotes an input

Line No.	2013					FERC Form 1/PSC Report Reference for col (1)	Definition
	(1) Total	(2) Allocation Factor	(3) = (1)*(2) Electric Allocated	(4) Allocation Factor	(5) = (3)*(4) Transmission Allocated		
1	<u>Transmission Accumulated Deferred Taxes</u>						
2	Accumulated Deferred Taxes (281-282)	(\$1,546,115,952)	100.00%	(\$1,546,115,952)	29.43% (d)	(\$454,966,304)	14.1.9.2(a)A.1.(g) Transmission Related Accumulated Deferred Income Taxes shall equal the electric balance of Total Accumulated Deferred Income Taxes (FERC Accounts 190, 255,281, 282, and 283 net of stranded costs), multiplied by the Gross Transmission Plant Allocation Factor.
3	Accumulated Deferred Taxes (283)	(\$320,970,941)	100.00%	(\$320,970,941)	29.43% (d)	(\$94,450,201)	
4	Accumulated Deferred Taxes (190)	\$459,749,280	100.00%	\$459,749,280	29.43% (d)	\$135,287,674	
5	Accumulated Deferred Inv. Tax Cr (255)	(\$18,395,769)	100.00%	(\$18,395,769)	29.43% (d)	(\$5,413,213)	
6	Total (Sum of line 2 - Line 5)			(\$1,425,733,382)		(\$419,542,044)	
7							
8	<u>Other Regulatory Assets</u>						
9	FAS 109 (Asset Account 182.3)	\$124,303,694	100.00%	\$124,303,694	29.43% (d)	\$36,578,105	14.1.9.2(a)A.1.(h) Transmission Related Regulatory Assets shall be Regulatory Assets net of Regulatory Liabilities multiplied by the Gross Transmission Plant Allocation Factor.
10	FAS 109 (Liability Account 254)	(\$47,511,813)	100.00%	(\$47,511,813)	29.43% (d)	(\$13,981,017)	
11	Total (line 9 + Line 10)	\$76,791,881		\$76,791,881		\$22,597,088	
12							
13	<u>Transmission Prepayments</u>						
14	Less: Prepaid State and Federal Income Tax	\$0					14.1.9.2(a)A.1.(i) Transmission Related Prepayments shall be the product of Prepayments excluding Federal and State taxes multiplied by the Gross Electric Plant Allocation Factor and further multiplied by the Gross Transmission Plant Allocation Factor.
15	Total Prepayments	\$26,796,167	79.49% (b)	\$21,300,988	29.43% (d)	\$6,268,114	
16							
17							
18	<u>Transmission Material and Supplies</u>						
19	Transmission Specific O&M Materials and Supplies	\$4,178,745				\$4,178,745	14.1.9.2(a)A.1.(j) Transmission Related Materials and Supplies shall equal: (i) the balance of Materials and Supplies assigned to Transmission plus (ii) the product of Material and Supplies assigned to Construction multiplied by the Gross Electric Plant Allocation Factor and further multiplied by Gross Transmission Plant Allocation Factor
20	Contruccion Materials and Supplies	\$30,312,618	79.49% (b)	\$24,096,309	29.43% (d)	\$7,090,677	
21	Total (Line 19 + Line 20)					\$11,269,422	
22							
23							
24							
25	<u>Cash Working Capital</u>						
26	Operation & Maintenance Expense					\$99,794,837	14.1.9.2(a)A.1.(k) Transmission Related Cash Working Capital shall be an allowance equal to the product of: (i) 12.5% (45 days/ 360 days = 12.5%) multiplied by (ii) Transmission Operation and Maintenance Expense
27						0.1250	
28	Total (line 26 * line 27)					\$12,474,355	

Allocation Factor Reference

- (a) Schedule 5, line 1 - not used on this Schedule
- (b) Schedule 5, line 32
- (c) Schedule 5, line 3 - not used on this Schedule
- (d) Schedule 5, line 19

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Cost of Capital Rate

Attachment 1
Schedule 8

Shading denotes an input

2013

Line No

1 The Cost of Capital Rate shall equal the proposed Weighted Costs of Capital plus Federal Income Taxes and State Income Taxes.
2 The Weighted Costs of Capital will be calculated for the Transmission Investment Base using NMPC's actual capital structure and will equal the sum of (i), (ii), and (iii) below:

- 3
- 4 (i) the long-term debt component, which equals the product of the actual weighted average embedded cost to maturity of NMPC's long-term debt outstanding during the year and the sum of (a) the ratio of actual long-term debt to total capital at year-end; and
- 5 (b) the extent, if any, by which the ratio of NMPC's actual common equity to total capital at year end exceeds fifty percent (50%). Long term debt shall be defined as the average of the beginning of the year and end
- 6 of the year balances of the following: long term debt less the unamortized Discounts on Long-Term Debt less the unamortized
- 7 Loss on Reacquired Debt plus Unamortized Gain on Reacquired Debt. Cost to maturity of NMPC's long-term debt shall be defined as the cost of long term debt included in the debt discount expense and any loss or gain on reacquired debt.
- 8
- 9 (ii) the preferred stock component, which equals the product of the actual weighted average embedded cost to maturity of NMPC's preferred stock then outstanding and the ratio of actual preferred stock to total capital at year-end;
- 10
- 11 (iii) the return on equity component shall be the product of the allowed return on equity of 11.5% and the ratio of NMPC's actual common equity to total capital at year-end, provided that such ratio
- 12 shall not exceed fifty percent (50%).
- 13
- 14
- 15
- 16

	CAPITALIZATION	Source:	CAPITALIZATION RATIOS	COST OF CAPITAL	WEIGHTED COST OF CAPITAL	EQUITY PORTION
(i) LONG-TERM DEBT	\$2,535,830,057	Workpaper 6, Line 16b	49.56%	3.60% Workpaper 6, Line 17c	1.78%	
(ii) PREFERRED STOCK	\$28,984,701	FF1 112.3c	0.44%	3.66% Workpaper 6, Line 24d	0.02%	0.02%
(iii) COMMON EQUITY	\$4,048,210,262	FF1 112.16c - FF1 112.3,12,15c	50.00%	10.30% Per Tariff	5.15%	5.15%
TOTAL INVESTMENT RETURN	\$6,613,025,020		100.00%		6.95%	5.17%

9.2.2.(b) Federal Income Tax shall be:
$$\left(\frac{A + \frac{B}{1}}{1} \right) \times \frac{\text{Federal Income Tax Rate}}{\text{Federal Income Tax Rate}}$$

where A is the sum of the preferred stock component and the return on equity component, each as determined in Sections (a)(ii) and for the ROE set forth in (a)(iii) above, B is the Equity AFUDC component of Depreciation Expense for Transmission Plant in Service as defined at Section 14.1.9.1.16 (FF1 117.38c), and C is the Transmission Investment Base as shown at Schedule 6, Page 1 of 2, Line 28.

$$= \left(\frac{0.0517 + \left(\frac{\$5,721,343}{1} \right)}{1} \right) \times \frac{\$1,370,808,825 \times 35\%}{0.35}$$

$$= 0.0300858$$

9.2.2.(c) State Income Tax shall be:
$$\left(\frac{A + \frac{B}{1}}{1} \right) \times \frac{\text{Federal Income Tax}}{\text{State Income Tax Rate}}$$

where A is the sum of the preferred stock component and the return on equity component as determined in (a)(ii) and (a)(iii) above, B is the Equity AFUDC component of Depreciation Expense for Transmission Plant in Service as defined at Section 14.1.9.1.16 above, and C is the Transmission Investment Base as shown at Schedule 6, Page 1 of 2, Line 28.

$$= \left(\frac{0.0517 + \left(\frac{\$5,721,343}{1} \right)}{1} \right) \times \frac{\$1,370,808,825 + 0.0300858}{7.10\%}$$

$$= 0.0065696$$

(a)+(b)+(c) Cost of Capital Rate = 10.62%

9.2(a) A. Return and Associated Income Taxes shall equal the product of the Transmission Investment Base and the Cost of Capital Rate

60 Transmission Investment Base	\$1,370,808,825	Schedule 6, page 1 of 2, Line 28
62 Cost of Capital Rate	0.1061554	Line 53
64 = Investment Return and Income Taxes	\$145,518,759	Line 60 * Line 62

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Transmission Expenses
Attachment H Section 14.1.9.2

Shading denotes an input

		2013						
Line No.		(1) Total	(2) Allocation Factor	(3) = (1)*(2) Electric Allocated	(4) Allocation Factor	(5) = (3)*(4) Transmission Allocated	FERC Form 1 Reference for col (1)	Definition
	<u>Depreciation Expense</u>							
1	Transmission Depreciation	\$42,136,698				\$42,136,698	FF1 336.7f	14.1.9.2.B. Transmission Related Depreciation Expense shall equal the sum of: (i) Depreciation Expense for Transmission Plant in Service, plus (ii) the product of Electric General Plant Depreciation Expense multiplied by the Transmission Wages and Salaries Allocation Factor plus (iii) Common Plant Depreciation Expense multiplied by the Electric Wages and Salaries Allocation Factor, further multiplied by the Transmission Wages and Salaries Allocation Factor plus (iv) Intangible Electric Plant Depreciation Expense multiplied by the Transmission Wages and Salaries Factor plus (v) depreciation expense associated with the Wholesale Metering Investment.
2	General Depreciation	\$6,720,133	100.0000%	\$6,720,133	13.0000% (c)	\$873,617	FF1 336.10f	
3	Common Depreciation	\$14,504,826	83.5000% (a)	\$12,111,530	13.0000% (c)	\$1,574,499	FF1 356.1	
4	Intangible Depreciation	\$154,662	100.0000%	\$154,662	13.0000% (c)	\$20,106	FF1 336.1f	
5	Wholesale Meters					\$4,823	Workpaper 1	
6	Total (line 1+2+3+4+5)					\$44,609,743		
7								
8								
9								
10								
11								
12	<u>Real Estate Taxes</u>	\$148,823,601	100.0000%	\$148,823,601	29.4264% (d)	\$43,793,432	FF1 263.25i	14.1.9.2.C. Transmission Related Real Estate Tax Expense shall equal the electric Real Estate Tax Expenses multiplied by the Gross Transmission Plant Allocation Factor.
13								
14								
15								
16	<u>Amortization of Investment Tax Credits</u>	\$1,975,674	79.4927% (b)	\$1,570,516	29.4264% (d)	\$462,146	FF1 117.58c	14.1.9.2.D. Transmission Related Amortization of Investment Tax Credits shall equal the product of Amortization of Investment Tax Credits multiplied by the Gross Electric Plant Allocation Factor and further multiplied by the Gross Transmission Plant Allocation Factor
17								
18								
19								
20	<u>Transmission Operation and Maintenance</u>							
21	Operation and Maintenance	\$111,485,992				\$111,485,992	FF1 321.112b	14.1.9.2.E. Transmission Operation and Maintenance Expense shall equal the sum of electric expenses as recorded in FERC Account Nos. 560, 562-574
22	LESS: Load Dispatching - #561	\$11,691,155				\$11,691,155	FF1 321.84-92b	
23	O&M (Line 21 - Line 22)	\$99,794,837				\$99,794,837		
24								
25	<u>Transmission Administrative and General</u>							
26	Total Administrative and General	\$502,752,551						14.1.9.2.F. Transmission Related Administrative and General Expenses shall equal the product of electric Administrative and General Expenses, excluding the sum of Electric Property Insurance, Electric Research and Development Expense and Electric Environmental Remediation Expense, and 50% of the NYPSR Regulatory Expense multiplied by the Transmission Wages and Salaries Allocation Factor, plus the sum of Electric Property Insurance multiplied by the Gross Transmission Plant Allocation Factor, plus transmission-specific Electric Research and Development Expense, and transmission-specific Electric Environmental Remediation Expense. In addition, Administrative and General Expenses shall exclude the actual Post-Employment Benefits Other than Pensions ("PBOP") included in FERC Account 926, and shall add back in the amounts shown on Workpaper 3, page 1, or other amount subsequently approved by FERC under Section 205 or 206.
27	LESS: Property Insurance (#924)	\$4,267,716					FF1 323.197b	
28	LESS: Pensions and Benefits (#926)	\$157,142,730					FF1 323.185b	
29	LESS: Research and Development Expenses (#930)	\$2,171,459					FF1 323.187b	
30	LESS: 50% of NY PSC Regulatory Expense	\$4,145,147					Workpaper 12	
31	LESS: 18a Charges (Temporary Assessment)	\$79,016,123					50% of Workpaper 15	
32	LESS: Environmental Remediation Expense	\$33,490,404					Workpaper 15	
33	Subtotal (Line 27-28-29-30-31-32-33)	\$222,518,972	100.0000%	\$222,518,972	13.0000% (c)	\$28,927,466	Workpaper 11	
34	PLUS Property Insurance alloc. using Plant Allocator	\$4,267,716	100.0000%	\$4,267,716	29.4264% (d)	\$1,255,835	Line 28	
35	PLUS Pensions and Benefits	\$188,691,095	100.0000%	\$188,691,095	13.0000% (c)	\$24,529,842	Workpaper 3	
36	PLUS Transmission-Related Research and Development	\$224,067				\$224,067	Workpaper 12	
37	PLUS Transmission-Related Environmental Expense	\$0				\$0	Workpaper 11,	
38	Total A&G (Line 34+35+36+37+38)	\$415,701,850		\$415,477,783		\$54,937,210		
39								14.1.9.2.G. Transmission Related Payroll Tax Expense shall equal the product of electric Payroll Taxes multiplied by the Transmission Wages and Salaries Allocation Factor.
40	<u>Payroll Tax Expense</u>							
41	Federal Unemployment	\$0					FF1 263.4i	
42	FICA	\$19,556,651					FF1 263.3i	
43	State Unemployment	\$0					FF1 263.17i	
44	Total (Line 40+41+42)	\$19,556,651	100.0000%	\$19,556,651	13.0000% (b)	\$2,542,365		

Allocation Factor Reference
(a) Schedule 5, line 1
(b) Schedule 5, line 32
(c) Schedule 5, line 3
(d) Schedule 5, line 19

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Billing Adjustments, Revenue Credits, Rental Income
Attachment H Section 14.1.9.2 (a)

Attachment 1
Schedule 10

		2013		
Line No.	Description	(1) Total	Source	Definition
1	Billing Adjustments	\$21,720,556	Workpaper 16	14.1.9.2.H. Billing Adjustments shall be any adjustments made in accordance with Section 9.4(d) below. () indicates a refund or a reduction to the revenue requirement on Schedule 1
2				
3				
4	Bad Debt Expense	\$0	Workpaper 4	14.1.9.2.I. Transmission Related Bad Debt Expense shall equal Bad Debt Expense as reported in Account 904 related to NMPC's wholesale transmission billing. Positive value indicates Transmission Uncollectible Expense was recorded and therefore the value will be positive on Schedule 1 and increase the revenue requirement.
5				
6				
7	Revenue Credits	(\$48,508,355)	Workpaper 5	14.1.9.2.J. Revenue Credits shall equal all Transmission revenue recorded in FERC account 456 excluding (a) any NMPC revenues already reflected in the WR, CRR, SR, ECR and Reserved components in Attachment H of the NYISO TSC rate; (b) excluding any revenues associated with expenses that have been excluded from NMPC's revenue requirement; and (c) any revenues associated with transmission service provided under this TSC rate, for which the load is reflected in the calculation of BU.
8				
9				
10				
11				
12				
13				
14	Transmission Rents	(\$1,403,559)	Workpaper 7	14.1.9.2.K. Transmission Rents shall equal all Transmission-related rental income recorded in FERC account 454.615
15				
16				
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Shading denotes an input

Niagara Mohawk Power Corporation
System, Control, and Load Dispatch Expenses (CCC)
Attachment H, Section 14.1.9.5

Attachment 1
Schedule 11
Page 1 of 1

Shading denotes an input

The CCC shall equal the annual Scheduling, System Control and Dispatch Costs (i.e., the transmission component of control center costs) as recorded in FERC Account 561 and its associated sub-accounts using information from the prior calendar year, excluding NYISO system control and load dispatch expense already recovered under Schedule 1 of the NYISO Tariff.

Line No.	Scheduling and Dispatch Expenses	2013	Source
1			
2			
3	Accounts 561 Load Dispatching	\$0	FF1 321.84b
4	Accounts 561.1 Reliability	2,247,449	FF1 321.85b
5	Accounts 561.2 Monitor and Operate Transm. System	2,591,672	FF1 321.86b
6	Accounts 561.3 Transmission Service and Schedule	-	FF1 321.87b
7	Accounts 561.4 Scheduling System Control and Dispatch	4,461,272	FF1 321.88b
8	Accounts 561.5 Reliability, Planning and Standards Development	1,742,053	FF1 321.89b
9	Accounts 561.6 Transmission Service Studies	-	FF1 321.90b
10	Accounts 561.7 Generation Interconnection Studies	952	FF1 321.91b
11	Accounts 561.8 Reliability, Planning and Standards Dev. Services	647,757	FF1 321.92b
12			
13	Total Load Dispatch Expenses (sum of Lines 3 - 11)	\$11,691,155	sum lines 3 - 11
14			
15	Less Account 561 directly recovered under Schedule 1 of the NY ISO Tariff		
16			
17	Accounts 561.4 Scheduling System Control and Dispatch	\$4,461,272	Line 7
18	Accounts 561.8 Reliability, Planning and Standards Dev. Services	\$647,757	Line 11
19	Total NYISO Schedule 1	\$5,109,029	Line 17 + Line 18
20			
21	Total CCC Component	\$6,582,126	Line 13 - Line 19

Niagara Mohawk Power Corporation
Billing Units - MWH
Attachment H, Section 14.1.9.6

Attachment 1
Schedule 12
Page 1 of 1

Shading denotes an input

BU shall be the total Niagara Mohawk load as reported to the NYISO for the calendar billing year prior to the Forecast Period, including the load for customers taking service under Niagara Mohawk's TSC Rate. The total Niagara Mohawk load will be adjusted to exclude (i) load associated with wholesale transactions being revenue credited through the WR, CRR, SR, ECR and Reserved components of Workpaper H of the NYISO TSC rate including Niagara Mohawk's external sales, . load associated with grandfathered OATT agreements, and any load related to pre-OATT grandfathered agreements; (ii) load associated with transactions being revenue credited under Historical TRR Component J; and (iii) load associated with netted station service

Line No.		SOURCE
1	Subzone 1	12,019,995.530
2	Subzone 2	7,151,535.967
3	Subzone 3	4,586,034.833
4	Subzone 4	10,930,496.282
5	Subzone 29	2,067,874.529
6	Subzone 31	675,580.203
7	Total NIMO Load report to NYISO	37,431,517.344
8	LESS: All non-retail transactions	
9	Watertown	10,855.000
10	Disputed Station Service	193,724.107
11	Other non-retail transactions	2,805,109.130
12	Total Deductions	3,009,688.237
13	PLUS: TSC Load	
14	NYMPA Muni's, Misc. Villages, Jamestown (X1)	2,046,928.000
15	NYPA Niagara Muni's (X2)	676,115.000
16	Total additions	2,723,043.000
17	Total Billing Units	37,144,872.107

		NIMO TOL (transmission owner load)	Workpaper 13
		NIMO TOL (transmission owner load)	Workpaper 13
		NIMO TOL (transmission owner load)	Workpaper 13
		NIMO TOL (transmission owner load)	Workpaper 13
		NIMO TOL (transmission owner load)	Workpaper 13
		NIMO TOL (transmission owner load)	Workpaper 13
		Sum Lines 1-6	
		FF1 page 329.10.j	
		NIMO TOL (transmission owner load)	
		All other non-retail transactions (Sum of 300,000 series PTID's from TOL)	
		Sum Lines 9 - 11	
		FF1 page 329.17.j	
		FF1 page 329.1.j	
		Sum Lines 13 -15	
		Line 7 - Line 12 + Line 16	


Niagara Mohawk Power Corporation
Wholesale Meters

Workpaper 1
Page 1 of 1

Shading denotes an input		2013		
Line No.		Quantity	Accumulated Cost	Avg Cost
1	A/C 37030 Large Meter Install - Bare Cost			
2	1996	1,166	\$187,298.82	
3	1997	3,499	\$611,184.89	
4	1998	1,943	\$342,748.54	
5	1999	3,208	\$543,890.44	
6	2000	2,128	\$355,922.26	
7	2001	23	\$4,081.64	
8	2002	549	\$119,407.77	
9	2003	1,924	\$424,598.99	
10	2004	9,836	\$2,445,196.05	
11	2005	2,086	\$512,694.81	
12	2006	1,749	\$1,201,589.85	
13	2007	858	\$261,095.35	
14	2008	2,019	\$623,333.32	
15	2009	768	\$363,212.76	
16	2010	3,499	\$531,057.32	
17	2011	-	\$0.00	
18	2012	1,787	\$1,506,983.41	
19	2013	1,137	\$285,885.26	
20	Total	38,178.75	\$10,320,181.4800	\$ 270.31
21	Net Plant Ratio (Remaining Life / Average Life) (Line 61 / Line 63)			73.65%
22	Net Bare Costs (Line 20 * Line 21)			\$ 199.08
23				
24	A/C 37035 Large Meter - Installation Cost			
25	1996	1,153	\$979,200.14	
26	1997	3,486	\$3,221,780.55	
27	1998	1,935	\$1,804,444.85	
28	1999	3,187	\$2,865,815.30	
29	2000	2,107	\$1,871,445.37	
30	2001	17	\$17,056.14	
31	2002	543	\$626,174.53	
32	2003	1,720	\$2,055,071.90	
33	2004	8,536	\$11,555,000.07	
34	2005	911	\$1,194,470.02	
35	2006	1,829	\$4,501,355.51	
36	2007	82	\$143,137.80	
37	2008	128	\$166,394.57	
38	2009	92	\$114,322.01	
39	2010	64	\$88,229.84	
40	2011	71	\$87,636.51	
41	2012	67	\$343,603.19	
42	2013	46	\$100,304.04	
43	Total	25,974	\$31,735,442.34	\$ 1,221.82
44	Net Plant Ratio (Remaining Life / Average Life) (Line 62 / Line 63)			69.00%
45	Net Installation Costs (Line 43 * Line 44)			\$ 843.05
46	Number of Meters			64
47	Total Gross Asset Value Meters (Line 20 * Line 46)			\$ 17,299.98
48	Estimated Depreciation Reserve (Line 49 - Line 47)			\$ (4,558.54)
49	Net Asset Value on Meters (Line 22 * Line 46)			\$ 12,741.44
50	Annual Depreciation Expense @ 20 year life or 5.05% (Line 47 * .0505)			\$ 873.65
51				
52	Total Gross Asset Value Installation (Line 43 * Line 46)			\$ 78,196.21
53	Estimated Depreciation Reserve (Line 54 - Line 52)			\$ (24,240.82)
54	Net Asset Value on Meters (Line 45 * Line 46)			\$ 53,955.38
55	Annual Depreciation Expense @ 20 year life or 5.05% (Line 52 * .0505)			\$ 3,948.91
56				
57	Total Gross Asset Value Meters & Installation (Line 47 + Line 52)			\$ 95,496.19
58	Depreciation Reserve Meters & Installation (Line 48 + Line 53)			\$ (28,799.37)
59	Total Depreciation Expense Meters and Installation (Line 50 + Line 55)			\$ 4,822.56
60				
61	Large Meter Bare Cost Remaining Life	FERC Form 1 page 337.1 line 15 col (g)		14.73
62	Large Meter Installation Cost Remaining Life	FERC Form 1 page 337.1 line 16 col (g)		13.80
63	Large Meter Average Life	FERC Form 1 page 337.1 lines 15, 16 col (c)		20.00

Niagara Mohawk Power Corporation
FERC Account 283 - Accumulated Deferred Income Taxes


Workpaper 2
Page 1 of 1

 Shading denotes an input

Line No.	Account	Source	2013
1	Total Acct 283	FF1 277.9k	(320,970,941)
2	Excluding:		
3	Merger Rate Plan Stranded Cost	FF1 277.3 Col b + c - d + j	-
4	State: Merger Rate Plan Stranded Cost	FF1 277	-
5	TOTAL ACCOUNT 283		(320,970,941)

Niagara Mohawk
Total Account 926 - Employee Pensions & Benefits Expense

Workpaper 3
Page 1 of 4

 Shading denotes an input

Line No.	Section I	Source:	2013
1	Employee Pensions & Benefits	FF1 pg 323.187	157,142,730
2	Plus: Deferred FAS087 Pension Costs	Workpaper 3, Page 2	(6,298,935)
3	Total Employee Pension & Benefits	Line 1 + Line 2	150,843,795
4			
5	Less: Actual FAS106 Expense in Account 926	Workpaper 3, Page 3	50,796,700
6	Plus: Fixed FAS106 per Docket ER08-552	Fixed Amount **	88,644,000
7			
8	Total Account 926	Line 3 + Line 5+ Line 6	188,691,095

** FERC Docket No. ER08-552, Workpaper Statement BK Page 7, Page 2 of 3

Niagara Mohawk
Total Electric Account #926 - Employee Pensions and Benefits
Deferred FAS 087 Pension Costs - Calendar Year 2013
Workpaper 3, Page 1, Line 2

				2013
Shading denotes an input				
Pension Expense	Month	Account	Journal	Amount
FAS087	January	U2540583	6264A - 5210	\$723,936
FAS087	February	U2540583	6264A - 5210	\$6,751,362
FAS087	March	U2540583	6264A - 5210	(\$1,057,242)
FAS087	April	U2540583	6264A - 5210	0
FAS087	May	U2540583	6264A - 5210	(\$46,732)
FAS087	June	U2540583	6264A - 5210	\$1,035,765
FAS087	July	U2540583	6264A - 5210	(\$28,781)
FAS087	August	U2540583	6264A - 5210	\$644,925
FAS087	September	U2540583	6264A - 5210	\$308,875
FAS087	October	U2540583	6264A - 5210	(\$1,776,631)
FAS087	November	U2540583	6264A - 5210	(\$981,406)
FAS087	December	U2540583	6264A - 5210	\$724,863
				\$ 6,298,935

Source:
 Query
 SAP ECC
 Company Niagara Mohawk
 Company 5210
 Account U2540583
 Journal 6264A - 5210

Niagara Mohawk Power Corporation
 Total Electric Account #926 - Employee Pensions and Benefits
 FAS 106 Expense - Calendar Year 2013
 Workpaper 3, Page 1, Line 5

Workpaper 3
 Page 3 of 4

Regulatory Acct	Regulatory Acct Descr	Expense Type	Month	Electric Total
926000	Employee Pensions & Benefits	B01	January	\$ 10,413,762
			February	15,234,935
			March	2,759,325
			April	2,823,161
			May	3,004,453
			June	2,877,772
			July	2,885,775
			August	2,813,889
			September	2,914,276
			October	2,953,112
			November	2,665,628
			December	(1,323,836)
Grand Total				\$ 50,022,251

Add Adjusting Topside Entries 774,448

Adjusted Total \$ 50,796,700

Source:

FERC Validation module
 Company 5210
 Reg Account = 99260000
 E & T Responsible Cost Centers
 FAS 106 and OPEB natural accounts

Niagara Mohawk Power Corporation
Total Electric Account #926 - Employee Pensions and Benefits
Calendar Year 2013

Workpaper 3
Page 4 of 4

Pension	OPEB	Other	Total
57,952,433	50,796,700	48,393,597	157,142,730

The purpose of this schedule is to provide transparency of the 926 account pursuant to the Staff's Guidance on Formula Rates issued on July 14, 2014.

Niagara Mohawk Power Corporation
Bad Debt Expense
Attachment H, Section 14.1.9.2

Workpaper 4
Page 1 of 1

Transmission Related Bad Debt Expense shall equal
NMPC's Wholesale Transmission Related Bad Debt Expense
defined as that reported in FERC account 904 related to
NMPC's wholesale transmission billing.

Line No.	Regulatory Account	Segment	<u>2013</u>
1			
2	904000	DIST	\$ (2,713,248)
3	904000	TRAN	\$ -
4	Total		\$ (2,713,248) 1/

Query:

FERC Module
Company Niagara Mohawk 5210
Regulatory Account 99040000
Total by Receiving Profit Center

1/ Ties to page 321 line 162

Niagara Mohawk Power Corporation
Transmission Revenue Credits
Attachment H, Section 14.1.9.2

Workpaper 5
Page 1 of 1

Shading denotes an input

- J. Revenue Credits shall equal all Transmission revenue recorded in FERC account 456 excluding (a) any NMPC revenues already reflected in the WR, CRR, SR, ECR and Reserved components in Workpaper H of the NYISO TSC rate; (b) excluding any revenues associated with expenses that have been excluded from NMPC's revenue requirement; and (c) any revenues associated with transmission service provided under this tariff for which the demand is reflected in the calculation of BU.

Line No.	Source:	2013
1	Transmission of Electricity for Others (456.1)	FF1 300.22b \$120,648,768
2	Less: Transmission of Electricity by ISO (ECR, CRR, SR)	FF1 331.40e \$52,187,748
3	Sub-total Revenue (Line 1 - Line 2)	FF1 330.35n \$68,461,020
4	Less:	
5	TSC Customers	FF1 330.1,16,17n \$20,995,099
6	Green Island & Richmondville	FF1 330.14n \$182,802
7	Sub-total Deductions (Line 5 + Line 6 + Line 7)	\$21,177,901
8	Subtotal Transmission Revenue Credit	Line 3 - Line 7 \$47,283,119
9	Transmission Support Revenue	Line 14 \$1,225,236
10	Total Transmission Revenue Credit	Line 8 + Line 9 \$48,508,355
11	Transmission Support Revenue Detail - Query	
12	Account C4560101	\$967,063
13	Account C4560408	\$258,173
14	Total	Line 12 + Line 13 \$1,225,236

Source:

SAP ECC

Company Niagara Mohawk 5210

GL Natural Accounts C4560101 and C4560408

Niagara Mohawk Power Corporation
Long Term Debt and Preferred Stock Cost

Workpaper 6
Page 1 of 1

Shading denotes an input

2013

Line No.	Interest on Long Term Debt	Source:	Beginning Balance (a)	Ending Balance (b)	Average (c)	2013 (d)
1						
2						
3	Total Niagara Mohawk Interest on Long Term Debt	FF1 257.33i				\$ 85,584,322
4	Amortization of Debt Discount Expense FERC Account 428	FF1 117.63c				\$ 3,262,869
5	Amortization of Loss on Reacquired Debt FERC Account 428.1	FF1 117.64c				\$ 3,137,145
6	Less: Amort of Premium on Debt-Credit FERC Account 429	FF1 117.65c				\$ -
7	Less: Amort of Gain on Reacquired Debt FERC Account 429.1	FF1 117.66c				\$ (15,115)
8	Interest Costs plus Expense	Sum of Lines 3-7				\$ 91,969,221
9						
10	<u>Total Long Term Debt</u>					
11						
12	Total Niagara Mohawk Long Term Outstanding Debt	FF1 112.18,19,20, 21c & d	\$ 2,600,065,000	\$ 2,554,465,000	\$ 2,577,265,000	
13	Less: Unamortized Discount on Long-Term Debt FERC Account 226	FF1 112.23c & d	\$ (160,611)	\$ (113,603)	\$ (137,107)	
14	Less: Unamortized Loss on Reacquired Debt FERC Account 189	FF1 111.81c & d	\$ (21,308,979)	\$ (18,521,340)	\$ (19,915,160)	
15	Plus: Unamortized Gain on Reacquired Debt FERC Account 257	FF1 113.61c & d	\$ -	\$ -	\$ -	
16	Total Long Term Debt	Sum of Lines 12-15	\$2,578,595,410	\$2,535,830,057	\$2,557,212,734	
17	Debt Cost as % of Debt	Line 8d / Line 16c			3.60%	
18						
19						
20	<u>Preferred Stock</u>					
21						
22	Total Niagara Mohawk Dividends Declared FERC account 437	FF1 118.29c				\$1,060,496
23	Total Niagara Mohawk Preferred Stock FERC Account 204	FF1 112.3c				\$28,984,701
24	Preferred Stock Cost	Line 22 / Line 23				3.66%

NOTES:

Lines 12-15 use the FERC Form 1 average of the beginning year balance and the end of year balance for each line item.

Niagara Mohawk Power Corporation
TSC Revenue Requirement
RIGHT OF WAY RENTS - ACCT #454000
Calendar Year 2013
Attachment H, Section 14.1.9.2

Workpaper 7
Page 1 of 1

Shading denotes an input

K. Transmission Rents shall equal all Transmission-related rental income recorded in NMPC's FERC account 454.

Company	Profit Center	Activity Descr	Text	Year	Period	GL Act \$
5210	NYT1000	Rent from elec. Prop	454000	2013	January	(\$53,449)
5210	NYT1000	Rent from elec. Prop	454000	2013	February	(\$34,470)
5210	NYT1000	Rent from elec. Prop	454000	2013	March	(\$195,028)
5210	NYT1000	Rent from elec. Prop	454000	2013	April	(\$48,209)
5210	NYT1000	Rent from elec. Prop	454000	2013	May	(\$84,019)
5210	NYT1000	Rent from elec. Prop	454000	2013	June	(\$232,639)
5210	NYT1000	Rent from elec. Prop	454000	2013	July	(\$95,165)
5210	NYT1000	Rent from elec. Prop	454000	2013	August	(\$68,586)
5210	NYT1000	Rent from elec. Prop	454000	2013	September	(\$179,291)
5210	NYT1000	Rent from elec. Prop	454000	2013	October	(\$76,070)
5210	NYT1000	Rent from elec. Prop	454000	2013	November	(\$145,831)
5210	NYT1000	Rent from elec. Prop	454000	2013	December	(\$190,803)
Sum:						\$ (1,403,559)

Source:

FER C module

Company: Niagara Mohawk 5210

Regulatory Account: 454000

Profit Center NYT1000

WBS element N006217.454005, N006217.456017

Niagara Mohawk Power Corporation
Forecasted Transmission Plant In-Service

Shading denotes an input

2014

Forecasted Transmission Plant Additions (FTPA) shall mean the sum of
(i) NMPC's actual Transmission Plant Additions during the first quarter (January 1 through March 31) of the Forecast Period, and
(ii) NMPC's forecasted transmission investment for the Forecast Period less the amount (i), divided by 2.

Section I:

		Reference
1	Current Year Capital Investment	
2	Transmission Capital Investment	See Section II
3	Sub-Transmission Capital Investment	See Section III
4	Total	Line 2 + Line 3
5		
6	Actual Transmission Plant in Service Quarter 1	
7	Quarter 1 2014 actuals Transmission Plant	FF1, Pg 208 (b) **
8	2013 year end Transmission Plant	Schedule 6, Page 2, Line 1
9	Q1 Transmission Plant increase	Line 8 - Line 7
10		
11	Total Estimated Transmission Plant in Service	
12	Total Current Year Capital Investment	Line 4
13	Less: Q1 Increase	Line 9
14	Balance	Line 12 - Line 13
15	Times 50%	Line 14 * 50%
16	Forecasted Plant	Line 13 + Line 15
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		

Section II

Program Breakdown for Transmission

Asset Condition I&M	6.20
Component Fatigue/Deterioration	43.56
Failure Trend	0.28
NERC/NPCC Standards	10.85
Customer Interconnection	(0.05)
Public Requirement	0.11
Damage/Failure	12.01
Station Control and Monitoring System	3.79
Generator Retirements	21.25
TO Led System Studies	78.32
TOTAL	\$ 176.3

Section III:

Program Breakdown for Sub-Transmission

	(\$ m)	(\$ m)
AC Other	6.20	6.20
Blanket	0.81	0.81
Cable Replacement	1.39	1.39
Inspection & Maintenance	11.39	11.39
Substation Indoor	0.18	0.18
Sub-T Line Removal	0.45	0.45
Sub-T Overhead Line	6.54	6.54
TxD RESERVE for Asset Replacement U	(3.39)	(3.39)
Remove Atlantic Ref Tap 23-34.5kV	0.06	0.06
Damage/Failure	2.56	2.56
System Capacity & Performance	3.82	3.82
Customer & Public Requirement	2.76	2.76
TOTAL	\$ 176.3	\$ 32.8

Source:

Niagara Mohawk's CIP Filing, Case 10-E-0050, filed on January 31, 2014 broken down as shown below:

	FY2014 (\$m)
Transmission	\$ 176.3
Sub-Transmission	\$ 32.8
Distribution	\$ 243.3
Total	\$ 452.4

Mid-Year Trend Adjustment
NMPC Actual Transmission O&M for the Quarter 1 2014 vs 2013
FERC Form 3Q Pages 324a & 324b

Workpaper 9
Page 1 of 1

Shading denotes an input

Line No.	Reg Account	2014 1st QTR FF1 TOTAL (a)	less Dunkirk (b)	Adjusted Total (c)	2013 1st QTR FF1 TOTAL (d)	less Dunkirk (e)	Adjusted Total (f)	2014 o/(u) 2013 (i) (c - f)
1	Transmission Expenses-O&M							
2	Trans Oper-Supervision & Eng	560000		733,330.00			182,834.00	550,496.00
3	<i>Trans Oper-Load Dispatching</i>	561000 *		-			-	-
4	<i>Ld Disptch-Mon & Oper Tran Sys</i>	561200 *		-			-	-
5	<i>Schd, Sys Cntrl & Dispatch Srv</i>	561400 *		-			-	-
6	<i>Reliab, Plan & Standards Dev</i>	561500 *		-			-	-
7	<i>Transmission Service Studies</i>	561600 *		-			-	-
8	<i>Gen Interconnection Studies</i>	561700 *		-			-	-
9	<i>Reliab, Plan & Stndrd Dev Serv</i>	561800 *		-			-	-
10	Trans Oper-Substations	562000		1,205,672.00			1,463,921.00	(258,249.00)
11	Trans Oper-Overhead Lines	563000		(7,017.00)			625,382.00	(632,399.00)
12	Trans Oper-Underground Lines	564000		461,753.00			2,146.00	459,607.00
13	Trans Oper-Wheeling	565000		-			-	-
14	Trans Oper-Misc Expenses	566000	(10,738,701.00)	1,602,493.00		(15,454,056.00)	2,160,018.00	(557,525.00)
15	Trans Oper-Rents	567000		1,773,410.00			3,216,175.00	(1,442,765.00)
16	Oper Transmission Facilities		(10,738,701.00)	5,769,641.00		(15,454,056.00)	7,650,476.00	(1,880,835.00)
17	Trans Maint-Supervision & Eng	568000		530,368.00			599,828.00	(69,460.00)
18	Trans Maint-Buildings	569000		44,320.00			163.00	44,157.00
19	T Maint of Computer Hardware	569100		12,862.00			50,356.00	(37,494.00)
20	T Maint of Computer Software	569200		138,445.00			401,325.00	(262,880.00)
21	T Maint of Communication Equip	569300		1,270.00			209.00	1,061.00
22	T Maint of Misc Reg Tran Plant	569400		41,227.00			-	41,227.00
23	Trans Maint-Substations	570000		1,341,348.00			1,154,825.00	186,523.00
24	Trans Maint-Substation-Trouble	570010		-			-	-
25	Trans Maint-Overhead Lines	571000		12,863,291.00			7,776,200.00	5,087,091.00
26	Trans Maint-Switch-Unplanned	571010		-			-	-
27	Trans Maint-Right of Way	571020		-			-	-
28	Trans Maint-Underground Lines	572000		20,982.00			19,657.00	1,325.00
29	Trans Maint-Misc Expenses	573000		317,195.00			171,208.00	145,987.00
30	Maint Transmission Facilities		-	15,311,308.00			10,173,771.00	5,137,537.00
31	Subtotal Transmission Expenses-O&M		(10,738,701.00)	21,080,949.00		(15,454,056.00)	17,824,247.00	3,256,702.00

* Per the formula, these accounts are excluded from the calculation

Source:

FERC Form 3-Q
Company = Niagara Mohawk
Regulatory Accounts = 95600000-95740000

**Niagara Mohawk Power Corporation
Transmission Support Payments
Calendar Year 2013**

**Workpaper 9A
Page 1 of 1**


<u>Line No.</u>		
1	January	2,924,324.00
2	February	9,605,408.00
3	March	2,924,324.00
4	April	2,924,324.00
5	May	2,924,324.00
6	June	573,754.91
7	July	2,076,076.00
8	August	2,076,076.00
9	September	2,076,076.00
10	October	2,076,076.00
11	November	2,076,076.00
12	December	8,048,128.54
13	Total	<u>40,304,967.45</u>


Query:

FERC Module
Company Niagara Mohawk 5210
Regulatory Account 95611000
WBS element N008358.F01006

Niagara Mohawk Power Corporation
Total FERC Account 105 - Plant Held For Future Use

Workpaper 10
Page 1 of 1

 Shading denotes an input

<u>Line No.</u>		<u>Source:</u>	<u>2013</u>
1	Transmission Plant Held for Future Use	FF1 pg 214	 \$0.00


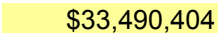
NOTE: The property vintage will be provided for any values shown on this workpaper

Niagara Mohawk Power Corporation
Total NIMO Internal Account 930.200 - Misc. General - Environmental
Attachment H, Section 14.1.9.2

Workpaper 11
Page 1 of 1

 Shading denotes an input

Transmission specific Electric Environmental Remediation Expense
as recorded in NMPC's internal Account 930.200

<u>Line No.</u>	<u>Source:</u>	<u>2013</u>
1	Transmission related Environmental Costs Claimed	 \$0
2	Regulatory Account	Amount
3	930200	 \$33,490,404
	FF1 335.10b	

Query:

FERC validation model
Company Niagara Mohawk 5210
Final Regulatory Account 9930200
Receiving Profit Center: NYE1000, NYC1000, NYCT1000, blanks
WBS elements:
All starting with 'ESRI'
WBS E000802.CNV930
WBS E000802.DO9619
WBS E000802.DO9620
WBS E000802.DO9625
WBS N000443.AG0949
WBS N001024.AG0949
WBS N002599.AG8262
WBS Y003875.AG0949
WBS Y007859.AG0949
WBS Y045454.AG0949
WBS Y045456.AG0949

Niagara Mohawk Power Corporation
Total NIMO Internal Account 930.210 - Misc. General - Research and Development
Attachment H, Section 14.1.9.2

Workpaper 12
Page 1 of 1

Shading denotes an input

Transmission specific Electric Research and Development Expense as recorded
in NMPC internal Account No. 930.210

<u>Line No.</u>	<u>Source:</u>	<u>2013</u>
1	Transmission Related R&D Expense	
2		
3	Regulatory Account 930210	
	FF1 352 (lines 6+7) Footnote	\$224,067
	FF1 353.5d Electric	\$2,171,459

Query:

FERC validation model
Company Niagara Mohawk 5210
Final Regulatory Account 9930200
Receiving Profit Center: NYE1000, NYC1000, NYCT1000, blanks
WBS elements:

WBS Y007508.AG0912	WBS Y003528.AG0853
WBS Y007509.AG0853	WBS Y003528.AG0912
WBS Y007509.AG0912	WBS Y003529.AG0912
WBS Y003526.AG0853	WBS N003062.AG0773
WBS Y003527.AG0853	WBS N002555.AG0773
WBS Y003527.AG0912	

Niagara Mohawk Power Corporation
Billing Unit Summary

Worksheet 13
Page 1 of 2
2013

Shading denotes an input

Reason Code	Reference Number	2012 Dec	2013 Jan	2013 Feb	2013 Mar	2013 Apr	2013 May	2013 Jun	2013 Jul	2013 Aug	2013 Sep	2013 Oct	2013 Nov	Total Dec - Nov
Zone	1	1,031,925.47	1,073,962.21	961,841.43	1,046,765.22	934,811.26	946,135.68	942,300.77	1,085,049.96	1,045,663.24	989,812.03	966,765.35	994,962.92	12,019,995.53
Zone	2	615,391.76	648,648.99	580,776.86	612,408.82	547,124.18	560,380.83	588,903.23	694,002.30	621,982.23	552,915.81	552,237.65	576,763.31	7,151,535.97
Zone	3	415,474.73	439,428.25	401,835.19	403,007.62	326,814.17	347,740.15	346,376.74	426,527.97	402,206.64	362,389.41	362,214.58	352,019.37	4,586,034.83
Zone	4	930,593.12	969,136.59	866,676.76	897,429.59	789,495.74	849,554.45	895,155.61	1,111,545.30	1,009,909.38	874,812.43	865,378.44	870,808.89	10,930,496.28
Zone	29	178,035.30	181,974.07	165,026.73	172,274.64	158,364.33	156,527.85	168,460.32	191,380.68	183,318.72	168,293.43	166,683.04	177,535.42	2,067,874.53
Zone	31	68,355.33	75,836.29	68,345.35	67,060.20	52,467.38	44,208.65	42,958.78	50,170.03	48,152.93	44,957.15	50,764.71	62,303.42	675,580.20
	Total	3,239,775.70	3,388,986.40	3,044,502.31	3,198,946.09	2,809,077.05	2,904,547.61	2,984,155.46	3,558,676.24	3,311,233.14	2,993,180.26	2,964,043.76	3,034,393.34	37,431,517.34

LSEs are not paying station service

X6	SS.1	416.18	464.13	412.07	456.63	383.13	322.53	400.93	441.71	419.18	322.83	409.62	463.53	4,912.46
X6	SS.2	273.21	358.18	362.91	387.75	313.58	270.47	225.01	211.59	200.83	198.14	248.90	331.51	3,382.07
X6	SS.3	1,362.59	1,160.34	33.62	758.05	1,143.30	831.86	11.72	42.76	903.36	1,100.86	539.77	303.66	8,191.87
X6	SS.4	377.16	267.39	509.53	577.92	625.95	1,163.93	434.52	1,666.59	710.12	477.97	698.58	741.47	8,251.11
X6	SS.5	862.21	709.55	19.13	724.93	788.24	32.32	332.00	283.37	277.73	301.38	294.80	448.90	5,074.54
X6	SS.6	82.43	100.20	99.14	102.58	66.00	28.50	19.67	18.75	18.46	19.46	33.10	76.07	664.36
X6	SS.7	989.85	961.79	731.12	1,055.54	774.15	360.74	436.01	428.10	391.18	359.15	447.85	655.35	7,590.82
X6	SS.8	445.36	374.18	361.31	464.86	414.65	418.89	408.65	369.88	417.25	375.35	420.93	403.29	4,874.59
X6	SS.9	162.32	151.90	161.65	171.04	154.67	163.80	143.85	146.76	134.76	126.75	140.77	146.48	1,804.75
X6	SS.10	1,049.70	1,183.94	1,072.15	2,395.39	904.92	735.81	3,835.51	723.12	678.64	655.66	750.72	930.02	14,915.58
X6	SS.11	-	-	-	-	-	-	-	-	-	-	-	-	0.00
X6	SS.12	221.08	300.11	277.36	335.48	333.89	204.56	203.27	260.20	242.90	228.34	218.41	253.60	3,079.19
X6	SS.13	1,091.41	1,589.64	1,024.81	1,123.10	1,038.53	1,109.48	960.41	1,247.75	931.10	864.04	888.86	1,040.74	12,909.85
X6	SS.14	1,109.57	739.97	663.63	1,064.18	654.01	634.44	788.78	1,429.06	593.39	970.72	-	787.55	9,435.28
X6	SS.15	-	-	-	-	-	-	4.01	4.12	4.13	4.10	4.22	4.01	24.58
X6	SS.16	75.02	75.70	68.73	75.71	68.57	65.90	73.24	98.73	70.97	76.27	70.62	76.46	895.93
X6	SS.17	206.26	-	-	-	296.57	280.43	-	-	-	-	-	-	783.26
X6	SS.18	3,476.30	2,301.17	1,844.06	1,651.43	2,623.31	4,449.18	2,573.95	2,893.93	2,397.86	2,053.18	2,051.16	2,364.81	30,680.34
X6	SS.19	-	-	-	-	-	-	-	-	-	-	-	-	0.00
X6	SS.20	2,057.84	2,082.07	1,943.51	4,596.59	2,043.82	2,090.55	2,106.63	2,316.56	2,327.77	2,284.00	2,151.98	2,092.72	28,094.04
X6	SS.21	0.05	-	0.04	0.04	-	-	-	0.04	-	-	-	-	0.18
X6	SS.22	-	-	-	-	-	0.12	-	0.17	-	0.32	-	-	0.60
X6	SS.23	71.21	75.91	54.61	83.46	69.98	71.18	51.42	91.23	80.64	65.69	64.61	68.96	848.89
X6	SS.24	197.83	217.43	193.87	194.47	185.27	167.27	163.86	173.86	165.39	142.98	137.10	142.33	2,081.66
X6	SS.25	7.92	8.39	7.74	8.11	6.55	5.16	3.27	2.86	2.77	2.97	5.13	7.77	68.63
X6	SS.26	11.26	48.41	21.58	-	-	66.45	-	-	65.39	-	59.64	54.55	327.28
X6	SS.27	85.63	74.91	-	35.16	173.60	37.82	68.60	4.51	105.55	41.92	96.47	158.20	882.37
X6	SS.28	366.29	646.74	1,286.10	610.27	655.60	628.93	759.80	441.06	32.01	581.86	609.02	86.80	6,704.47
X6	SS.29	826.83	884.71	710.97	973.34	514.07	234.83	418.90	384.70	808.70	391.00	1,242.79	1,475.75	8,866.59
X6	SS.30	82.49	88.86	78.90	85.35	83.95	84.17	77.19	58.61	95.90	85.31	84.08	84.83	989.63
X6	SS.31	-	-	-	-	3,361.30	367.15	4,941.88	-	3,762.51	3,635.45	5,033.47	6,287.42	27,389.18
Total X6		15,907.98	14,865.61	11,938.54	17,931.38	17,677.59	14,826.45	19,443.05	13,739.99	15,838.48	15,365.70	16,702.58	19,486.76	193,724.11

Niagara Mohawk Power Corporation
Billing Unit Summary

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2013

Shading denotes an input

Reason Code	Reference Number	2012 Dec	2013 Jan	2013 Feb	2013 Mar	2013 Apr	2013 May	2013 Jun	2013 Jul	2013 Aug	2013 Sep	2013 Oct	2013 Nov	Total Dec - Nov
300000 Series PTIDs														
X1	A.1	2,951.63	3,290.63	3,183.95	3,126.19	2,388.25	2,094.28	2,003.89	2,407.86	2,127.80	1,937.78	2,202.81	2,672.42	30,387.47
X1	A.2	21,188.06	20,669.17	19,344.43	16,813.44	19,130.35	17,310.09	15,899.69	17,182.73	16,838.37	16,670.57	18,814.63	20,467.90	220,329.42
X1	A.3	7,845.51	12,370.70	11,719.14	14,156.26	4,412.46	1,609.26	1,893.18	2,302.18	1,710.46	1,500.24	2,537.57	7,133.69	69,190.64
X1	A.4	10,617.69	11,999.31	10,695.83	11,378.37	39,756.13	36,031.00	4,623.38	10,771.08	8,060.57	33,070.60	35,030.79	12,732.77	224,767.51
X3	A.5	-	-	-	-	-	-	-	-	-	-	-	-	0.00
X1	A.6	22,332.53	22,746.60	21,174.23	19,075.19	19,595.76	17,864.08	17,094.86	18,756.94	18,373.71	17,197.72	19,779.12	21,437.34	235,428.07
X1	A.7	3,193.58	5,506.28	5,206.48	7,570.17	1,156.35	329.83	534.83	1,137.63	279.66	509.37	1,155.76	2,529.72	29,109.66
X3	A.8	75.53	74.68	67.90	63.25	35.64	26.04	63.34	68.96	82.68	51.40	52.39	21.98	683.79
X1	B.1	48,644.17	51,118.58	46,134.53	50,812.68	47,804.38	47,124.04	46,335.87	51,389.42	48,633.04	44,359.64	45,669.08	46,432.30	574,457.73
X1	B.2	41,329.04	39,776.36	38,715.52	34,073.22	35,871.34	33,291.22	33,512.44	36,898.38	36,575.50	32,781.44	34,548.14	39,935.91	437,308.50
X1	B.3	5,430.95	13,412.36	9,767.96	13,559.05	1,224.81	968.24	1,964.30	4,260.90	1,113.47	575.02	-	2,352.43	54,629.48
X1	C.1	6,812.02	7,264.64	7,017.34	7,227.34	5,623.77	5,643.88	5,306.69	6,513.87	5,652.61	5,109.46	5,734.38	5,889.43	73,795.42
X1	C.2	22,607.47	10,750.72	10,015.09	9,717.74	10,049.38	9,216.99	9,029.63	9,336.01	10,376.94	9,433.27	10,215.27	10,631.70	131,380.21
X1	C.3	4,855.00	3,775.18	2,932.21	3,236.96	735.26	838.39	1,160.24	2,568.29	703.27	487.02	268.60	1,420.06	22,980.47
X3	C.4	696.20	700.39	752.68	763.06	574.82	569.48	453.79	600.22	573.01	458.00	585.09	638.34	7,365.06
X3	C.5	11.48	0.16	-	-	3.16	0.12	0.08	1.32	-	1.02	27.84	-	45.18
X1	C.6	-	11,035.15	10,241.88	9,181.69	10,126.97	8,146.31	7,508.02	8,470.00	7,847.51	7,875.96	9,084.93	12,130.18	101,648.61
X1	C.7	-	5,455.48	4,748.91	5,032.60	713.23	135.29	14.33	4.72	-	-	238.37	545.59	16,888.50
X1	C.8	6,812.47	7,296.00	6,666.38	7,049.79	6,887.98	7,130.45	7,110.20	7,899.73	7,475.40	6,633.22	6,855.64	6,496.26	84,313.52
X3	C.9	428.46	373.56	354.28	387.46	376.37	326.90	325.12	375.31	328.71	321.02	371.48	325.76	4,294.43
X4	D.1	3,134.93	3,107.26	2,713.68	2,680.04	2,852.74	2,372.24	2,319.11	2,674.78	2,558.68	2,373.94	2,835.68	2,964.59	32,587.66
X4	D.2	1,762.27	2,331.71	2,176.32	2,248.18	1,109.95	1,104.80	1,378.80	1,667.52	1,288.45	1,091.59	886.71	1,406.62	18,452.90
X3	D.3	-	-	-	-	-	-	-	-	-	0.93	0.40	-	1.34
X3	D.4	-	-	-	-	-	-	27.97	13.34	14.89	1.74	0.93	-	58.88
X3	D.5	69.86	202.98	186.67	188.60	126.87	72.99	60.16	73.83	64.53	62.99	91.54	134.52	1,335.54
X5	D.6	653.98	181.74	615.46	540.15	224.20	619.70	577.25	450.42	701.04	457.18	667.52	862.13	6,550.75
X5	D.7	464.38	1,398.94	1,240.21	202.16	818.92	530.30	453.43	53.95	269.52	408.18	382.31	521.96	6,744.25
X5	D.8	265.07	737.26	661.42	620.28	548.97	574.32	347.41	253.37	485.38	516.74	340.52	588.67	5,939.42
X1	E.1	10,008.48	9,754.93	9,073.73	8,781.85	9,073.81	8,711.77	8,181.79	8,767.91	9,609.93	8,715.15	9,512.25	8,930.15	109,121.75
X1	E.2	-	-	-	-	-	-	-	-	-	-	-	-	0.00
X1	E.3	2,513.29	4,150.47	3,900.67	4,323.54	1,748.49	1,100.50	2,588.57	3,809.36	2,635.90	3,429.80	3,731.81	4,008.60	37,941.01
X1	E.4	-	-	-	-	-	-	-	-	-	-	-	-	0.00
X1	F.1	29,809.02	34,814.91	31,774.25	30,117.39	21,813.76	14,178.50	13,544.05	15,959.99	15,006.77	14,643.40	18,881.88	26,828.07	267,371.96
Total 300000 Series		254,513.04	284,296.16	261,081.14	262,926.64	244,784.08	217,921.02	184,312.39	214,670.02	199,387.77	210,674.39	230,503.42	240,039.06	2,805,109.13

Reason Code Key

- X1 included NYPA, NYMPA, Jamestown and Misc Villages (some of which are NYPA)
- X2 no longer applicable - referred to year in which some municipals converted to the TSC rate
- X3 reported not billed
- X4 excluded - in WR
- X5 Athens
- X6 Disputed Station Service

Reason Code	Dec - Nov Total
X1	2,721,049.93
X2	0.00
X3	13,784.21
X4	51,040.56
X5	19,234.42
X6	193,724.11
Total	2,998,833.24

Niagara Mohawk Power Corporation
Billing Unit Summary
2013 annual update

Workpaper 16
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Shading denotes an input

Reason Code	Reference Number	2012 Jul	2012 Aug	2012 Sep	Total July - Sept
Zone	1	1,116,105.14	1,050,342.83	946,809.83	3,113,257.80
Zone	2	703,169.64	669,427.94	569,149.94	1,941,747.51
Zone	3	456,860.43	448,818.73	368,036.97	1,273,716.13
Zone	4	1,120,149.44	1,082,030.74	884,123.42	3,086,303.59
Zone	29	197,756.98	189,104.35	166,026.25	552,887.59
Zone	31	50,060.90	49,551.98	43,677.74	143,290.61
	Total	3,644,102.52	3,489,276.57	2,977,824.15	10,111,203.24
X6	SS.1	356.45	285.09	270.94	912.48
X6	SS.2	221.74	204.82	209.88	636.43
X6	SS.3	1,301.22	1,217.51	11.56	2,530.29
X6	SS.4	332.73	220.94	417.52	971.19
X6	SS.5	383.67	439.09	543.29	1,059.73
X6	SS.6	20.06	20.29	15.95	56.30
X6	SS.7	409.13	600.34	773.64	1,783.11
X6	SS.8	358.85	399.93	370.53	1,129.30
X6	SS.9	174.11	151.48	150.59	476.17
X6	SS.10	856.81	918.53	1,838.23	3,613.57
X6	SS.11	-	-	-	0.00
X6	SS.12	273.22	203.48	147.75	624.44
X6	SS.13	1,149.43	1,828.46	1,298.33	4,276.22
X6	SS.14	1,005.43	677.52	648.42	2,331.37
X6	SS.15	4.18	4.15	2.36	10.69
X6	SS.16	64.72	79.83	74.58	219.13
X6	SS.17	70.40	-	-	70.40
X6	SS.18	2,917.17	2,414.15	2,744.34	8,075.67
X6	SS.19	0.65	-	-	0.65
X6	SS.20	4,231.99	2,376.96	2,239.29	8,848.24
X6	SS.21	0.06	0.10	0.04	0.20
X6	SS.22	-	0.37	-	0.37
X6	SS.23	57.33	59.33	64.04	180.70
X6	SS.24	191.28	189.14	186.31	566.73
X6	SS.25	2.94	3.21	4.33	10.49
X6	SS.26	1.20	4.35	-	5.55
X6	SS.27	-	-	21.50	21.50
X6	SS.28	178.40	427.67	625.23	1,231.29
X6	SS.29	1,126.45	201.86	256.89	1,585.19
X6	SS.30	36.97	40.37	80.93	158.26
X6	SS.31	-	-	2,875.74	2,875.74
Total X6		15,726.57	12,968.95	15,872.20	44,567.71

Niagara Mohawk Power Corporation
Billing Unit Summary

Shading denotes an input

Reason Code	Reference Number	2012 Jul	2012 Aug	2012 Sep	Total July - Sept
300000 Series PTIDs					
X1	A.1	2,523.55	2,238.77	2,034.17	6,796.49
X1	A.2	16,571.65	17,198.26	16,444.03	50,213.94
X1	A.3	2,697.28	1,704.59	1,558.61	5,960.47
X1	A.4	11,123.01	5,021.26	33,891.10	50,035.38
X3	A.5	-	-	-	0.00
X1	A.6	18,941.23	19,023.22	17,818.04	55,782.49
X1	A.7	1,368.38	390.16	326.68	2,085.21
X3	A.8	83.52	75.30	58.56	217.38
X1	B.1	49,048.53	48,530.91	44,154.33	141,733.78
X1	B.2	36,696.44	38,038.38	32,833.67	107,568.49
X1	B.3	6,099.87	1,626.62	522.62	8,249.11
X1	C.1	6,323.01	6,218.29	5,026.41	17,567.72
X1	C.2	17,525.99	18,490.37	17,133.14	53,149.50
X1	C.3	1,859.54	1,294.43	202.10	3,356.07
X3	C.4	606.47	574.92	419.18	1,600.57
X3	C.5	17.06	15.13	32.64	64.83
X1	C.6	7,818.43	7,725.10	6,881.65	22,425.18
X3	C.7	401.06	363.54	333.61	1,098.21
X4	D.1	2,615.91	2,620.03	2,527.91	7,763.86
X4	D.2	1,605.64	1,441.01	870.65	3,917.30
X3	D.3	-	0.13	-	0.13
X3	D.4	0.22	-	-	0.22
X3	D.5	3.15	3.12	3.29	9.56
X5	D.6	180.80	48.27	140.50	369.57
X5	D.7	33.00	295.86	128.25	457.11
X5	D.8	22.58	16.30	16.64	55.53
X1	E.1	8,567.29	9,057.73	8,911.46	26,536.48
X1	E.2	-	-	-	0.00
X1	E.3	3,958.49	5,031.39	3,950.95	12,940.83
X1	E.4	-	-	-	0.00
X1	F.1	14,932.98	14,826.03	13,527.38	43,286.40
Total 300000 Series		211,625.08	201,869.11	209,747.58	623,241.77

Reason Code Key		July - Sept Total
X1	included	607,687.53
X2	no longer applicable	0.00
X3	reported not billed	2,990.89
X4	excluded - in WR	11,681.15
X5	Athens	882.20
X6	Disputed Station Service	44,567.71
		667,809.49

BU used to calculate Billing Adjustment:				
	July	August	September	Total
zone total	3,644,102.52	3,489,276.57	2,977,824.15	10,111,203.24
less watertown	937.46	886.59	775.87	2,599.93
less X6	15,726.57	12,968.95	15,872.20	44,567.71
less x1-x5	211,625.08	201,869.11	209,747.58	623,241.77
	3,415,813.41	3,273,551.91	2,751,428.50	9,440,793.82
add munis	206,055.66	196,415.51	205,216.36	607,687.53
			1,061.50	1,061.50
	3,621,869.07	3,469,967.42	2,957,706.36	10,049,542.85

**Niagara Mohawk Power Corporation
Billing Unit Reconciliation**

**Workpaper 14
Page 1 of 1**

Line No.	Comment	2013
1	Totals per TOL File	2,721,050
2	Unaccounted for Energy (UFE) not billed	(7,028)
3	Overages	5,770
4	Other and Rounding	3,251
5	Total	2,723,043 1\

1\ agrees to FERC Form 1 page 329 column (i) Lines 1 and 17

Niagara Mohawk Power Corporation
NYPSC §18-a Assessments
Breakdown of FF1 Page 351, Sum of Line 1 and Line 5, Column h

Workpaper 15
Page 1 of 1

2013

Line No.	Month	General Assessment Expense (a)	Temporary Assessment Expense (b)	Deferrals on Over/Under Collection of the ISAS (c)	Adjustments (d)	Reimbursements on Prior Year Assessments (e)	Other (f)	TOTAL (g)
1	Jan-2013	\$ 682,148	\$ 5,057,090	1,810,383				\$ 7,549,621
2	Feb-2013	682,148	5,057,090	1,587,399				7,326,638
3	Mar-2013	682,148	5,057,090	491,353				6,230,592
4	Apr-2013	732,383	5,522,007	1,200,924				7,455,314
5	May-2013	732,383	5,522,007	870,589				7,124,979
6	Jun-2013	732,383	5,522,007	112,529				6,366,919
7	Jul-2013	732,383	5,522,007	1,604,430				7,858,820
8	Aug-2013	732,383	5,522,007	1,923,359				8,177,750
9	Sep-2013	732,383	5,522,007	1,431,213				7,685,604
10	Oct-2013	616,517	3,791,317	2,634,302				7,042,136
11	Nov-2013	616,517	3,791,317	2,488,183				6,896,017
12	Dec-2013	616,517	3,791,317	3,184,193				7,592,027
13	CY2013 Total	\$ 8,290,294	\$ 59,677,267	\$ 19,338,856	\$ -	\$ -	\$ -	\$ 87,306,417 1\
14	50% of NY PSC Regulatory Expense (Line 13, column a + column f)							\$ 8,290,294
15	18a Charges (Temporary Assessment) (Line 13, column b + column c + column d)							\$ 79,016,123

Notes:

ISAS = Incremental State Assessment Surcharge (total general + temporary assesment expense above base rate allowance)

1\ agrees to FERC Form 1 page 351 sum of lines 3 column h

Niagara Mohawk Power Corporation
Annual True-up (ATU) for Revised Revenue Requirement per March 2013 Filing

Workpaper 16
Page 1 of 8

Revised at 10.3 ROE

Line #	(a) Total	(b) June 2012 Rate Billed July 2013 - September 2013	(c) September 2013 Rate Billed October 2013 - June 2014	(d) December 2013 Rate Should have been Billed July 2013 through June 2014
1				
2		267,555,962	288,639,247	302,293,151
3		16,072,097	5,289,291	(8,382,155)
4		(7,560,961)	5,405,758	19,306,652
5		276,067,098	299,334,296	313,217,648
6		6,422,651	5,757,960	5,757,960
7		282,489,749	305,092,256	318,975,608
8		37,212,621	37,110,982	37,110,982
9		7.59	8.22	8.60
10				
11		37,212,621	37,110,982	37,110,982
12		9,850,949	10,049,543	10,049,543
13		27,361,672	27,061,439	27,061,439
14				
15				
16		318,975,608		
17		74,780,867		
18		222,474,185		
19		21,720,556		
20				
21		36,912,388		
22				

**Niagara Mohawk Power Corporation Wholesale TSC Calculation Information
2012 Forecast using 2011 Historical Data and 2012 Forecast**

**Workpaper 16
Page 2 of 8**

**Attachment 1
Schedule 4**

Shading denotes an input

Line No.	Description	2011						
		(a) Historical Transmission Revenue Requirement (Historical TRR)	(b) Forecasted Transmission Revenue Requirement	(c) Annual True Up	(d) Revenue Requirement (RR)	(e) Scheduling System Control and Dispatch Costs (CCC)	(f) Annual Billing Units (BU) MWh	(g) Rate \$/MWh (*)
1	Current Year Rates Effective July 1, 2011	270,539,167	8,246,637	(3,525,807)	275,259,997	6,748,771	37,088,552	7.60
2	Current Year Rates Effective July 1, 2012	279,004,169	16,691,390	(7,560,961)	288,134,598	6,422,651	37,212,621	7.92
3	Increase/(Decrease)				12,874,601	(326,120)	124,069	0.31
4	Percentage Increase/(Decrease)							4%
1.)	Information directly from Niagara Mohawk Prior Year Informational Filing adjusted per the December 09, 2011 Filing to reflect changes in the debt rate calculation.							
2.)								
(a)	Schedule 1, Line 24							
(b)	Schedule 2, Line 14							
(c)	Schedule 3, Line 30							
(d)	Attachment H, Section 14.1.9.2 The RR Component shall equal Col (a) Historical Transmission Revenue Requirement plus Col (b) the Forecasted Transmission Revenue Requirement plus Col (c) the Annual True-Up							
(e)	Schedule 11 - Annual Scheduling, System Control and Dispatch Costs. (i.e. the Transmission Component of control center costs) as recorded in FERC Account 561 and its associated sub-accounts from the prior calendar year excluding any NY Independent System Operating (NYISO) system control and load dispatch expenses already recovered under Schedule 1 of the NYISO Tariff.							
(f)	Schedule 12 - Billing Units shall be the total Niagara Mohawk load as reported to the NYISO for the calendar year prior to the Forecast Period, including the load for customers taking service under Niagara Mohawk's TSC rate. The total Niagara Mohawk load will be adjusted to exclude (i) load associated with wholesale transactions being revenue credited through the WR, CRR, SR, ECR, and Reserved components of Attachment H of the NYISO TSC rate including Niagara Mohawk's external sales, load associated with grandfathered OATT agreements, and any load related to pre-OATT grandfathered agreements; (ii) load associated with transactions being revenue credited under Historical TRR Component J; and (iii) load associated with netted station service.							
(g)	(Col (d) + Col (e)) / Col (f)							
(*)	The rate column represents the unit rate prior to adjustments; the actual rate will be determined pursuant to the applicable TSC formula rate.							

Niagara Mohawk Power Corporation
Billing Unit Summary
2012 annual update

Workpaper 16
Page 3 of 8

Shading denotes an input

Reason Code	Reference Number	2011 Jul	2011 Aug	2011 Sep	Total July - Sept
Zone	1	1,165,721.70	1,103,242.32	969,655.57	3,238,619.59
Zone	2	679,088.89	641,726.61	567,165.60	1,887,981.10
Zone	3	439,761.47	420,048.25	365,146.93	1,224,956.65
Zone	4	1,059,624.71	982,818.74	839,476.00	2,881,919.46
Zone	29	195,064.73	183,672.91	168,160.63	546,898.27
Zone	31	49,734.41	47,574.91	41,784.36	139,093.68
	Total	3,588,995.909	3,379,083.746	2,951,389.091	9,919,468.75
X6	SS.1	371.80	367.10	320.83	1,059.73
X6	SS.2	281.77	286.64	279.32	847.73
X6	SS.3	12.70	410.73	13.26	436.70
X6	SS.4	580.10	619.43	618.68	1,818.21
X6	SS.5	97.19	115.23	876.11	1,059.73
X6	SS.6	22.72	23.31	22.42	68.45
X6	SS.7	154.83	154.20	495.27	804.29
X6	SS.8	381.65	408.72	384.61	1,174.98
X6	SS.9	167.54	167.90	167.96	503.40
X6	SS.10	883.44	882.05	750.57	2,516.06
X6	SS.11	-	-	-	0.00
X6	SS.12	282.72	219.59	200.95	703.25
X6	SS.13	1,044.85	1,141.52	962.25	3,148.62
X6	SS.14	1,120.72	950.58	760.28	2,831.58
X6	SS.15	3.27	3.27	3.17	9.70
X6	SS.16	75.12	67.10	64.85	207.07
X6	SS.17	-	-	-	0.00
X6	SS.18	2,359.93	2,343.70	2,358.49	7,062.12
X6	SS.19	-	-	-	0.00
X6	SS.20	2,259.42	6,139.15	2,186.84	10,585.41
X6	SS.21	0.05	0.02	-	0.08
X6	SS.22	-	-	0.72	0.72
X6	SS.23	62.45	61.78	67.24	191.47
X6	SS.24	193.75	197.03	185.69	576.47
X6	SS.25	2.45	2.59	2.92	7.97
X6	SS.26	11.00	21.11	91.72	123.83
X6	SS.27	2.16	-	-	2.16
X6	SS.28	525.04	566.84	522.26	1,614.14
X6	SS.29	911.09	593.76	695.26	2,200.11
X6	SS.30	29.63	21.40	77.55	128.58
X6	SS.31	-	-	-	0.00
Total X6		11,837.382	15,764.735	12,109.194	39,711.31

Niagara Mohawk Power Corporation
Billing Unit Summary

Workpaper 16
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Shading denotes an input

Reason Code	Reference Number	2011 Jul	2011 Aug	2011 Sep	Total July - Sept
300000 Series PTIDs					
X1	A.1	2,545.87	2,242.48	2,093.10	6,881.44
X1	A.2	22,284.14	22,264.18	21,314.57	65,862.89
X1	A.3	2,531.90	1,653.48	1,457.96	5,643.34
X1	A.4	30,577.46	32,404.84	35,386.28	98,368.58
X1	A.6	14,079.53	13,853.17	12,989.72	40,922.42
X1	A.7	844.91	565.20	590.08	2,000.19
X1	B.1	50,686.47	46,906.74	46,537.64	144,130.86
X1	B.2	37,858.60	37,456.89	31,715.05	107,030.54
X1	B.3	5,389.76	1,812.04	2,769.51	9,971.31
X1	C.1	6,152.43	5,795.07	5,331.28	17,278.78
X1	C.2	17,413.31	17,424.37	15,826.77	50,664.46
X1	C.3	1,941.26	1,866.54	1,832.71	5,640.50
X3	C.4	556.20	497.38	514.38	1,567.95
X3	C.5	-	0.03	-	0.03
X4	D.1	2,541.19	2,468.11	2,199.51	7,208.81
X4	D.2	1,519.96	1,337.56	1,237.11	4,094.63
X3	D.3	-	0.19	10.30	10.49
X3	D.4	0.78	3.08	14.67	18.53
X3	D.5	81.39	62.23	3.43	147.04
X5	D.6	-	373.06	632.39	1,005.46
X5	D.7	34.85	173.86	158.65	367.36
X5	D.8	31.28	96.83	172.63	300.74
X1	E.1	1,032.70	1,305.69	1,331.55	3,669.95
X1	E.2	8,081.47	8,047.27	7,297.21	23,425.96
X1	E.3	1,636.17	2,590.08	4,008.55	8,234.80
X1	E.4	1,388.38	1,202.99	1,229.34	3,820.71
X1	F.1	15,576.49	14,441.05	13,312.06	43,329.59
Total 300000 Series		224,786.51	216,844.39	209,966.44	651,597.33

Reason Code Key		July - Sept Total
X1	included	636,876.31
X2	no longer applicable - referred to year in which some municipals converted	0.00
X3	reported not billed	1,744.04
X4	excluded - in WR	11,303.44
X5	Athens	1,673.55
X6	Disputed Station Service	39,711.31
		<u>691,308.65</u>

BU used to calculate Billing Adjustment:				
	July	August	September	Total
zone total	3,588,995.909	3,379,083.746	2,951,389.091	9,919,468.75
less watertown	889.42	845.26	813.08	2,547.76
less X6	11,837.382	15,764.735	12,109.194	39,711.31
less x1-x5	224,786.505	216,844.387	209,966.442	651,597.33
	<u>3,351,482.60</u>	<u>3,145,629.36</u>	<u>2,728,500.38</u>	<u>9,225,612.34</u>
add munis	213,041.75	208,827.78	203,467.06	625,336.58
	<u>3,564,524.35</u>	<u>3,354,457.14</u>	<u>2,931,967.43</u>	<u>9,850,948.92</u>

**Niagara Mohawk Power Corporation Wholesale TSC Calculation Information
2013 Forecast using 2012 Historical Data and 2013 Forecast**

**Workpaper 16
Page 5 of 8**

**Attachment 1
Schedule 4**

Shading denotes an input

Line No.	Description	2013						
		(a) Historical Transmission Revenue Requirement (Historical TRR)	(b) Forecasted Transmission Revenue Requirement	(c) Annual True Up	(d) Revenue Requirement (RR)	(e) Scheduling System Control and Dispatch Costs (CCC)	(f) Annual Billing Units (BU) MWh	(g) Rate \$/MWh (*)
1	Current Year Rates Effective July 1, 2012	279,004,169	16,691,390	(\$7,560,961)	288,134,598	6,422,651	37,212,621	7.91552
2	Current Year Rates Effective July 1, 2013	301,255,219	5,894,887	\$5,800,230	312,950,336	5,757,960	37,110,982	8.58798
3	Increase/(Decrease)				24,815,738	(664,691)	(101,640)	0.67246
4	Percentage Increase/(Decrease)							8%

- 1.) Information directly from Niagara Mohawk Prior Year Informational Filing adjusted per the Nov 30, 2009 Filing to reflect changes in the debt rate calculation.
- 2.)
 - (a) Schedule 1, Line 24
 - (b) Schedule 2, Line 14
 - (c) Schedule 3, Line 30
 - (d) Attachment H, Section 14.1.9.2 The RR Component shall equal Col (a) Historical Transmission Revenue Requirement plus Col (b) the Forecasted Transmission Revenue Requirement plus Col (c) the Annual True-Up
 - (e) Schedule 11 - Annual Scheduling, System Control and Dispatch Costs. (i.e. the Transmission Component of control center costs) as recorded in FERC Account 561 and its associated sub-accounts from the prior calendar year excluding any NY Independent System Operating (NYISO) system control and load dispatch expenses already recovered under Schedule 1 of the NYISO Tariff.
 - (f) Schedule 12 - Billing Units shall be the total Niagara Mohawk load as reported to the NYISO for the calendar year prior to the Forecast Period, including the load for customers taking service under Niagara Mohawk's TSC rate. The total Niagara Mohawk load will be adjusted to exclude (i) load associated with wholesale transactions being revenue credited through the WR, CRR, SR, ECR, and Reserved components of Attachment H of the NYISO TSC rate including Niagara Mohawk's external sales, load associated with grandfathered OATT agreements, and any load related to pre-OATT grandfathered agreements; (ii) load associated with transactions being revenue credited under Historical TRR Component J; and (iii) load associated with netted station service.
 - (g) (Col (d) + Col (e)) / Col (f)
- (*) The rate column represents the unit rate prior to adjustments; the actual rate will be determined pursuant to the applicable TSC formula rate.

Niagara Mohawk Power Corporation Wholesale TSC Calculation Information

Workpaper 16
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Attachment 1
Schedule 4

Shading denotes an input

Line No.	Description	(a) Historical Transmission Revenue Requirement (Historical TRR)	(b) Forecasted Transmission Revenue Requirement	(c) Annual True Up	(d) Revenue Requirement (RR)	(e) Scheduling System Control and Dispatch Costs (CCC)	(f) Annual Billing Units (BU) MWh	(g) Rate \$/MWh (*)
1	Current Year Rates Effective July 1, 2012	279,004,169	16,691,390	(\$7,560,961)	288,134,598	6,422,651	37,212,621	7.91552
2	Current Year Rates Effective July 1, 2013	314,925,862	(7,766,491)	\$19,712,481	326,871,852	5,757,960	37,110,982	8.96311
3	Increase/(Decrease)				38,737,254	(664,691)	(101,640)	1.04759
4	Percentage Increase/(Decrease)							13%
1.)	Information directly from Niagara Mohawk Prior Year Informational Filing adjusted per the Nov 30, 2009 Filing to reflect changes in the debt rate calculation.							
2.)								
(a)	Schedule 1, Line 24							
(b)	Schedule 2, Line 15							
(c)	Schedule 3, Line 30							
(d)	Attachment H, Section 14.1.9.2 The RR Component shall equal Col (a) Historical Transmission Revenue Requirement plus Col (b) the Forecasted Transmission Revenue Requirement plus Col (c) the Annual True-Up							
(e)	Schedule 11 - Annual Scheduling, System Control and Dispatch Costs. (i.e. the Transmission Component of control center costs) as recorded in FERC Account 561 and its associated sub-accounts from the prior calendar year excluding any NY Independent System Operating (NYISO) system control and load dispatch expenses already recovered under Schedule 1 of the NYISO Tariff.							
(f)	Schedule 12 - Billing Units shall be the total Niagara Mohawk load as reported to the NYISO for the calendar year prior to the Forecast Period, including the load for customers taking service under Niagara Mohawk's TSC rate. The total Niagara Mohawk load will be adjusted to exclude (i) load associated with wholesale transactions being revenue credited through the WR, CRR, SR, ECR, and Reserved components of Attachment H of the NYISO TSC rate including Niagara Mohawk's external sales, load associated with grandfathered OATT agreements, and any load related to pre-OATT grandfathered agreements; (ii) load associated with transactions being revenue credited under Historical TRR Component J; and (iii) load associated with netted station service.							
(g)	(Col (d) + Col (e)) / Col (f)							
(*)	The rate column represents the unit rate prior to adjustments; the actual rate will be determined pursuant to the applicable TSC formula rate.							

2014 UPDATE
2013 Data

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Niagara Mohawk Power Corporation
Calculation of RR Pursuant to Attachment H, Section 14.1.9.2

Attachment 1
Schedule 1

Shading denotes an input

2013

Calculation of RR

14.1.9.2 The RR component shall equal the (a) Historical Transmission Revenue Requirement plus (b) the Forecasted Transmission Revenue Requirement plus (c) the Annual True-Up, determined in accordance with the formula below.

Historical Transmission Revenue Requirement (Historical TRR)

Line No.		Reference Section:	2013	
1	Historical Transmission Revenue Requirement (Historical TRR)			
2				
3	14.1.9.2 (a) Historical TRR shall equal the sum of NMPC's (A) Return and Associated Income Taxes, (B) Transmission Related Depreciation			
4	Expense, (C) Transmission Related Real Estate Tax Expense, (D) Transmission Related Amortization of Investment Tax Credits,			
5	(E) Transmission Operation and Maintenance Expense, (F) Transmission Related Administrative and General Expenses,			
6	(G) Transmission Related Payroll Tax Expense, (H) Billing Adjustments, and (I) Transmission Related Bad Debt Expense less (J) Revenue			
7	Credits, and (K) Transmission Rents, all determined for the most recently ended calendar year as of the beginning of the update year.			
8				
9				
10	Return and Associated Income Taxes	(A)	\$144,348,705	Schedule 8, line 64
11	Transmission-Related Depreciation Expense	(B)	\$44,925,518	Schedule 9, Line 6, column 5
12	Transmission-Related Real Estate Taxes	(C)	\$43,254,904	Schedule 9, Line 12, column 5
13	Transmission - Related Investment Tax Credit	(D)	(\$462,146)	Schedule 9, Line 16, column 5 times minus 1
14	Transmission Operation & Maintenance Expense	(E)	\$99,794,837	Schedule 9, Line 23, column 5
15	Transmission Related Administrative & General Expense	(F)	\$53,393,726	Schedule 9, Line 39, column 5
16	Transmission Related Payroll Tax Expense	(G)	\$2,542,365	Schedule 9, Line 45, column 5
17	Sub-Total (sum of Lines 10 - Line 16)		\$387,797,909	
18				
19	Billing Adjustments	(H)	\$21,720,556	Schedule 10, Line 1
20	Bad Debt Expenses	(I)	\$0	Schedule 10, Line 4
21	Revenue Credits	(J)	(\$48,508,355)	Schedule 10, Line 7
22	Transmission Rents	(K)	(\$1,403,559)	Schedule 10, Line 14
23				
24	Total Historical Transmission Revenue Requirement (Sum of Line 17 - Line 22)		\$359,606,550	

Niagara Mohawk Power Corporation
Forecasted Transmission Revenue Requirement
Attachment H, Section 14.1.9.2

Attachment 1
Schedule 2

Shading denotes an input

2014

Line No.	Period	Reference	Source
1	14.1.9.2 (b)	FORECASTED TRANSMISSION REVENUE REQUIREMENTS	
2		Forecasted TRR shall equal (1) the Forecasted Transmission Plant Additions (FTPA) multiplied by the Annual FTRRF, plus (2) the Mid-Year Trend Adjustment (MYTA), plus (3) the Tax Rate Adjustment (TRA), as shown in the following formula:	
3			
4			
5		Forecasted TRR = (FTPA * FTRRF) + MYTA + TRA	
6			
7			
8			
9			
10	(1)	Forecasted Transmission Plant Additions (FTPA)	Workpaper 8, Section I, Line 16
11		Annual Transmission Revenue Requirement Factor (FTRRF)	Line 35
12		Sub-Total (Lines 10*11)	
13		Plus Mid-Year Trend Adjustment (2) (MYTA)	
14		Less Impact of Transmission Support Payments on Historical Transmission Revenue Requirement	Workpaper 9, line 31, variance column
15		Forecasted Transmission Revenue Requirement (Line 12 + Line 13-Line 14)	Workpaper 9A
16	(2)	MID YEAR TREND ADJUSTMENT (MYTA)	
17		The Mid-Year Trend Adjustment shall be the difference, whether positive or negative, between	
18		i) the Historical TRR Component (E) excluding Transmission Support Payments, based on actual data for the first three months of the Forecast Period,	
19		and (ii) the Historical TRR Component (E) excluding Transmission Support Payments, based on data for the first three months of the year prior to the Forecast Period.	
20			
21	(3)	The Tax Rate Adjustment (TRA)	
22		The Tax Rate Adjustment shall be the amount, if any, required to adjust Historical TRR Component (A) for any change in the Federal Income Tax Rate and/or the State Income Tax Rate that takes effect during the first five months of the Forecast Period.	
23			
24			
25	14.1.9.2 (c)	ANNUAL TRANSMISSION REVENUE REQUIREMENT FACTOR	
26		The Annual Forecast Transmission Revenue Requirement Factor (Annual FTRRF) shall equal the sum of Historical TRR components (A) through (C), divided by the year-end balance of Transmission Plant in Service determined in accordance with Section 14.1.9.2 (a), component (A)1(a).	
27			
28			
29			
30		Investment Return and Income Taxes (A)	Schedule 1, Line 10
31		Depreciation Expense (B)	Schedule 1, Line 11
32		Property Tax Expense (C)	Schedule 1, Line 12
33		Total Expenses (Lines 30 thru 32)	
34		Transmission Plant (a)	Schedule 6, Page 1, Line 12
35		Annual Transmission Revenue Requirement Factor (Lines 33/ Line 34)	

Niagara Mohawk Power Corporation
Annual True-up (ATU)
Attachment H Section 14.1.9.2 (c)

Attachment 1
Schedule 3

Shading denotes an input		2013								
Line No.				Source:						
1										
2	14.1.9.2	The Annual True-Up (ATU) shall equal (1) the difference between the Actual Transmission Revenue Requirement and the Prior Year								
3		Transmission Revenue Requirement, plus (2) the difference between the Actual Scheduling, System Control and Dispatch costs								
4		and Prior Year Scheduling, System Control and Dispatch costs, less (3) the difference between the Actual Billing Units and the Prior Year								
5		Billing Units multiplied by the Prior Year Unit Rate, plus (4) Interest on the net differences.								
6										
7	(1)	Revenue Requirement (RR) of rate effective July 1 of prior year	\$313,217,648		Schedule 4, Line 1, Col (d)					
8		Less: Annual True-up (ATU) from rate effective July 1 of prior year	\$19,306,652		Schedule 4, Line 1, Col (c)					
9		Prior Year Transmission Revenue Requirement	\$293,910,996		Line 7 - Line 8					
10										
11		Actual Transmission Revenue Requirement	\$359,606,550		Schedule 4, Line 2, Col (a)					
12		Difference	\$65,695,554		Line 11 - Line 9					
13										
14	(2)	Prior Year Scheduling, System Control and Dispatch costs (CCC)	\$5,757,960		Schedule 4, Line 1, Col (e)					
15		Actual Scheduling, System Control and Dispatch costs (CCC)	\$6,582,126		Schedule 4, Line 2, Col (e)					
16		Difference	\$824,166		Line 15 - Line 14					
17										
18	(3)	Prior Year Billing Units (MWH)	36,912,388		Schedule 4, Line 1, Col (f)					
19		Actual Billing Units	37,144,872		Schedule 4, Line 2, Col (f)					
20		Difference	(232,484)		Line 18 - Line 19					
21		Prior Year Indicative Rate	8.60		Schedule 4, Line 1, Col (g)					
22		Billing Unit True-Up	(\$1,998,246)		Line 20 * Line 21					
23										
24		Total Annual True-Up before Interest	\$64,521,474		(Line 12 + Line 16 + Line 22)					
25										
26		Total Annual True-Up before Interest	\$64,521,474		(Line 24 + Line 25)					
27										
28		Six Month True Up	\$0							
29										
30		Total True Up	\$64,521,474							
31										
32	(4)	Interest	\$1,140,316		Line 59					
33										
34		Annual True-up RR Component	\$65,661,791		(Line 24 + Line 26)					
35										
36	Interest Calculation per 18 CFR Section 35.19a									
37		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
38	Quarters	Annual Interest Rate	Accrued Prin & Int. @ Beg Of Period	Monthly (Over)/Under Recovery	Days in Period	Period Days	Multiplier	Accrued Prin & Int. @ End Of Period	Accrued Int. @ End Of Period	
39										
40										
41										
42	3rd QTR '13	3.25%	0		92	92	1.0082	\$0	\$0	
43	July	3.25%		5,376,790	31	92	1.0082	\$5,420,879	\$44,090	
44	August	3.25%		5,376,790	31	61	1.0054	\$5,405,824	\$29,035	
45	September	3.25%		5,376,790	30	30	1.0027	\$5,391,307	\$14,517	
46										
47	4th QTR '13	3.25%	16,218,010		92	92	1.0082	\$16,350,998	\$132,988	
48	October	3.25%		5,376,790	31	92	1.0082	\$5,420,879	\$44,090	
49	November	3.25%		5,376,790	30	61	1.0054	\$5,405,824	\$29,035	
50	December	3.25%		5,376,790	31	31	1.0028	\$5,391,845	\$15,055	
51										
52	1st QTR '14	3.25%	32,569,546		90	90	1.0080	\$32,830,102	\$260,556	
53	January	3.25%		5,376,790	31	90	1.0080	\$5,419,804	\$43,014	
54	February	3.25%		5,376,790	28	59	1.0053	\$5,405,287	\$28,497	
55	March	3.25%		5,376,790	31	31	1.0028	\$5,391,845	\$15,055	
56										
57	2nd QTR '14	3.25%	49,047,037		91	91	1.0081	\$49,444,318	\$397,281	
58	April	3.25%		5,376,790	30	91	1.0081	\$5,420,342	\$43,552	
59	May	3.25%		5,376,790	31	61	1.0054	\$5,405,824	\$29,035	
	June	3.25%		5,376,790	30	30	1.0027	\$5,391,307	\$14,517	
	Total (Over)/Under Recovery			\$64,521,474	(line 26)				\$1,140,316	

Niagara Mohawk Power Corporation Wholesale TSC Calculation Information

Attachment 1
Schedule 4

Shading denotes an input

Line No.	Description	(a) Historical Transmission Revenue Requirement (Historical TRR)	(b) Forecasted Transmission Revenue Requirement	(c) Annual True Up	(d) Revenue Requirement (RR)	(e) Scheduling System Control and Dispatch Costs (CCC)	(f) Annual Billing Units (BU) MWh	(g) Rate \$/MWh (*)
1	Current Year Rates Effective July 1, 2013	302,293,151	(8,382,155)	19,306,652	313,217,648	5,757,960	37,110,982	8.59518
2	Current Year Rates Effective July 1, 2014	359,606,550	(23,185,913)	\$65,661,791	402,082,427	6,582,126	37,144,872	11.00191
3	Increase/(Decrease)				88,864,779	824,166	33,891	2.41
4	Percentage Increase/(Decrease)							28%
1.)	Information directly from Niagara Mohawk Prior Year Informational Filing.							
2.)								
(a)	Schedule 1, Line 24							
(b)	Schedule 2, Line 14							
(c)	Schedule 3, Line 30							
(d)	Attachment H, Section 14.1.9.2 The RR Component shall equal Col (a) Historical Transmission Revenue Requirement plus (b) the Forecasted Transmission Revenue Requirement which shall exclude Transmission Support Payments, plus Col (c) the Annual True-Up							
(e)	Schedule 11 - Annual Scheduling, System Control and Dispatch Costs. (i.e. the Transmission Component of control center costs) as recorded in FERC Account 561 and its associated sub-accounts from the prior calendar year excluding any NY Independent System Operating (NYISO) system control and load dispatch expenses already recovered under Schedule 1 of the NYISO Tariff.							
(f)	Schedule 12 - Billing Units shall be the total Niagara Mohawk load as reported to the NYISO for the calendar year prior to the Forecast Period, including the load for customers taking service under Niagara Mohawk's TSC rate. The total Niagara Mohawk load will be adjusted to exclude (i) load associated with wholesale transactions being revenue credited through the WR, CRR, SR, ECR, and Reserved components of Attachment H of the NYISO TSC rate including Niagara Mohawk's external sales, load associated with grandfathered OATT agreements, and any load related to pre-OATT grandfathered agreements; (ii) load associated with transactions being revenue credited under Historical TRR Component J; and (iii) load associated with netted station service.							
(g)	(Col (d) + Col (e)) / Col (f)							
(*)	The rate column represents the unit rate prior to adjustments; the actual rate will be determined pursuant to the applicable TSC formula rate.							

Niagara Mohawk Power Corporation
Allocation Factors - As calculated pursuant to Section 14.1.9.1

Attachment 1
Schedule 5

Shading denotes an input		2013		
Line No.	Description	Amount	Source	Definition
1	14.1.9.1 1. <u>Electric Wages and Salaries Factor</u>	83.5000%		Fixed per settlement
2				
3	14.1.9.1 3. <u>Transmission Wages and Salaries Allocation Factor</u>	13.0000%		Fixed per settlement
4				
5				
6				
7				
8	14.1.9.1 2. <u>Gross Transmission Plant Allocation Factor</u>			
9	Transmission Plant in Service	\$2,246,199,966	Schedule 6, Page 2, Line 3, Col 5	Gross Transmission Plant Allocation Factor shall equal the total investment in Transmission Plant in Service, Transmission Related Electric General Plant, Transmission Related Common Plant and Transmission Related Intangible Plant divided by Total Electric Plant plus Electric Common Plant.
10	Plus: Transmission Related General	\$40,541,912	Schedule 6, Page 2, Line 5, Col 5	
11	Plus: Transmission Related Common	\$36,178,518	Schedule 6, Page 2, Line 10, Col 5	
12	Plus: Transmission Related Intangible Plant	\$826,511	Schedule 6, Page 2, Line 15, Col 5	
13	Gross Transmission Investment	\$2,323,746,907	Sum of Lines 9 - 13	
14				
15	Total Electric Plant	\$7,618,513,062	FF1 207.104	
16	Plus: Electric Common	\$278,296,290	Schedule 6, Page 2, Line 10, Col 3	
17	Gross Electric Plant in Service	\$7,896,809,352	Line 15 + Line 16	
18				
19	Percent Allocation	29.43%	Line 13 / Line 17	
20				
21	14.1.9.1 4. <u>Gross Electric Plant Allocation Factor</u>			
22				Gross Electric Plant Allocation Factor shall equal Gross Electric Plant divided by the sum of Total Gas Plant, Total Electric Plant, and Total Common Plant
23	Total Electric Plant in Service	\$7,618,513,062	Line 15	
24	Plus: Electric Common Plant	\$278,296,290	Schedule 6, Page 2, Line 10, Col 3	
25	Gross Electric Plant in Service	\$7,896,809,352	Line 23 + Line 24	
26				
27	Total Gas Plant in Service	\$1,982,207,657	FF1 201.8d	
28	Total Electric Plant in Service	\$7,618,513,062	Line 15	
29	Total Common Plant in Service	\$333,288,970	Schedule 6, Page 2, Line 10, Col 1	
30	Gross Plant in Service (Gas & Electric)	\$9,934,009,689	Sum of Lines 27-Lines 29	
31				
32	Percent Allocation	79.49%	Line 25 / Line 30	

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Transmission Investment Base (Part 1 of 2)
Attachment H, section 14.1.9.2

Attachment 1
Schedule 6
Page 1 of 2

Line No.	Description	Reference Section:	2013	Reference
1	14.1.9.2 (a) <u>Transmission Investment Base</u>			
2				
3	A.1. Transmission Investment Base shall be defined as (a) Transmission Plant in Service, plus (b) Transmission Related Electric General Plant, plus			
4	(c) Transmission Related Common Plant, plus (d) Transmission Related Intangible Plant, plus (e) Transmission Related Plant Held for Future Use, less			
5	(f) Transmission Related Depreciation Reserve, less (g) Transmission Related Accumulated Deferred Taxes, plus (h) Transmission Related			
6	Regulatory Assets net of Regulatory Liabilities, plus (i) Transmission Related Prepayments, plus (j) Transmission Related Materials and Supplies,			
7	plus (k) Transmission Related Cash Working Capital.			
8				
9				
10				
11				
12	Transmission Plant in Service	(a)	\$2,246,199,966	Schedule 6, page 2, line 3, column 5
13	General Plant	(b)	\$40,541,912	Schedule 6, page 2, line 5, column 5
14	Common Plant	(c)	\$36,178,518	Schedule 6, page 2, line 10, column 5
15	Intangible Plant	(d)	\$826,511	Schedule 6, page 2, line 15, column 5
16	Plant Held For Future Use	(e)	\$0	Schedule 6, page 2, line 19, column 5
17	Total Plant (Sum of Line 12 - Line 16)		\$2,323,746,907	
18				
19	Accumulated Depreciation	(f)	(\$595,391,615)	Schedule 6, page 2, line 29, column 5
20	Accumulated Deferred Income Taxes	(g)	(\$421,468,244)	Schedule 7, line 6, column 5
21	Other Regulatory Assets	(h)	\$22,597,088	Schedule 7, line 11, column 5
22	Net Investment (Sum of Line 17 -Line 21)		\$1,329,484,135	
23				
24	Prepayments	(i)	\$6,268,114	Schedule 7, line 15, column 5
25	Materials & Supplies	(j)	\$11,269,422	Schedule 7, line 21, column 5
26	Cash Working Capital	(k)	\$12,474,355	Schedule 7, line 28, column 5
27				
28	Total Investment Base (Sum of Line 22 - Line 26)		\$1,359,496,026	

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Transmission Investment Base (Part 1 of 2)
Attachment H Section 14.1.9.2 (a) A. 1.

Attachment 1
Schedule 6
Page 2 of 2

		2013							
Line No.		(1) Total	(2) Allocation Factor	(3) = (1)*(2) Electric Allocated	(4) Allocation Factor	(5) = (3)*(4) Transmission Allocated	FERC Form 1/PSC Report Reference for col (1)	Definition	
1	Transmission Plant					\$2,246,104,470	FF1 207.58g	14.1.9.2(a)A.1.(a)	Transmission Plant in Service shall equal the balance of total investment in Transmission Plant plus Wholesale Metering Investment
2	Wholesale Meter Plant					\$95,496	Workpaper 1		
3	Total Transmission Plant in Service (Line 1+ Line 2)					\$2,246,199,966			
4									
5	General Plant	\$311,860,858	100.00%	\$311,860,858	13.00% (c)	\$40,541,912	FF1 207.99g	14.1.9.2(a)A.1.(b)	Transmission Related Electric General Plant shall equal the balance of investment in Electric General Plant multiplied by the Transmission Wages and Salaries Allocation Factor
6									
7									
8									
9									
10	Common Plant	\$333,288,970	83.50% (a)	\$278,296,290	13.00% (c)	\$36,178,518	FF1 201. 8h	14.1.9.2(a)A.1.(c)	Transmission Related Common Plant shall equal Common Plant multiplied by the Electric Wages and Salaries Allocation Factor and further multiplied by the Transmission Wages and Salaries Allocation Factor.
11									
12									
13									
14									
15	Intangible Plant	\$6,357,778	100.00%	6,357,778	13.00% (c)	\$826,511	FF1 205.5g	14.1.9.2(a)A.1.(d)	Transmission Related Intangible Plant shall equal Intangible Electric Plant multiplied by the Transmission Wages and Salaries Allocation Factor.
16									
17									
18									
19	Transmission Plant Held for Future Use	\$0				\$0	Workpaper 10	14.1.9.2(a)A.1.(e)	Transmission Related Plant Held for Future Use shall equal the balance in Plant Held for Future Use associated with property planned to be used for transmission service within five years
20									
21									
22									
23	Transmission Accumulated Depreciation								
24	Transmission Accumulated Depreciation	(\$554,269,442)				(\$554,269,442)	FF1 219.25b	14.1.9.2(a)A.1.(f)	Transmission Related Depreciation Reserve shall equal the balance of: (i) Transmission Depreciation Reserve, plus (ii) the product of Electric General Plant Depreciation Reserve multiplied by the Transmission Wages and Salaries Allocation Factor, plus (iii) the product of Common Plant Depreciation Reserve multiplied by the Electric Wages and Salaries Allocation Factor and further multiplied by the Transmission Wages and Salaries Allocation Factor plus (iv) the product of Intangible Electric Plant Depreciation Reserve multiplied by the Transmission Wages and Salaries Allocation Factor plus (v) depreciation reserve associated with the Wholesale Metering Investment
25	General Plant Accumulated Depreciation	(\$209,787,214)	100.00%	(\$209,787,214)	13.00% (c)	(\$27,272,338)	FF1 219.28b		
26	Common Plant Accumulated Depreciation	(\$123,619,467)	83.50% (a)	(\$103,222,255)	13.00% (c)	(\$13,418,893)	FF1 356.1 End of Year Balance		
27	Amortization of Other Utility Plant	(\$3,093,410)	100.00%	(\$3,093,410)	13.00% (c)	(\$402,143)	FF1 200.21c		
28	Wholesale Meters	(\$28,799)				(\$28,799)	Workpaper 1		
29	Total Depreciation (Sum of line 24 - Line 28)					(\$595,391,615)			

Allocation Factor Reference
(a) Schedule 5, line 1
(b) Schedule 5, line 32 - not used on this Schedule
(c) Schedule 5, line 3
(d) Schedule 5, line 19 - not used on this Schedule

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Transmission Investment Base (Part 2 of 2)
Attachment H Section 14.1.9.2 (a) A. 1.

Shading denotes an input

		2013						
Line No.		(1) Total	(2) Allocation Factor	(3) = (1)*(2) Electric Allocated	(4) Allocation Factor	(5) = (3)*(4) Transmission Allocated	FERC Form 1/PSC Report Reference for col (1)	Definition
1	<u>Transmission Accumulated Deferred Taxes</u>							
2	Accumulated Deferred Taxes (281-282)	(\$1,546,115,952)	100.00%	(\$1,546,115,952)	29.43% (d)	(\$454,966,304)	FF1 275.2k	14.1.9.2(a)A.1.(g) Transmission Related Accumulated Deferred Income Taxes shall equal the electric balance of Total Accumulated Deferred
3	Accumulated Deferred Taxes (283)	(\$328,362,744)	100.00%	(\$328,362,744)	29.43% (d)	(\$96,625,343)	Workpaper 2, Line 5	Income Taxes (FERC Accounts 190, 255,281, 282, and 283 net of
4	Accumulated Deferred Taxes (190)	\$460,595,264	100.00%	\$460,595,264	29.43% (d)	\$135,536,616	FF1 234.8c	stranded costs), multiplied by the Gross Transmission Plant
5	Accumulated Deferred Inv. Tax Cr (255)	(\$18,395,769)	100.00%	(\$18,395,769)	29.43% (d)	(\$5,413,213)	FF1 267.8(h)	Allocation Factor.
6	Total (Sum of line 2 - Line 5)			(\$1,432,279,201)		(\$421,468,244)		
7								
8	<u>Other Regulatory Assets</u>							
9	FAS 109 (Asset Account 182.3)	\$124,303,694	100.00%	\$124,303,694	29.43% (d)	\$36,578,105	FF1 232 Lines 2, 20, 25, 32	14.1.9.2(a)A.1.(h) Transmission Related Regulatory Assets shall be Regulatory
10	FAS 109 (Liability Account 254)	(\$47,511,813)	100.00%	(\$47,511,813)	29.43% (d)	(\$13,981,017)	FF1 278 Lines 1 & 34(f)	Assets net of Regulatory Liabilities multiplied by the Gross
11	Total (line 9 + Line 10)	\$76,791,881		\$76,791,881		\$22,597,088		Transmission Plant Allocation Factor.
12								
13	<u>Transmission Prepayments</u>	\$26,796,167					FF1 111.57c	14.1.9.2(a)A.1.(i) Transmission Related Prepayments shall be the product of
14	Less: Prepaid State and Federal Income Tax	\$0					FF1 263 Lines 2 & 9h	Prepayments excluding Federal and State taxes multiplied by
15	Total Prepayments	\$26,796,167	79.49% (b)	\$21,300,988	29.43% (d)	\$6,268,114		the Gross Electric Plant Allocation Factor and further
16								multiplied by the Gross Transmission Plant Allocation Factor.
17								
18	<u>Transmission Material and Supplies</u>							
19	Transmission Specific O&M Materials and Supplies	\$4,178,745				\$4,178,745	FF1 227.8c	14.1.9.2(a)A.1.(j) Transmission Related Materials and Supplies shall equal: (i)
20	Construction Materials and Supplies	\$30,312,618	79.49% (b)	\$24,096,309	29.43% (d)	\$7,090,677	FF1 227.5c	the balance of Materials and Supplies assigned to
21	Total (Line 19 + Line 20)					\$11,269,422		Transmission plus (ii) the product of Material and Supplies
22								assigned to Construction multiplied by the Gross Electric
23								Plant Allocation Factor and further multiplied by Gross
24								Transmission Plant Allocation Factor
25	<u>Cash Working Capital</u>							
26	Operation & Maintenance Expense					\$99,794,837	Schedule 9, Line 23	14.1.9.2(a)A.1.(k) Transmission Related Cash Working Capital shall be an
27						0.1250	x 45 / 360	allowance equal to the product of: (i) 12.5% (45 days/ 360 days = 12.5%)
28	Total (line 26 * line 27)					\$12,474,355		multiplied by (ii) Transmission Operation and Maintenance Expense

Allocation Factor Reference
(a) Schedule 5, line 1 - not used on this Schedule
(b) Schedule 5, line 32
(c) Schedule 5, line 3 - not used on this Schedule
(d) Schedule 5, line 19

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Cost of Capital Rate

Attachment 1
Schedule 8

Shading denotes an input

2013

Line
No

1 **The Cost of Capital Rate shall equal the proposed Weighted Costs of Capital plus Federal Income Taxes and State Income Taxes.**
2 The Weighted Costs of Capital will be calculated for the Transmission Investment Base using NMPC's actual capital structure and will equal the sum of (i), (ii), and (iii) below:

- 3
4 (i) the long-term debt component, which equals the product of the actual weighted average embedded cost to maturity of NMPC's long-term debt outstanding during the year and the sum of (a) the ratio of actual long-term debt to total capital at year-end; and
5 (b) the extent, if any, by which the ratio of NMPC's actual common equity to total capital at year end exceeds fifty percent (50%). Long term debt shall be defined as the average of the beginning of the year and end
6 of the year balances of the following: long term debt less the unamortized Discounts on Long-Term Debt less the unamortized
7 Loss on Reacquired Debt plus Unamortized Gain on Reacquired Debt. Cost to maturity of NMPC's long-term debt shall be defined as the cost of long term debt included in the debt discount expense and any loss or gain on reacquired debt.
8
9 (ii) the preferred stock component, which equals the product of the actual weighted average embedded cost to maturity of NMPC's preferred stock then outstanding and the ratio of actual preferred stock to total capital at year-end;
10
11 (iii) the return on equity component shall be the product of the allowed return on equity of 10.3% and the ratio of NMPC's actual common equity to total capital at year-end, provided that such ratio
12 shall not exceed fifty percent (50%).
13

		CAPITALIZATION	Source:	CAPITALIZATION RATIOS	COST OF CAPITAL		WEIGHTED COST OF CAPITAL	EQUITY PORTION
17	(i)	LONG-TERM DEBT	\$2,535,830,057	Workpaper 6, Line 16b	49.56%	3.60%	Workpaper 6, Line 17c	1.78%
18	(ii)	PREFERRED STOCK	\$28,984,701	FF1 112.3c	0.44%	3.66%	Workpaper 6, Line 24d	0.02%
19	(iii)	COMMON EQUITY	\$4,057,810,026	FF1 112.16c - FF1 112.3,12,15c	50.00%	10.30%	Per Tariff	5.15%
21		TOTAL INVESTMENT RETURN	\$6,622,624,784		100.00%		6.95%	5.17%

26 9.2.2.(b) Federal Income Tax shall be
$$\left(\frac{A + \frac{B}{1}}{C} \right) \times \frac{\text{Federal Income Tax Rate}}{\text{Federal Income Tax Rate}}$$

29 where A is the sum of the preferred stock component and the return on equity component, each as determined in Sections (a)(ii) and for the ROE set forth in (a)(iii) above, B is the Equity AFUDC component of Depreciation Expense for
30 Transmission Plant in Service as defined at Section 14.1.9.1.16 (FF1 117.38c), and C is the Transmission Investment Base as shown at Schedule 6, Page 1 of 2, Line 28.

32 =
$$\left(\frac{0.0517 + \left(\frac{\$5,721,343}{1} \right) / \$1,359,496,026}{1} \right) \times \frac{35\%}{0.35}$$

33
34
35 = 0.0301045

38 9.2.2.(c) State Income Tax shall be
$$\left(\frac{A + \frac{B}{1}}{C} \right) \times \frac{\text{Federal Income Tax}}{\text{State Income Tax Rate}} \times \text{State Income Tax Rate}$$

41 where A is the sum of the preferred stock component and the return on equity component as determined in (a)(ii) and (a)(iii) above, B is the Equity AFUDC component of Depreciation Expense for Transmission Plant in
42 Service as defined at Section 14.1.9.1.16 above, and C is the Transmission Investment Base as shown at Schedule 6, Page 1 of 2, Line 28.

46 =
$$\left(\frac{0.0517 + \left(\frac{\$5,721,343}{1} \right) / \$1,359,496,026}{1} \right) \times \frac{0.0301045}{7.10\%} \times X$$

47
48
49 = 0.0065736

53 (a)+(b)+(c) Cost of Capital Rate = 10.617810%

56 **9.2(a) A. Return and Associated Income Taxes shall equal the product of the Transmission Investment Base and the Cost of Capital Rate**

60	Transmission Investment Base	\$1,359,496,026	Schedule 6, page 1 of 2, Line 28
62	Cost of Capital Rate	0.1061781	Line 53
64	= Investment Return and Income Taxes	\$144,348,705	Line 60 * Line 62

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Transmission Expenses
Attachment H Section 14.1.9.2

		2013						
Line No.		(1) Total	(2) Allocation Factor	(3) = (1)*(2) Electric Allocated	(4) Allocation Factor	(5) = (3)*(4) Transmission Allocated	FERC Form 1 Reference for col (1)	Definition
	Depreciation Expense							
1	Transmission Depreciation	\$42,142,204				\$42,142,204	FF1 336.7f	14.1.9.2.B. Transmission Related Depreciation Expense shall equal the sum of: (i) Depreciation Expense for Transmission Plant in Service, plus (ii) the product of Electric General Plant Depreciation Expense multiplied by the Transmission Wages and Salaries Allocation Factor plus (iii) Common Plant Depreciation Expense multiplied by the Electric Wages and Salaries Allocation Factor, further multiplied by the Transmission Wages and Salaries Allocation Factor plus (iv) Intangible Electric Plant Depreciation Expense multiplied by the Transmission Wages and Salaries Factor plus (v) depreciation expense associated with the Wholesale Metering Investment.
2	General Depreciation	\$10,463,225	100.0000%	\$10,463,225	13.0000% (c)	\$1,360,219	FF1 336.10f	
3	Common Depreciation	\$14,421,004	83.5000% (a)	\$12,041,538	13.0000% (c)	\$1,565,400	FF1 356.1	
4	Intangible Depreciation	(\$1,131,752)	100.0000%	(\$1,131,752)	13.0000% (c)	(\$147,128)	FF1 336.1f	
5	Wholesale Meters					\$4,823	Workpaper 1	
6	Total (line 1+2+3+4+5)					\$44,925,518		
7								
8								
9								
10								
11								
12	Real Estate Taxes	\$146,993,517	100.0000%	\$146,993,517	29.4264% (d)	\$43,254,904	FF1 263.25i	14.1.9.2.C. Transmission Related Real Estate Tax Expense shall equal the electric Real Estate Tax Expenses multiplied by the Gross Transmission Plant Allocation Factor.
13								
14								
15								
16	Amortization of Investment Tax Credits	\$1,975,674	79.4927% (b)	\$1,570,516	29.4264% (d)	\$462,146	FF1 117.58c	14.1.9.2.D. Transmission Related Amortization of Investment Tax Credits shall equal the product of Amortization of Investment Tax Credits multiplied by the Gross Electric Plant Allocation Factor and further multiplied by the Gross Transmission Plant Allocation Factor
17								
18								
19								
20	Transmission Operation and Maintenance							
21	Operation and Maintenance	\$111,485,992				\$111,485,992	FF1 321.112b	14.1.9.2.E. Transmission Operation and Maintenance Expense shall equal the sum of electric expenses as recorded in FERC Account Nos. 560, 562-574
22	LESS: Load Dispatching - #561	\$11,691,155				\$11,691,155	FF1 321.84-92b	
23	O&M (Line 21 - Line 22)	\$99,794,837				\$99,794,837		
24								
25	Transmission Administrative and General							
26	Total Administrative and General	\$497,157,983						14.1.9.2.F. Transmission Related Administrative and General Expenses shall equal the product of electric Administrative and General Expenses, excluding the sum of Electric Property Insurance, Electric Research and Development Expense and Electric Environmental Remediation Expense, and 50% of the NYPSRC Regulatory Expense multiplied by the Transmission Wages and Salaries Allocation Factor, plus the sum of Electric Property Insurance multiplied by the Gross Transmission Plant Allocation Factor, plus transmission-specific Electric Research and Development Expense, and transmission-specific Electric Environmental Remediation Expense. In addition, Administrative and General Expenses shall exclude the actual Post-Employment Benefits Other than Pensions ("PBOP") included in FERC Account 926, and shall add back in the amounts shown on Workpaper 3, page 1, or other amount subsequently approved by FERC under Section 205 or 206.
27	LESS: Property Insurance (#924)	\$1,630,183					FF1 323.197b	
28	LESS: Pensions and Benefits (#926)	\$157,142,730					FF1 323.185b	
29	LESS: Research and Development Expenses (#930)	\$2,171,459					FF1 323.187b	
30	LESS: 50% of NY PSC Regulatory Expense	\$4,145,147					Workpaper 12	
31	LESS: 18a Charges (Temporary Assessment)	\$79,016,123					50% of Workpaper 15	
32	LESS: Environmental Remediation Expense	\$33,490,404					Workpaper 15	
33	Subtotal (Line 27-28-29-30-31-32-33)	\$219,561,937	100.0000%	\$219,561,937	13.0000% (c)	\$28,543,052	Workpaper 11	
34	PLUS Property Insurance alloc. using Plant Allocator	\$1,630,183	100.0000%	\$1,630,183	29.4264% (d)	\$479,704	Line 28	
35	PLUS Pensions and Benefits	\$185,745,406	100.0000%	\$185,745,406	13.0000% (c)	\$24,146,903	Workpaper 3	
36	PLUS Transmission-Related Research and Development	\$224,067				\$224,067	Workpaper 12	
37	PLUS Transmission-Related Environmental Expense	\$0				\$0	Workpaper 11,	
38	Total A&G (Line 34+35+36+37+38)	\$407,161,593		\$406,937,526		\$53,393,726		
39								
40	Payroll Tax Expense							14.1.9.2.G. Transmission Related Payroll Tax Expense shall equal the product of electric Payroll Taxes multiplied by the Transmission Wages and Salaries Allocation Factor.
41	Federal Unemployment	\$0					FF1 263.4i	
42	FICA	\$19,556,651					FF1 263.3i	
43	State Unemployment	\$0					FF1 263.17i	
44	Total (Line 40+41+42)	\$19,556,651	100.0000%	\$19,556,651	13.0000% (b)	\$2,542,365		

Allocation Factor Reference

- (a) Schedule 5, line 1
- (b) Schedule 5, line 32
- (c) Schedule 5, line 3
- (d) Schedule 5, line 19

Shading denotes an input

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Billing Adjustments, Revenue Credits, Rental Income
Attachment H Section 14.1.9.2 (a)

Attachment 1
Schedule 10

Shading denotes an input

		2013		
Line No.	Description	(1) Total	Source	Definition
1	Billing Adjustments	\$21,720,556	Workpaper 16	14.1.9.2.H. Billing Adjustments shall be any adjustments made in accordance with Section 9.4(d) below. () indicates a refund or a reduction to the revenue requirement on Schedule 1
2				
3				
4	Bad Debt Expense	\$0	Workpaper 4	14.1.9.2.I. Transmission Related Bad Debt Expense shall equal Bad Debt Expense as reported in Account 904 related to NMPC's wholesale transmission billing. Positive value indicates Transmission Uncollectible Expense was recorded and therefore the value will be positive on Schedule 1 and increase the revenue requirement.
5				
6				
7	Revenue Credits	(\$48,508,355)	Workpaper 5	14.1.9.2.J. Revenue Credits shall equal all Transmission revenue recorded in FERC account 456 excluding (a) any NMPC revenues already reflected in the WR, CRR, SR, ECR and Reserved components in Attachment H of the NYISO TSC rate; (b) excluding any revenues associated with expenses that have been excluded from NMPC's revenue requirement; and (c) any revenues associated with transmission service provided under this TSC rate, for which the load is reflected in the calculation of BU.
8				
9				
10				
11				
12				
13				
14	Transmission Rents	(\$1,403,559)	Workpaper 7	14.1.9.2.K. Transmission Rents shall equal all Transmission-related rental income recorded in FERC account 454.615
15				
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Niagara Mohawk Power Corporation
System, Control, and Load Dispatch Expenses (CCC)
Attachment H, Section 14.1.9.5

Attachment 1
Schedule 11
Page 1 of 1

Shading denotes an input

The CCC shall equal the annual Scheduling, System Control and Dispatch Costs (i.e., the transmission component of control center costs) as recorded in FERC Account 561 and its associated sub-accounts using information from the prior calendar year, excluding NYISO system control and load dispatch expense already recovered under Schedule 1 of the NYISO Tariff.

Line No.	Scheduling and Dispatch Expenses	2013	Source
1			
2			
3	Accounts 561 Load Dispatching	\$0	FF1 321.84b
4	Accounts 561.1 Reliability	2,247,449	FF1 321.85b
5	Accounts 561.2 Monitor and Operate Transm. System	2,591,672	FF1 321.86b
6	Accounts 561.3 Transmission Service and Schedule	-	FF1 321.87b
7	Accounts 561.4 Scheduling System Control and Dispatch	4,461,272	FF1 321.88b
8	Accounts 561.5 Reliability, Planning and Standards Development	1,742,053	FF1 321.89b
9	Accounts 561.6 Transmission Service Studies	-	FF1 321.90b
10	Accounts 561.7 Generation Interconnection Studies	952	FF1 321.91b
11	Accounts 561.8 Reliability, Planning and Standards Dev. Services	647,757	FF1 321.92b
12			
13	Total Load Dispatch Expenses (sum of Lines 3 - 11)	\$11,691,155	sum lines 3 - 11
14			
15	Less Account 561 directly recovered under Schedule 1 of the NY ISO Tariff		
16			
17	Accounts 561.4 Scheduling System Control and Dispatch	\$4,461,272	Line 7
18	Accounts 561.8 Reliability, Planning and Standards Dev. Services	\$647,757	Line 11
19	Total NYISO Schedule 1	\$5,109,029	Line 17 + Line 18
20			
21	Total CCC Component	\$6,582,126	Line 13 - Line 19

Niagara Mohawk Power Corporation
Billing Units - MWH
Attachment H, Section 14.1.9.6

Attachment 1
Schedule 12
Page 1 of 1

Shading denotes an input

BU shall be the total Niagara Mohawk load as reported to the NYISO for the calendar billing year prior to the Forecast Period, including the load for customers taking service under Niagara Mohawk's TSC Rate. The total Niagara Mohawk load will be adjusted to exclude (i) load associated with wholesale transactions being revenue credited through the WR, CRR, SR, ECR and Reserved components of Workpaper H of the NYISO TSC rate including Niagara Mohawk's external sales, . load associated with grandfathered OATT agreements, and any load related to pre-OATT grandfathered agreements; (ii) load associated with transactions being revenue credited under Historical TRR Component J; and (iii) load associated with netted station service

Line No.		SOURCE
1	Subzone 1	NIMO TOL (transmission owner load) Workpaper 13
2	Subzone 2	NIMO TOL (transmission owner load) Workpaper 13
3	Subzone 3	NIMO TOL (transmission owner load) Workpaper 13
4	Subzone 4	NIMO TOL (transmission owner load) Workpaper 13
5	Subzone 29	NIMO TOL (transmission owner load) Workpaper 13
6	Subzone 31	NIMO TOL (transmission owner load) Workpaper 13
7	Total NIMO Load report to NYISO	37,431,517.344 Sum Lines 1-6
8	LESS: All non-retail transactions	
9	Watertown	FF1 page 329.10.j
10	Disputed Station Service	NIMO TOL (transmission owner load)
11	Other non-retail transactions	All other non-retail transactions (Sum of 300,000 series PTID's from TOL)
12	Total Deductions	3,009,688.237 Sum Lines 9 - 11
13	PLUS: TSC Load	
14	NYMPA Muni's, Misc. Villages, Jamestown (X1)	FF1 page 329.17.j
15	NYPA Niagara Muni's (X2)	FF1 page 329.1.j
16	Total additions	2,723,043.000 Sum Lines 13 -15
17	Total Billing Units	37,144,872.107 Line 7 - Line 12 + Line 16


Niagara Mohawk Power Corporation
Wholesale Meters

Workpaper 1
Page 1 of 1

Shading denotes an input		2013		
Line No.		Quantity	Accumulated Cost	Avg Cost
1	A/C 37030 Large Meter Install - Bare Cost			
2	1996	1,166	\$187,298.82	
3	1997	3,499	\$611,184.89	
4	1998	1,943	\$342,748.54	
5	1999	3,208	\$543,890.44	
6	2000	2,128	\$355,922.26	
7	2001	23	\$4,081.64	
8	2002	549	\$119,407.77	
9	2003	1,924	\$424,598.99	
10	2004	9,836	\$2,445,196.05	
11	2005	2,086	\$512,694.81	
12	2006	1,749	\$1,201,589.85	
13	2007	858	\$261,095.35	
14	2008	2,019	\$623,333.32	
15	2009	768	\$363,212.76	
16	2010	3,499	\$531,057.32	
17	2011	-	\$0.00	
18	2012	1,787	\$1,506,983.41	
19	2013	1,137	\$285,885.26	
20	Total	38,178.75	\$10,320,181.4800	\$ 270.31
21	Net Plant Ratio (Remaining Life / Average Life) (Line 61 / Line 63)			73.65%
22	Net Bare Costs (Line 20 * Line 21)			\$ 199.08
23				
24	A/C 37035 Large Meter - Installation Cost			
25	1996	1,153	\$979,200.14	
26	1997	3,486	\$3,221,780.55	
27	1998	1,935	\$1,804,444.85	
28	1999	3,187	\$2,865,815.30	
29	2000	2,107	\$1,871,445.37	
30	2001	17	\$17,056.14	
31	2002	543	\$626,174.53	
32	2003	1,720	\$2,055,071.90	
33	2004	8,536	\$11,555,000.07	
34	2005	911	\$1,194,470.02	
35	2006	1,829	\$4,501,355.51	
36	2007	82	\$143,137.80	
37	2008	128	\$166,394.57	
38	2009	92	\$114,322.01	
39	2010	64	\$88,229.84	
40	2011	71	\$87,636.51	
41	2012	67	\$343,603.19	
42	2013	46	\$100,304.04	
43	Total	25,974	\$31,735,442.34	\$ 1,221.82
44	Net Plant Ratio (Remaining Life / Average Life) (Line 62 / Line 63)			69.00%
45	Net Installation Costs (Line 43 * Line 44)			\$ 843.05
46	Number of Meters			64
47	Total Gross Asset Value Meters (Line 20 * Line 46)			\$ 17,299.98
48	Estimated Depreciation Reserve (Line 49 - Line 47)			\$ (4,558.54)
49	Net Asset Value on Meters (Line 22 * Line 46)			\$ 12,741.44
50	Annual Depreciation Expense @ 20 year life or 5.05% (Line 47 * .0505)			\$ 873.65
51				
52	Total Gross Asset Value Installation (Line 43 * Line 46)			\$ 78,196.21
53	Estimated Depreciation Reserve (Line 54 - Line 52)			\$ (24,240.82)
54	Net Asset Value on Meters (Line 45 * Line 46)			\$ 53,955.38
55	Annual Depreciation Expense @ 20 year life or 5.05% (Line 52 * .0505)			\$ 3,948.91
56				
57	Total Gross Asset Value Meters & Installation (Line 47 + Line 52)			\$ 95,496.19
58	Depreciation Reserve Meters & Installation (Line 48 + Line 53)			\$ (28,799.37)
59	Total Depreciation Expense Meters and Installation (Line 50 + Line 55)			\$ 4,822.56
60				
61	Large Meter Bare Cost Remaining Life	FERC Form 1 page 337.1 line 15 col (g)		14.73
62	Large Meter Installation Cost Remaining Life	FERC Form 1 page 337.1 line 16 col (g)		13.80
63	Large Meter Average Life	FERC Form 1 page 337.1 lines 15, 16 col (c)		20.00

Niagara Mohawk Power Corporation
FERC Account 283 - Accumulated Deferred Income Taxes


Workpaper 2
Page 1 of 1

 Shading denotes an input

Line No.	Account	Source	2013
1	Total Acct 283	FF1 277.9k	(328,362,744)
2	Excluding:		
3	Merger Rate Plan Stranded Cost	FF1 277.3 Col b + c - d + j	-
4	State: Merger Rate Plan Stranded Cost	FF1 277	-
5	TOTAL ACCOUNT 283		(328,362,744)

Niagara Mohawk
Total Account 926 - Employee Pensions & Benefits Expense

Workpaper 3
Page 1 of 4

 Shading denotes an input

Line No.	Section I	Source:	2013
1	Employee Pensions & Benefits	FF1 pg 323.187	157,142,730
2	Plus: Deferred FAS087 Pension Costs	Workpaper 3, Page 2	(6,298,935)
3	Total Employee Pension & Benefits	Line 1 + Line 2	150,843,795
4			
5	Less: Actual FAS106 Expense in Account 926	Workpaper 3, Page 3	53,742,389
6	Plus: Fixed FAS106 per Docket ER08-552	Fixed Amount **	88,644,000
7			
8	Total Account 926	Line 3 + Line 5+ Line 6	185,745,406

** FERC Docket No. ER08-552, Workpaper Statement BK Page 7, Page 2 of 3

Niagara Mohawk
Total Electric Account #926 - Employee Pensions and Benefits
Deferred FAS 087 Pension Costs - Calendar Year 2013
Workpaper 3, Page 1, Line 2

Workpaper 3
Page 2 of 4

Shading denotes an input

2013

Pension Expense	Month	Account	Journal	Amount
FAS087	January	U2540583	6264A - 5210	\$723,936
FAS087	February	U2540583	6264A - 5210	\$6,751,362
FAS087	March	U2540583	6264A - 5210	(\$1,057,242)
FAS087	April	U2540583	6264A - 5210	0
FAS087	May	U2540583	6264A - 5210	(\$46,732)
FAS087	June	U2540583	6264A - 5210	\$1,035,765
FAS087	July	U2540583	6264A - 5210	(\$28,781)
FAS087	August	U2540583	6264A - 5210	\$644,925
FAS087	September	U2540583	6264A - 5210	\$308,875
FAS087	October	U2540583	6264A - 5210	(\$1,776,631)
FAS087	November	U2540583	6264A - 5210	(\$981,406)
FAS087	December	U2540583	6264A - 5210	\$724,863
				\$ 6,298,935

Source:

Query
SAP ECC
Company Niagara Mohawk
Company 5210
Account U2540583
Journal 6264A - 5210

Niagara Mohawk Power Corporation
 Total Electric Account #926 - Employee Pensions and Benefits
 FAS 106 Expense - Calendar Year 2013
 Workpaper 3, Page 1, Line 5

Workpaper 3
 Page 3 of 4

Regulatory Acct	Regulatory Acct Descr	Expense Type	Month	Electric Total
926000	Employee Pensions & Benefits	B01	January	\$ 10,413,762
			February	15,234,935
			March	2,759,325
			April	2,823,161
			May	3,004,453
			June	2,877,772
			July	2,885,775
			August	2,813,889
			September	2,914,276
			October	2,953,112
			November	2,665,628
			December	(1,323,836)
Grand Total				\$ 50,022,251

Add Adjusting Topside Entries 3,720,138

Adjusted Total \$ 53,742,389

Source:

FERC Validation module
 Company 5210
 Reg Account = 99260000
 E & T Responsible Cost Centers
 FAS 106 and OPEB natural accounts

Niagara Mohawk Power Corporation

Total Electric Account #926 - Employee Pensions and Benefits

Calendar Year 2013

Workpaper 3

Page 4 of 4

Pension	OPEB	Other	Total
57,606,028	53,742,389	45,794,313	157,142,730

The purpose of this schedule is to provide transparency of the 926 account pursuant to the Staff's Guidance on Formula Rates issued on July 14, 2014.

Niagara Mohawk Power Corporation
Bad Debt Expense
Attachment H, Section 14.1.9.2

Workpaper 4
Page 1 of 1

Transmission Related Bad Debt Expense shall equal
NMPC's Wholesale Transmission Related Bad Debt Expense
defined as that reported in FERC account 904 related to
NMPC's wholesale transmission billing.

Line No.	Regulatory Account	Segment	<u>2013</u>
1			
2	904000	DIST	\$ (2,713,248)
3	904000	TRAN	\$ -
4	Total		\$ (2,713,248) 1/

Query:

FERC Module
Company Niagara Mohawk 5210
Regulatory Account 99040000
Total by Receiving Profit Center

1/ Ties to page 321 line 162

Niagara Mohawk Power Corporation
Transmission Revenue Credits
Attachment H, Section 14.1.9.2

Workpaper 5
Page 1 of 1

 Shading denotes an input

- J. Revenue Credits shall equal all Transmission revenue recorded in FERC account 456 excluding (a) any NMPC revenues already reflected in the WR, CRR, SR, ECR and Reserved components in Workpaper H of the NYISO TSC rate; (b) excluding any revenues associated with expenses that have been excluded from NMPC's revenue requirement; and (c) any revenues associated with transmission service provided under this tariff for which the demand is reflected in the calculation of BU.

<u>Line No.</u>	<u>Source:</u>	<u>2013</u>
1	Transmission of Electricity for Others (456.1)	FF1 300.22b \$120,648,768
2	Less: Transmission of Electricity by ISO (ECR, CRR, SR)	FF1 331.40e \$52,187,748
3	Sub-total Revenue (Line 1 - Line 2)	FF1 330.35n \$68,461,020
4	Less:	
5	TSC Customers	FF1 330.1,16,17n \$20,995,099
6	Green Island & Richmondville	FF1 330.14n \$182,802
7	Sub-total Deductions (Line 5 + Line 6 + Line 7)	\$21,177,901
8	Subtotal Transmission Revenue Credit	Line 3 - Line 7 \$47,283,119
9	Transmission Support Revenue	Line 14 \$1,225,236
10	Total Transmission Revenue Credit	Line 8 + Line 9 \$48,508,355
11	Transmission Support Revenue Detail - Query	
12	Account C4560101	\$967,063
13	Account C4560408	\$258,173
14	Total	Line 12 + Line 13 \$1,225,236

Source:

SAP ECC

Company Niagara Mohawk 5210

GL Natural Accounts C4560101 and C4560408

Niagara Mohawk Power Corporation
Long Term Debt and Preferred Stock Cost

Workpaper 6
Page 1 of 1

		2013				
Line No.	Interest on Long Term Debt	Source:	Beginning Balance (a)	Ending Balance (b)	Average (c)	2013 (d)
1						
2						
3	Total Niagara Mohawk Interest on Long Term Debt	FF1 257.33i				\$ 85,584,322
4	Amortization of Debt Discount Expense FERC Account 428	FF1 117.63c				\$ 3,262,870
5	Amortization of Loss on Reacquired Debt FERC Account 428.1	FF1 117.64c				\$ 3,137,145
6	Less: Amort of Premium on Debt-Credit FERC Account 429	FF1 117.65c				\$ -
7	Less: Amort of Gain on Reacquired Debt FERC Account 429.1	FF1 117.66c				\$ (15,115)
8	Interest Costs plus Expense	Sum of Lines 3-7				\$ 91,969,222
9						
10	<u>Total Long Term Debt</u>					
11						
12	Total Niagara Mohawk Long Term Outstanding Debt	FF1 112.18,19,20, 21c & d	\$ 2,600,065,000	\$ 2,554,465,000	\$ 2,577,265,000	
13	Less: Unamortized Discount on Long-Term Debt FERC Account 226	FF1 112.23c & d	\$ (160,611)	\$ (113,603)	\$ (137,107)	
14	Less: Unamortized Loss on Reacquired Debt FERC Account 189	FF1 111.81c & d	\$ (21,308,979)	\$ (18,521,340)	\$ (19,915,160)	
15	Plus: Unamortized Gain on Reacquired Debt FERC Account 257	FF1 113.61c & d	\$ -	\$ -	\$ -	
16	Total Long Term Debt	Sum of Lines 12-15	\$2,578,595,410	\$2,535,830,057	\$2,557,212,734	
17	Debt Cost as % of Debt	Line 8d / Line 16c				3.60%
18						
19						
20	<u>Preferred Stock</u>					
21						
22	Total Niagara Mohawk Dividends Declared FERC account 437	FF1 118.29c				\$1,060,496
23	Total Niagara Mohawk Preferred Stock FERC Account 204	FF1 112.3c				\$28,984,701
24	Preferred Stock Cost	Line 22 / Line 23				3.66%

NOTES:

Lines 12-15 use the FERC Form 1 average of the beginning year balance and the end of year balance for each line item.

Niagara Mohawk Power Corporation
TSC Revenue Requirement
RIGHT OF WAY RENTS - ACCT #454000
Calendar Year 2013
Attachment H, Section 14.1.9.2

Workpaper 7
Page 1 of 1

Shading denotes an input

K. Transmission Rents shall equal all Transmission-related rental income recorded in NMPC's FERC account 454.

Company	Profit Center	Activity Descr	Text	Year	Period	GL Act \$
5210	NYT1000	Rent from elec. Prop	454000	2013	January	(\$53,449)
5210	NYT1000	Rent from elec. Prop	454000	2013	February	(\$34,470)
5210	NYT1000	Rent from elec. Prop	454000	2013	March	(\$195,028)
5210	NYT1000	Rent from elec. Prop	454000	2013	April	(\$48,209)
5210	NYT1000	Rent from elec. Prop	454000	2013	May	(\$84,019)
5210	NYT1000	Rent from elec. Prop	454000	2013	June	(\$232,639)
5210	NYT1000	Rent from elec. Prop	454000	2013	July	(\$95,165)
5210	NYT1000	Rent from elec. Prop	454000	2013	August	(\$68,586)
5210	NYT1000	Rent from elec. Prop	454000	2013	September	(\$179,291)
5210	NYT1000	Rent from elec. Prop	454000	2013	October	(\$76,070)
5210	NYT1000	Rent from elec. Prop	454000	2013	November	(\$145,831)
5210	NYT1000	Rent from elec. Prop	454000	2013	December	(\$190,803)
Sum:						\$ (1,403,559)

Source:

FER C module

Company: Niagara Mohawk 5210

Regulatory Account: 454000

Profit Center NYT1000

WBS element N006217.454005, N006217.456017

Niagara Mohawk Power Corporation
Forecasted Transmission Plant In-Service

Workpaper 8
Page 1 of 1

Shading denotes an input

2014

Forecasted Transmission Plant Additions (FTPA) shall mean the sum of:
(i) NMPC's actual Transmission Plant Additions during the first quarter (January 1 through March 31) of the Forecast Period, and
(ii) NMPC's forecasted transmission investment for the Forecast Period less the amount (i), divided by 2.

Section I:

Reference

1	Current Year Capital Investment		
2	Transmission Capital Investment	\$ 176,300,000	See Section II
3	Sub-Transmission Capital Investment	\$ 32,800,000	See Section III
4	Total	\$ 209,100,000	Line 2 + Line 3
5			
6	Actual Transmission Plant in Service Quarter 1		
7	Quarter 1 2014 actuals Transmission Plant	\$ 2,304,821,367	FF1, Pg 208 (b) **
8	2013 year end Transmission Plant	\$ 2,246,104,470	Schedule 6, Page 2, Line 1
9	Q1 Transmission Plant increase	\$ 58,716,897	Line 8 - Line 7
10			
11	Total Estimated Transmission Plant in Service		
12	Total Current Year Capital Investment	\$ 209,100,000	Line 4
13	Less: Q1 Increase	\$ 58,716,897	Line 9
14	Balance	\$ 150,383,103	Line 12 - Line 13
15	Times 50%	\$ 75,191,552	Line 14 * 50%
16	Forecasted Plant	\$ 133,908,449	Line 13 + Line 15
17			
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29			
30			
31			

Section II

Program Breakdown for Transmission

Asset Condition I&M	6.20
Component Fatigue/Deterioration	43.56
Failure Trend	0.28
NERC/NPCC Standards	10.85
Customer Interconnection	(0.05)
Public Requirement	0.11
Damage/Failure	12.01
Station Control and Monitoring System	3.79
Generator Retirements	21.25
TO Led System Studies	78.32
TOTAL	\$ 176.3

Section III:

Program Breakdown for Sub-Transmission

(\$ m)	(\$ m)
AC Other	6.20
Blanket	0.81
Cable Replacement	1.39
Inspection & Maintenance	11.39
Substation Indoor	0.18
Sub-T Line Removal	0.45
Sub-T Overhead Line	6.54
TxD RESERVE for Asset Replacement U	(3.39)
Remove Atlantic Ref Tap 23-34.5kV	0.06
Damage/Failure	2.56
System Capacity & Performance	3.82
Customer & Public Requirement	2.76
TOTAL	\$ 32.8

Source:

Niagara Mohawk's CIP Filing, Case 10-E-0050, filed on January 31, 2014 broken down as shown below:

	FY2014 (\$m)
Transmission	\$ 176.3
Sub-Transmission	\$ 32.8
Distribution	\$ 243.3
Total	\$ 452.4

Mid-Year Trend Adjustment
NMPC Actual Transmission O&M for the Quarter 1 2014 vs 2013
FERC Form 3Q Pages 324a & 324b

Shading denotes an input

Line No.	Reg Account	2014 1st QTR FF1 TOTAL (a)	less Dunkirk (b)	Adjusted Total (c)	2013 1st QTR FF1 TOTAL (d)	less Dunkirk (e)	Adjusted Total (f)	2014 o/(u) 2013 (i) (c - f)
1	Transmission Expenses-O&M							
2	Trans Oper-Supervision & Eng	560000		733,330.00			182,834.00	550,496.00
3	Trans Oper-Load Dispatching	561000 *		-			-	-
4	Ld Disptch-Mon & Oper Tran Sys	561200 *		-			-	-
5	Schd, Sys Cntrl & Dispatch Srv	561400 *		-			-	-
6	Reliab, Plan & Standards Dev	561500 *		-			-	-
7	Transmission Service Studies	561600 *		-			-	-
8	Gen Interconnection Studies	561700 *		-			-	-
9	Reliab, Plan & Stndrd Dev Serv	561800 *		-			-	-
10	Trans Oper-Substations	562000		1,205,672.00			1,463,921.00	(258,249.00)
11	Trans Oper-Overhead Lines	563000		(7,017.00)			625,382.00	(632,399.00)
12	Trans Oper-Underground Lines	564000		461,753.00			2,146.00	459,607.00
13	Trans Oper-Wheeling	565000		-			-	-
14	Trans Oper-Misc Expenses	566000	(10,738,701.00)	1,602,493.00		(15,454,056.00)	2,160,018.00	(557,525.00)
15	Trans Oper-Rents	567000		1,773,410.00			3,216,175.00	(1,442,765.00)
16	Oper Transmission Facilities		(10,738,701.00)	5,769,641.00		(15,454,056.00)	7,650,476.00	(1,880,835.00)
17	Trans Maint-Supervision & Eng	568000		530,368.00			599,828.00	(69,460.00)
18	Trans Maint-Buildings	569000		44,320.00			163.00	44,157.00
19	T Maint of Computer Hardware	569100		12,862.00			50,356.00	(37,494.00)
20	T Maint of Computer Software	569200		138,445.00			401,325.00	(262,880.00)
21	T Maint of Communication Equip	569300		1,270.00			209.00	1,061.00
22	T Maint of Misc Reg Tran Plant	569400		41,227.00			-	41,227.00
23	Trans Maint-Substations	570000		1,341,348.00			1,154,825.00	186,523.00
24	Trans Maint-Substation-Trouble	570010		-			-	-
25	Trans Maint-Overhead Lines	571000		12,863,291.00			7,776,200.00	5,087,091.00
26	Trans Maint-Switch-Unplanned	571010		-			-	-
27	Trans Maint-Right of Way	571020		-			-	-
28	Trans Maint-Underground Lines	572000		20,982.00			19,657.00	1,325.00
29	Trans Maint-Misc Expenses	573000		317,195.00			171,208.00	145,987.00
30	Maint Transmission Facilities		-	15,311,308.00			10,173,771.00	5,137,537.00
31	Subtotal Transmission Expenses-O&M		(10,738,701.00)	21,080,949.00		(15,454,056.00)	17,824,247.00	3,256,702.00

* Per the formula, these accounts are excluded from the calculation

Source:

FERC Form 3-Q
Company = Niagara Mohawk
Regulatory Accounts = 95600000-95740000

**Niagara Mohawk Power Corporation
Transmission Support Payments
Calendar Year 2013**

**Workpaper 9A
Page 1 of 1**


Line No.		
1	January	2,924,324.00
2	February	9,605,408.00
3	March	2,924,324.00
4	April	2,924,324.00
5	May	2,924,324.00
6	June	573,754.91
7	July	2,076,076.00
8	August	2,076,076.00
9	September	2,076,076.00
10	October	2,076,076.00
11	November	2,076,076.00
12	December	8,048,128.54
13	Total	<u>40,304,967.45</u>

Query:

FERC Module
Company Niagara Mohawk 5210
Regulatory Account 95611000
WBS element N008358.F01006

Niagara Mohawk Power Corporation
Total FERC Account 105 - Plant Held For Future Use

Workpaper 10
Page 1 of 1

 Shading denotes an input

<u>Line No.</u>		<u>Source:</u>	<u>2013</u>
1	Transmission Plant Held for Future Use	FF1 pg 214	 \$0.00

NOTE: The property vintage will be provided for any values shown on this workpaper

Niagara Mohawk Power Corporation
Total NIMO Internal Account 930.200 - Misc. General - Environmental
Attachment H, Section 14.1.9.2

Workpaper 11
Page 1 of 1

Shading denotes an input

Transmission specific Electric Environmental Remediation Expense
as recorded in NMPC's internal Account 930.200

<u>Line No.</u>	<u>Source:</u>	<u>2013</u>
1	Transmission related Environmental Costs Claimed	\$0
2	Regulatory Account	Amount
3	930200	\$33,490,404
	FF1 335.10b	

Query:

FERC validation model
Company Niagara Mohawk 5210
Final Regulatory Account 9930200
Receiving Profit Center: NYE1000, NYC1000, NYCT1000, blanks
WBS elements:
All starting with 'ESRI'
WBS E000802.CNV930
WBS E000802.DO9619
WBS E000802.DO9620
WBS E000802.DO9625
WBS N000443.AG0949
WBS N001024.AG0949
WBS N002599.AG8262
WBS Y003875.AG0949
WBS Y007859.AG0949
WBS Y045454.AG0949
WBS Y045456.AG0949

Niagara Mohawk Power Corporation
Total NIMO Internal Account 930.210 - Misc. General - Research and Development
Attachment H, Section 14.1.9.2

Workpaper 12
Page 1 of 1

Shading denotes an input

Transmission specific Electric Research and Development Expense as recorded
in NMPC internal Account No. 930.210

<u>Line No.</u>		<u>Source:</u>	<u>2013</u>
1	Transmission Related R&D Expense	FF1 352 (lines 6+7) Footnote	\$224,067
2			
3	Regulatory Account 930210	FF1 353.5d Electric	\$2,171,459

Query:

FERC validation model
Company Niagara Mohawk 5210
Final Regulatory Account 9930200
Receiving Profit Center: NYE1000, NYC1000, NYCT1000, blanks
WBS elements:

WBS Y007508.AG0912	WBS Y003528.AG0853
WBS Y007509.AG0853	WBS Y003528.AG0912
WBS Y007509.AG0912	WBS Y003529.AG0912
WBS Y003526.AG0853	WBS N003062.AG0773
WBS Y003527.AG0853	WBS N002555.AG0773
WBS Y003527.AG0912	

Niagara Mohawk Power Corporation
Billing Unit Summary

Shading denotes an input

Reason Code	Reference Number	2012 Dec	2013 Jan	2013 Feb	2013 Mar	2013 Apr	2013 May	2013 Jun	2013 Jul	2013 Aug	2013 Sep	2013 Oct	2013 Nov	Total Dec - Nov
Zone	1	1,031,925.47	1,073,962.21	961,841.43	1,046,765.22	934,811.26	946,135.68	942,300.77	1,085,049.96	1,045,663.24	989,812.03	966,765.35	994,962.92	12,019,995.53
Zone	2	615,391.76	648,648.99	580,776.86	612,408.82	547,124.18	560,380.83	588,903.23	694,002.30	621,982.23	552,915.81	552,237.65	576,763.31	7,151,535.97
Zone	3	415,474.73	439,428.25	401,835.19	403,007.62	326,814.17	347,740.15	346,376.74	426,527.97	402,206.64	362,389.41	362,214.58	352,019.37	4,586,034.83
Zone	4	930,593.12	969,136.59	866,676.76	897,429.59	789,495.74	849,554.45	895,155.61	1,111,545.30	1,009,909.38	874,812.43	865,378.44	870,808.89	10,930,496.28
Zone	29	178,035.30	181,974.07	165,026.73	172,274.64	158,364.33	156,527.85	168,460.32	191,380.68	183,318.72	168,293.43	166,683.04	177,535.42	2,067,874.53
Zone	31	68,355.33	75,836.29	68,345.35	67,060.20	52,467.38	44,208.65	42,958.78	50,170.03	48,152.93	44,957.15	50,764.71	62,303.42	675,580.20
	Total	3,239,775.70	3,388,986.40	3,044,502.31	3,198,946.09	2,809,077.05	2,904,547.61	2,984,155.46	3,558,676.24	3,311,233.14	2,993,180.26	2,964,043.76	3,034,393.34	37,431,517.34
LSEs are not paying station service														
X6	SS.1	416.18	464.13	412.07	456.63	383.13	322.53	400.93	441.71	419.18	322.83	409.62	463.53	4,912.46
X6	SS.2	273.21	358.18	362.91	387.75	313.58	270.47	225.01	211.59	200.83	198.14	248.90	331.51	3,382.07
X6	SS.3	1,362.59	1,160.34	33.62	758.05	1,143.30	831.86	11.72	42.76	903.36	1,100.86	539.77	303.66	8,191.87
X6	SS.4	377.16	267.39	509.53	577.92	625.95	1,163.93	434.52	1,666.59	710.12	477.97	698.58	741.47	8,251.11
X6	SS.5	862.21	709.55	19.13	724.93	788.24	32.32	332.00	283.37	277.73	301.38	294.80	448.90	5,074.54
X6	SS.6	82.43	100.20	99.14	102.58	66.00	28.50	19.67	18.75	18.46	19.46	33.10	76.07	664.36
X6	SS.7	989.85	961.79	731.12	1,055.54	774.15	360.74	436.01	428.10	391.18	359.15	447.85	655.35	7,590.82
X6	SS.8	445.36	374.18	361.31	464.86	414.65	418.89	408.65	369.88	417.25	375.35	420.93	403.29	4,874.59
X6	SS.9	162.32	151.90	161.65	171.04	154.67	163.80	143.85	146.76	134.76	126.75	140.77	146.48	1,804.75
X6	SS.10	1,049.70	1,183.94	1,072.15	2,395.39	904.92	735.81	3,835.51	723.12	678.64	655.66	750.72	930.02	14,915.58
X6	SS.11	-	-	-	-	-	-	-	-	-	-	-	-	0.00
X6	SS.12	221.08	300.11	277.36	335.48	333.89	204.56	203.27	260.20	242.90	228.34	218.41	253.60	3,079.19
X6	SS.13	1,091.41	1,589.64	1,024.81	1,123.10	1,038.53	1,109.48	960.41	1,247.75	931.10	864.04	888.86	1,040.74	12,909.85
X6	SS.14	1,109.57	739.97	663.63	1,064.18	654.01	634.44	788.78	1,429.06	593.39	970.72	-	787.55	9,435.28
X6	SS.15	-	-	-	-	-	-	4.01	4.12	4.13	4.10	4.22	4.01	24.58
X6	SS.16	75.02	75.70	68.73	75.71	68.57	65.90	73.24	98.73	70.97	76.27	70.62	76.46	895.93
X6	SS.17	206.26	-	-	296.57	-	280.43	-	-	-	-	-	-	783.26
X6	SS.18	3,476.30	2,301.17	1,844.06	1,651.43	2,623.31	4,449.18	2,573.95	2,893.93	2,397.86	2,053.18	2,051.16	2,364.81	30,680.34
X6	SS.19	-	-	-	-	-	-	-	-	-	-	-	-	0.00
X6	SS.20	2,057.84	2,082.07	1,943.51	4,596.59	2,043.82	2,090.55	2,106.63	2,316.56	2,327.77	2,284.00	2,151.98	2,092.72	28,094.04
X6	SS.21	0.05	-	0.04	0.04	-	-	-	0.04	-	-	-	-	0.18
X6	SS.22	-	-	-	-	-	0.12	-	0.17	-	0.32	-	-	0.60
X6	SS.23	71.21	75.91	54.61	83.46	69.98	71.18	51.42	91.23	80.64	65.69	64.61	68.96	848.89
X6	SS.24	197.83	217.43	193.87	194.47	185.27	167.27	163.86	173.86	165.39	142.98	137.10	142.33	2,081.66
X6	SS.25	7.92	8.39	7.74	8.11	6.55	5.16	3.27	2.86	2.77	2.97	5.13	7.77	68.63
X6	SS.26	11.26	48.41	21.58	-	-	66.45	-	-	65.39	-	59.64	54.55	327.28
X6	SS.27	85.63	74.91	-	35.16	173.60	37.82	68.60	4.51	105.55	41.92	96.47	158.20	882.37
X6	SS.28	366.29	646.74	1,286.10	610.27	655.60	628.93	759.80	441.06	32.01	581.86	609.02	86.80	6,704.47
X6	SS.29	826.83	884.71	710.97	973.34	514.07	234.83	418.90	384.70	808.70	391.00	1,242.79	1,475.75	8,866.59
X6	SS.30	82.49	88.86	78.90	85.35	83.95	84.17	77.19	58.61	95.90	85.31	84.08	84.83	989.63
X6	SS.31	-	-	-	-	3,361.30	367.15	4,941.88	-	3,762.51	3,635.45	5,033.47	6,287.42	27,389.18
Total X6		15,907.98	14,865.61	11,938.54	17,931.38	17,677.59	14,826.45	19,443.05	13,739.99	15,838.48	15,365.70	16,702.58	19,486.76	193,724.11

Niagara Mohawk Power Corporation
Billing Unit Summary

Shading denotes an input

Reason Code	Reference Number	2012 Dec	2013 Jan	2013 Feb	2013 Mar	2013 Apr	2013 May	2013 Jun	2013 Jul	2013 Aug	2013 Sep	2013 Oct	2013 Nov	Total Dec - Nov
300000 Series PTIDs														
X1	A.1	2,951.63	3,290.63	3,183.95	3,126.19	2,388.25	2,094.28	2,003.89	2,407.86	2,127.80	1,937.78	2,202.81	2,672.42	30,387.47
X1	A.2	21,188.06	20,669.17	19,344.43	16,813.44	19,130.35	17,310.09	15,899.69	17,182.73	16,838.37	16,670.57	18,814.63	20,467.90	220,329.42
X1	A.3	7,845.51	12,370.70	11,719.14	14,156.26	4,412.46	1,609.26	1,893.18	2,302.18	1,710.46	1,500.24	2,537.57	7,133.69	69,190.64
X1	A.4	10,617.69	11,999.31	10,695.83	11,378.37	39,756.13	36,031.00	4,623.38	10,771.08	8,060.57	33,070.60	35,030.79	12,732.77	224,767.51
X3	A.5	-	-	-	-	-	-	-	-	-	-	-	-	0.00
X1	A.6	22,332.53	22,746.60	21,174.23	19,075.19	19,595.76	17,864.08	17,094.86	18,756.94	18,373.71	17,197.72	19,779.12	21,437.34	235,428.07
X1	A.7	3,193.58	5,506.28	5,206.48	7,570.17	1,156.35	329.83	534.83	1,137.63	279.66	509.37	1,155.76	2,529.72	29,109.66
X3	A.8	75.53	74.68	67.90	63.25	35.64	26.04	63.34	68.96	82.68	51.40	52.39	21.98	683.79
X1	B.1	48,644.17	51,118.58	46,134.53	50,812.68	47,804.38	47,124.04	46,335.87	51,389.42	48,633.04	44,359.64	45,669.08	46,432.30	574,457.73
X1	B.2	41,329.04	39,776.36	38,715.52	34,073.22	35,871.34	33,291.22	33,512.44	36,898.38	36,575.50	32,781.44	34,548.14	39,935.91	437,308.50
X1	B.3	5,430.95	13,412.36	9,767.96	13,559.05	1,224.81	968.24	1,964.30	4,260.90	1,113.47	575.02	-	3,252.43	54,629.48
X1	C.1	6,812.02	7,264.64	7,017.34	7,227.34	5,623.77	5,643.88	5,306.69	6,513.87	5,652.61	5,109.46	5,734.38	5,889.43	73,795.42
X1	C.2	22,607.47	10,750.72	10,015.09	9,717.74	10,049.38	9,216.99	9,029.63	9,336.01	10,376.94	9,433.27	10,215.27	10,631.70	131,380.21
X1	C.3	4,855.00	3,775.18	2,932.21	3,236.96	735.26	838.39	1,160.24	2,568.29	703.27	487.02	268.60	1,420.06	22,980.47
X3	C.4	696.20	700.39	752.68	763.06	574.82	569.48	453.79	600.22	573.01	458.00	585.09	638.34	7,365.06
X3	C.5	11.48	0.16	-	-	3.16	0.12	0.08	1.32	-	1.02	27.84	-	45.18
X1	C.6	-	11,035.15	10,241.88	9,181.69	10,126.97	8,146.31	7,508.02	8,470.00	7,847.51	7,875.96	9,084.93	12,130.18	101,648.61
X1	C.7	-	5,455.48	4,748.91	5,032.60	713.23	135.29	14.33	4.72	-	-	238.37	545.59	16,888.50
X1	C.8	6,812.47	7,296.00	6,666.38	7,049.79	6,887.98	7,130.45	7,110.20	7,899.73	7,475.40	6,633.22	6,855.64	6,496.26	84,313.52
X3	C.9	428.46	373.56	354.28	387.46	376.37	326.90	325.12	375.31	328.71	321.02	371.48	325.76	4,629.43
X4	D.1	3,134.93	3,107.26	2,713.68	2,680.04	2,852.74	2,372.24	2,319.11	2,674.78	2,558.68	2,373.94	2,835.68	2,964.59	32,587.66
X4	D.2	1,762.27	2,331.71	2,176.32	2,248.18	1,109.95	1,104.80	1,378.80	1,667.52	1,288.45	1,091.59	886.71	1,406.62	18,452.90
X3	D.3	-	-	-	-	-	-	-	-	-	0.93	0.40	-	1.34
X3	D.4	-	-	-	-	-	27.97	13.34	14.89	1.74	0.93	-	-	58.88
X3	D.5	69.86	202.98	186.67	188.60	126.87	72.99	60.16	73.83	64.53	62.99	91.54	134.52	1,335.54
X5	D.6	653.98	181.74	615.46	540.15	224.20	619.70	577.25	450.42	701.04	457.18	667.52	862.13	6,550.75
X5	D.7	464.38	1,398.94	1,240.21	202.16	818.92	530.30	453.43	53.95	269.52	408.18	382.31	521.96	6,744.25
X5	D.8	265.07	737.26	661.42	620.28	548.97	574.32	347.41	253.37	485.38	516.74	340.52	588.67	5,939.42
X1	E.1	10,008.48	9,754.93	9,073.73	8,781.85	9,073.81	8,711.77	8,181.79	8,767.91	9,609.93	8,715.15	9,512.25	8,930.15	109,121.75
X1	E.2	-	-	-	-	-	-	-	-	-	-	-	-	0.00
X1	E.3	2,513.29	4,150.47	3,900.67	4,323.54	1,748.49	1,100.50	2,588.57	3,809.36	2,635.90	3,429.80	3,731.81	4,008.60	37,941.01
X1	E.4	-	-	-	-	-	-	-	-	-	-	-	-	0.00
X1	F.1	29,809.02	34,814.91	31,774.25	30,117.39	21,813.76	14,178.50	13,544.05	15,959.99	15,006.77	14,643.40	18,881.88	26,828.07	267,371.96
Total 300000 Series		254,513.04	284,296.16	261,081.14	262,926.64	244,784.08	217,921.02	184,312.39	214,670.02	199,387.77	210,674.39	230,503.42	240,039.06	2,805,109.13

Reason Code Key

- X1 included NYPA, NYMPA, Jamestown and Misc Villages (some of which are NYPA)
- X2 no longer applicable - referred to year in which some municipals converted to the TSC rate
- X3 reported not billed
- X4 excluded - in WR
- X5 Athens
- X6 Disputed Station Service

Reason Code	Dec - Nov Total
X1	2,721,049.93
X2	0.00
X3	13,784.21
X4	51,040.56
X5	19,234.42
X6	193,724.11
Total	2,998,833.24

**Niagara Mohawk Power Corporation
Billing Unit Reconciliation**

**Workpaper 14
Page 1 of 1**

Line No.	Comment	2013
1	Totals per TOL File	2,721,050
2	Unaccounted for Energy (UFE) not billed	(7,028)
3	Overages	5,770
4	Other and Rounding	3,251
5	Total	2,723,043 1\

1\ agrees to FERC Form 1 page 329 column (i) Lines 1 and 17

Niagara Mohawk Power Corporation
NYPSC §18-a Assessments
Breakdown of FF1 Page 351, Sum of Line 1 and Line 5, Column h

2013

Line No.	Month	General Assessment Expense (a)	Temporary Assessment Expense (b)	Deferrals on Over/Under Collection of the ISAS (c)	Adjustments (d)	Reimbursements on Prior Year Assessments (e)	Other (f)	TOTAL (g)
1	Jan-2013	\$ 682,148	\$ 5,057,090	1,810,383				\$ 7,549,621
2	Feb-2013	682,148	5,057,090	1,587,399				7,326,638
3	Mar-2013	682,148	5,057,090	491,353				6,230,592
4	Apr-2013	732,383	5,522,007	1,200,924				7,455,314
5	May-2013	732,383	5,522,007	870,589				7,124,979
6	Jun-2013	732,383	5,522,007	112,529				6,366,919
7	Jul-2013	732,383	5,522,007	1,604,430				7,858,820
8	Aug-2013	732,383	5,522,007	1,923,359				8,177,750
9	Sep-2013	732,383	5,522,007	1,431,213				7,685,604
10	Oct-2013	616,517	3,791,317	2,634,302				7,042,136
11	Nov-2013	616,517	3,791,317	2,488,183				6,896,017
12	Dec-2013	616,517	3,791,317	3,184,193				7,592,027
13	CY2013 Total	\$ 8,290,294	\$ 59,677,267	\$ 19,338,856	\$ -	-	\$ -	\$ 87,306,417 1\
14	50% of NY PSC Regulatory Expense (Line 13, column a + column f)							\$ 8,290,294
15	18a Charges (Temporary Assessment) (Line 13, column b + column c + column d)							\$ 79,016,123

Notes:

ISAS = Incremental State Assessment Surcharge (total general + temporary assessment expense above base rate allowance)

1\ agrees to FERC Form 1 page 351 sum of line 3 column h

Niagara Mohawk Power Corporation
Annual True-up (ATU) for Revised Revenue Requirement per March 2013 Filing

Revised at 10.3 ROE

Line #		(a)	(b)	(c)	(d)
		Total	June 2012 Rate Billed July 2013 - September 2013	September 2013 Rate Billed October 2013 - June 2014	December 2013 Rate Should have been Billed July 2013 through June 2014
1					
2	Historical Revenue Requirement		267,555,962	288,639,247	302,293,151
3	Forecasted Transmission Revenue Requirement		16,072,097	5,289,291	(8,382,155)
4	True Up		(7,560,961)	5,405,758	19,306,652
5	Subtotal		276,067,098	299,334,296	313,217,648
6	Scheduling and Dispatching Costs		6,422,651	5,757,960	5,757,960
7	Total		282,489,749	305,092,256	318,975,608
8	Billing Units		37,212,621	37,110,982	37,110,982
9	Rate		7.59	8.22	8.60
10					
11	Billing Units per filing		37,212,621	37,110,982	37,110,982
12	Billing Units July through September (WP 16 page 4, page 8)		9,850,949	10,049,543	10,049,543
13	Remaining billing units		27,361,672	27,061,439	27,061,439
14					
15					
16	Amount Targeted to be billed based on December 2013 Filing which included Recovery of RSS Costs Column D Line 7		318,975,608		
17	less: June 2012 rate billed July 2013 through September 2013 (Column B row 9 times row 12)		74,780,867		
18	less: September 2013 rate billed October 2013 through June 2014 (Column C row 9 times row 13)		222,474,185		
19	Billing Adjustment to be included with True Up Calculation		21,720,556		
20					
21	Billing units used for 2014 annual true up (column b line 12 plus column c line 13)		36,912,388		
22					

**Niagara Mohawk Power Corporation Wholesale TSC Calculation Information
2012 Forecast using 2011 Historical Data and 2012 Forecast**

**Workpaper 16
Page 2 of 8**

**Attachment 1
Schedule 4**

Shading denotes an input

Line No.	Description	2011						
		(a) Historical Transmission Revenue Requirement (Historical TRR)	(b) Forecasted Transmission Revenue Requirement	(c) Annual True Up	(d) Revenue Requirement (RR)	(e) Scheduling System Control and Dispatch Costs (CCC)	(f) Annual Billing Units (BU) MWh	(g) Rate \$/MWh (*)
1	Current Year Rates Effective July 1, 2011	270,539,167	8,246,637	(3,525,807)	275,259,997	6,748,771	37,088,552	7.60
2	Current Year Rates Effective July 1, 2012	279,004,169	16,691,390	(7,560,961)	288,134,598	6,422,651	37,212,621	7.92
3	Increase/(Decrease)				12,874,601	(326,120)	124,069	0.31
4	Percentage Increase/(Decrease)							4%
1.)	Information directly from Niagara Mohawk Prior Year Informational Filing adjusted per the December 09, 2011 Filing to reflect changes in the debt rate calculation.							
2.)								
(a)	Schedule 1, Line 24							
(b)	Schedule 2, Line 14							
(c)	Schedule 3, Line 30							
(d)	Attachment H, Section 14.1.9.2 The RR Component shall equal Col (a) Historical Transmission Revenue Requirement plus Col (b) the Forecasted Transmission Revenue Requirement plus Col (c) the Annual True-Up							
(e)	Schedule 11 - Annual Scheduling, System Control and Dispatch Costs. (i.e. the Transmission Component of control center costs) as recorded in FERC Account 561 and its associated sub-accounts from the prior calendar year excluding any NY Independent System Operating (NYISO) system control and load dispatch expenses already recovered under Schedule 1 of the NYISO Tariff.							
(f)	Schedule 12 - Billing Units shall be the total Niagara Mohawk load as reported to the NYISO for the calendar year prior to the Forecast Period, including the load for customers taking service under Niagara Mohawk's TSC rate. The total Niagara Mohawk load will be adjusted to exclude (i) load associated with wholesale transactions being revenue credited through the WR, CRR, SR, ECR, and Reserved components of Attachment H of the NYISO TSC rate including Niagara Mohawk's external sales, load associated with grandfathered OATT agreements, and any load related to pre-OATT grandfathered agreements; (ii) load associated with transactions being revenue credited under Historical TRR Component J; and (iii) load associated with netted station service.							
(g)	(Col (d) + Col (e)) / Col (f)							
(*)	The rate column represents the unit rate prior to adjustments; the actual rate will be determined pursuant to the applicable TSC formula rate.							

Niagara Mohawk Power Corporation
Billing Unit Summary
2012 annual update

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Shading denotes an input

Reason Code	Reference Number	2011 Jul	2011 Aug	2011 Sep	Total July - Sept
Zone	1	1,165,721.70	1,103,242.32	969,655.57	3,238,619.59
Zone	2	679,088.89	641,726.61	567,165.60	1,887,981.10
Zone	3	439,761.47	420,048.25	365,146.93	1,224,956.65
Zone	4	1,059,624.71	982,818.74	839,476.00	2,881,919.46
Zone	29	195,064.73	183,672.91	168,160.63	546,898.27
Zone	31	49,734.41	47,574.91	41,784.36	139,093.68
	Total	3,588,995.909	3,379,083.746	2,951,389.091	9,919,468.75
X6	SS.1	371.80	367.10	320.83	1,059.73
X6	SS.2	281.77	286.64	279.32	847.73
X6	SS.3	12.70	410.73	13.26	436.70
X6	SS.4	580.10	619.43	618.68	1,818.21
X6	SS.5	97.19	115.23	876.11	1,059.73
X6	SS.6	22.72	23.31	22.42	68.45
X6	SS.7	154.83	154.20	495.27	804.29
X6	SS.8	381.65	408.72	384.61	1,174.98
X6	SS.9	167.54	167.90	167.96	503.40
X6	SS.10	883.44	882.05	750.57	2,516.06
X6	SS.11	-	-	-	0.00
X6	SS.12	282.72	219.59	200.95	703.25
X6	SS.13	1,044.85	1,141.52	962.25	3,148.62
X6	SS.14	1,120.72	950.58	760.28	2,831.58
X6	SS.15	3.27	3.27	3.17	9.70
X6	SS.16	75.12	67.10	64.85	207.07
X6	SS.17	-	-	-	0.00
X6	SS.18	2,359.93	2,343.70	2,358.49	7,062.12
X6	SS.19	-	-	-	0.00
X6	SS.20	2,259.42	6,139.15	2,186.84	10,585.41
X6	SS.21	0.05	0.02	-	0.08
X6	SS.22	-	-	0.72	0.72
X6	SS.23	62.45	61.78	67.24	191.47
X6	SS.24	193.75	197.03	185.69	576.47
X6	SS.25	2.45	2.59	2.92	7.97
X6	SS.26	11.00	21.11	91.72	123.83
X6	SS.27	2.16	-	-	2.16
X6	SS.28	525.04	566.84	522.26	1,614.14
X6	SS.29	911.09	593.76	695.26	2,200.11
X6	SS.30	29.63	21.40	77.55	128.58
X6	SS.31	-	-	-	0.00
Total X6		11,837.382	15,764.735	12,109.194	39,711.31

Niagara Mohawk Power Corporation
Billing Unit Summary

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Shading denotes an input

Reason Code	Reference Number	2011 Jul	2011 Aug	2011 Sep	Total July - Sept
300000 Series PTIDs					
X1	A.1	2,545.87	2,242.48	2,093.10	6,881.44
X1	A.2	22,284.14	22,264.18	21,314.57	65,862.89
X1	A.3	2,531.90	1,653.48	1,457.96	5,643.34
X1	A.4	30,577.46	32,404.84	35,386.28	98,368.58
X1	A.6	14,079.53	13,853.17	12,989.72	40,922.42
X1	A.7	844.91	565.20	590.08	2,000.19
X1	B.1	50,686.47	46,906.74	46,537.64	144,130.86
X1	B.2	37,858.60	37,456.89	31,715.05	107,030.54
X1	B.3	5,389.76	1,812.04	2,769.51	9,971.31
X1	C.1	6,152.43	5,795.07	5,331.28	17,278.78
X1	C.2	17,413.31	17,424.37	15,826.77	50,664.46
X1	C.3	1,941.26	1,866.54	1,832.71	5,640.50
X3	C.4	556.20	497.38	514.38	1,567.95
X3	C.5	-	0.03	-	0.03
X4	D.1	2,541.19	2,468.11	2,199.51	7,208.81
X4	D.2	1,519.96	1,337.56	1,237.11	4,094.63
X3	D.3	-	0.19	10.30	10.49
X3	D.4	0.78	3.08	14.67	18.53
X3	D.5	81.39	62.23	3.43	147.04
X5	D.6	-	373.06	632.39	1,005.46
X5	D.7	34.85	173.86	158.65	367.36
X5	D.8	31.28	96.83	172.63	300.74
X1	E.1	1,032.70	1,305.69	1,331.55	3,669.95
X1	E.2	8,081.47	8,047.27	7,297.21	23,425.96
X1	E.3	1,636.17	2,590.08	4,008.55	8,234.80
X1	E.4	1,388.38	1,202.99	1,229.34	3,820.71
X1	F.1	15,576.49	14,441.05	13,312.06	43,329.59
Total 300000 Series		224,786.51	216,844.39	209,966.44	651,597.33

July - Sept
Total

Reason Code Key

X1	included	636,876.31
X2	no longer applicable - referred to year in which some municipals converted	0.00
X3	reported not billed	1,744.04
X4	excluded - in WFR	11,303.44
X5	Athens	1,673.55
X6	Disputed Station Service	39,711.31
		691,308.65

BU used to calculate Billing Adjustment:

	July	August	September	Total
zone total	3,588,995.909	3,379,083.746	2,951,389.091	9,919,468.75
less watertown	889.42	845.26	813.08	2,547.76
less X6	11,837.382	15,764.735	12,109.194	39,711.31
less x1-x5	224,786.505	216,844.387	209,966.442	651,597.33
	3,351,482.60	3,145,629.36	2,728,500.38	9,225,612.34
add munis	213,041.75	208,827.78	203,467.06	625,336.58
	3,564,524.35	3,354,457.14	2,931,967.43	9,850,948.92

**Niagara Mohawk Power Corporation Wholesale TSC Calculation Information
2013 Forecast using 2012 Historical Data and 2013 Forecast**

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**Attachment 1
Schedule 4**

Shading denotes an input

		2013							
Line No.	Description	(a) Historical Transmission Revenue Requirement (Historical TRR)	(b) Forecasted Transmission Revenue Requirement	(c) Annual True Up	(d) Revenue Requirement (RR)	(e) Scheduling System Control and Dispatch Costs (CCC)	(f) Annual Billing Units (BU) MWh	(g) Rate \$/MWh (*)	
1	Current Year Rates Effective July 1, 2012	279,004,169	16,691,390	(\$7,560,961)	288,134,598	6,422,651	37,212,621	7.91552	
2	Current Year Rates Effective July 1, 2013	301,255,219	5,894,887	\$5,800,230	312,950,336	5,757,960	37,110,982	8.58798	
3	Increase/(Decrease)				24,815,738	(664,691)	(101,640)	0.67246	
4	Percentage Increase/(Decrease)							8%	

1.) Information directly from Niagara Mohawk Prior Year Informational Filing adjusted per the Nov 30, 2009 Filing to reflect changes in the debt rate calculation.

2.)

(a) Schedule 1, Line 24

(b) Schedule 2, Line 14

(c) Schedule 3, Line 30

(d) Attachment H, Section 14.1.9.2 The RR Component shall equal Col (a) Historical Transmission Revenue Requirement plus Col (b) the Forecasted Transmission Revenue Requirement plus Col (c) the Annual True-Up

(e) Schedule 11 - Annual Scheduling, System Control and Dispatch Costs. (i.e. the Transmission Component of control center costs) as recorded in FERC Account 561 and its associated sub-accounts from the prior calendar year excluding any NY Independent System Operating (NYISO) system control and load dispatch expenses already recovered under Schedule 1 of the NYISO Tariff.

(f) Schedule 12 - Billing Units shall be the total Niagara Mohawk load as reported to the NYISO for the calendar year prior to the Forecast Period, including the load for customers taking service under Niagara Mohawk's TSC rate. The total Niagara Mohawk load will be adjusted to exclude (i) load associated with wholesale transactions being revenue credited through the WR, CRR, SR, ECR, and Reserved components of Attachment H of the NYISO TSC rate including Niagara Mohawk's external sales, load associated with grandfathered OATT agreements, and any load related to pre-OATT grandfathered agreements; (ii) load associated with transactions being revenue credited under Historical TRR Component J; and (iii) load associated with netted station service.

(g) (Col (d) + Col (e)) / Col (f)

(*) The rate column represents the unit rate prior to adjustments; the actual rate will be determined pursuant to the applicable TSC formula rate.

Niagara Mohawk Power Corporation
Billing Unit Summary
2013 annual update

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Shading denotes an input

Reason Code	Reference Number	2012 Jul	2012 Aug	2012 Sep	Total July - Sept
Zone	1	1,116,105.14	1,050,342.83	946,809.83	3,113,257.80
Zone	2	703,169.64	669,427.94	569,149.94	1,941,747.51
Zone	3	456,860.43	448,818.73	368,036.97	1,273,716.13
Zone	4	1,120,149.44	1,082,030.74	884,123.42	3,086,303.59
Zone	29	197,756.98	189,104.35	166,026.25	552,887.59
Zone	31	50,060.90	49,551.98	43,677.74	143,290.61
	Total	3,644,102.52	3,489,276.57	2,977,824.15	10,111,203.24
X6	SS.1	356.45	285.09	270.94	912.48
X6	SS.2	221.74	204.82	209.88	636.43
X6	SS.3	1,301.22	1,217.51	11.56	2,530.29
X6	SS.4	332.73	220.94	417.52	971.19
X6	SS.5	383.67	439.09	543.29	1,059.73
X6	SS.6	20.06	20.29	15.95	56.30
X6	SS.7	409.13	600.34	773.64	1,783.11
X6	SS.8	358.85	399.93	370.53	1,129.30
X6	SS.9	174.11	151.48	150.59	476.17
X6	SS.10	856.81	918.53	1,838.23	3,613.57
X6	SS.11	-	-	-	0.00
X6	SS.12	273.22	203.48	147.75	624.44
X6	SS.13	1,149.43	1,828.46	1,298.33	4,276.22
X6	SS.14	1,005.43	677.52	648.42	2,331.37
X6	SS.15	4.18	4.15	2.36	10.69
X6	SS.16	64.72	79.83	74.58	219.13
X6	SS.17	70.40	-	-	70.40
X6	SS.18	2,917.17	2,414.15	2,744.34	8,075.67
X6	SS.19	0.65	-	-	0.65
X6	SS.20	4,231.99	2,376.96	2,239.29	8,848.24
X6	SS.21	0.06	0.10	0.04	0.20
X6	SS.22	-	0.37	-	0.37
X6	SS.23	57.33	59.33	64.04	180.70
X6	SS.24	191.28	189.14	186.31	566.73
X6	SS.25	2.94	3.21	4.33	10.49
X6	SS.26	1.20	4.35	-	5.55
X6	SS.27	-	-	21.50	21.50
X6	SS.28	178.40	427.67	625.23	1,231.29
X6	SS.29	1,126.45	201.86	256.89	1,585.19
X6	SS.30	36.97	40.37	80.93	158.26
X6	SS.31	-	-	2,875.74	2,875.74
Total X6		15,726.57	12,968.95	15,872.20	44,567.71

Niagara Mohawk Power Corporation
Billing Unit Summary

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Shading denotes an input

Reason Code	Reference Number	2012 Jul	2012 Aug	2012 Sep	Total July - Sept
300000 Series PTIDs					
X1	A.1	2,523.55	2,238.77	2,034.17	6,796.49
X1	A.2	16,571.65	17,198.26	16,444.03	50,213.94
X1	A.3	2,697.28	1,704.59	1,558.61	5,960.47
X1	A.4	11,123.01	5,021.26	33,891.10	50,035.38
X3	A.5	-	-	-	0.00
X1	A.6	18,941.23	19,023.22	17,818.04	55,782.49
X1	A.7	1,368.38	390.16	326.68	2,085.21
X3	A.8	83.52	75.30	58.56	217.38
X1	B.1	49,048.53	48,530.91	44,154.33	141,733.78
X1	B.2	36,696.44	38,038.38	32,833.67	107,568.49
X1	B.3	6,099.87	1,626.62	522.62	8,249.11
X1	C.1	6,323.01	6,218.29	5,026.41	17,567.72
X1	C.2	17,525.99	18,490.37	17,133.14	53,149.50
X1	C.3	1,859.54	1,294.43	202.10	3,356.07
X3	C.4	606.47	574.92	419.18	1,600.57
X3	C.5	17.06	15.13	32.64	64.83
X1	C.6	7,818.43	7,725.10	6,881.65	22,425.18
X3	C.7	401.06	363.54	333.61	1,098.21
X4	D.1	2,615.91	2,620.03	2,527.91	7,763.86
X4	D.2	1,605.64	1,441.01	870.65	3,917.30
X3	D.3	-	0.13	-	0.13
X3	D.4	0.22	-	-	0.22
X3	D.5	3.15	3.12	3.29	9.56
X5	D.6	180.80	48.27	140.50	369.57
X5	D.7	33.00	295.86	128.25	457.11
X5	D.8	22.58	16.30	16.64	55.53
X1	E.1	8,567.29	9,057.73	8,911.46	26,536.48
X1	E.2	-	-	-	0.00
X1	E.3	3,958.49	5,031.39	3,950.95	12,940.83
X1	E.4	-	-	-	0.00
X1	F.1	14,932.98	14,826.03	13,527.38	43,286.40
Total 300000 Series		211,625.08	201,869.11	209,747.58	623,241.77

Reason Code Key	July - Sept Total
X1 included	607,687.53
X2 no longer applicable	0.00
X3 reported not billed	2,990.89
X4 excluded - in WR	11,681.15
X5 Athens	882.20
X6 Disputed Station Service	44,567.71
	<u>667,809.49</u>

BU used to calculate Billing Adjustment:				
	July	August	September	Total
zone total	3,644,102.52	3,489,276.57	2,977,824.15	10,111,203.24
less watertown	937.46	886.59	775.87	2,599.93
less X6	15,726.57	12,968.95	15,872.20	44,567.71
less x1-x5	<u>211,625.08</u>	<u>201,869.11</u>	<u>209,747.58</u>	<u>623,241.77</u>
	3,415,813.41	3,273,551.91	2,751,428.50	9,440,793.82
add munis	206,055.66	196,415.51	205,216.36	607,687.53
			1,061.50	1,061.50
	<u>3,621,869.07</u>	<u>3,469,967.42</u>	<u>2,957,706.36</u>	<u>10,049,542.85</u>

Niagara Mohawk Power Corporation Wholesale TSC Calculation Information

Workpaper 16
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Attachment 1
Schedule 4

Shading denotes an input

Line No.	Description	(a) Historical Transmission Revenue Requirement (Historical TRR)	(b) Forecasted Transmission Revenue Requirement	(c) Annual True Up	(d) Revenue Requirement (RR)	(e) Scheduling System Control and Dispatch Costs (CCC)	(f) Annual Billing Units (BU) MWh	(g) Rate \$/MWh (*)
1	Current Year Rates Effective July 1, 2012	279,004,169	16,691,390	(\$7,560,961)	288,134,598	6,422,651	37,212,621	7.91552
2	Current Year Rates Effective July 1, 2013	314,925,862	(7,766,491)	\$19,712,481	326,871,852	5,757,960	37,110,982	8.96311
3	Increase/(Decrease)				38,737,254	(664,691)	(101,640)	1.04759
4	Percentage Increase/(Decrease)							13%

1.) Information directly from Niagara Mohawk Prior Year Informational Filing adjusted per the Nov 30, 2009 Filing to reflect changes in the debt rate calculation.

2.)

(a) Schedule 1, Line 24

(b) Schedule 2, Line 15

(c) Schedule 3, Line 30

(d) Attachment H, Section 14.1.9.2 The RR Component shall equal Col (a) Historical Transmission Revenue Requirement plus Col (b) the Forecasted Transmission Revenue Requirement plus Col (c) the Annual True-Up

(e) Schedule 11 - Annual Scheduling, System Control and Dispatch Costs. (i.e. the Transmission Component of control center costs) as recorded in FERC Account 561 and its associated sub-accounts from the prior calendar year excluding any NY Independent System Operating (NYISO) system control and load dispatch expenses already recovered under Schedule 1 of the NYISO Tariff.

(f) Schedule 12 - Billing Units shall be the total Niagara Mohawk load as reported to the NYISO for the calendar year prior to the Forecast Period, including the load for customers taking service under Niagara Mohawk's TSC rate. The total Niagara Mohawk load will be adjusted to exclude (i) load associated with wholesale transactions being revenue credited through the WR, CRR, SR, ECR, and Reserved components of Attachment H of the NYISO TSC rate including Niagara Mohawk's external sales, load associated with grandfathered OATT agreements, and any load related to pre-OATT grandfathered agreements; (ii) load associated with transactions being revenue credited under Historical TRR Component J; and (iii) load associated with netted station service.

(g) (Col (d) + Col (e)) / Col (f)

(*) The rate column represents the unit rate prior to adjustments; the actual rate will be determined pursuant to the applicable TSC formula rate.

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Calculation of RR

9.2 The RR component shall equal the (a) Historical Transmission Revenue Requirement plus (b) the Forecasted Transmission Revenue Requirement plus (c) the Annual True-Up, determined in accordance with the formula below.

Historical Transmission Revenue Requirement (Historical TRR)

Line No.

1	<u>Historical Transmission Revenue Requirement (Historical TRR)</u>			
2				
3	9.2 (a) Historical TRR shall equal the sum of NMPC's (A) Return and Associated Income Taxes, (B) Transmission Related Depreciation Expense, (C)			
4	Transmission Related Real Estate Tax Expense, (D) Transmission Related Amortization of Investment Tax Credits,			
5	(E) Transmission Operation and Maintenance Expense, (F) Transmission Related Administrative and General Expenses, (G) Transmission			
6	Related Payroll Tax Expense, (H) Billing Adjustments, and (I) Transmission Related Bad Debt Expense less			
7	(J) Revenue Credits, and (K) Transmission Rents, all determined for the most recently ended calendar year as of the beginning of the update year.			
8		<u>Reference</u>		
9		<u>Section:</u>	2008	
10	Return and Associated Income Taxes	(A)	\$132,799,206	Schedule 8, line 64
11	Transmission-Related Depreciation Expense	(B)	\$32,098,602	Schedule 9, Line 6, column 5
12	Transmission-Related Real Estate Taxes	(C)	\$34,553,440	Schedule 9, Line 12, column 5
13	Transmission - Related Investment Tax Credit	(D)	(\$670,474)	Schedule 9, Line 16, column 5
14	Transmission Operation & Maintenance Expense	(E)	\$61,302,017	Schedule 9, Line 23, column 5
15	Transmission Related Administrative & General Expense	(F)	\$43,539,831	Schedule 9, Line 37, column 5
16	Transmission Related Payroll Tax Expense	(G)	\$2,469,647	Schedule 9, Line 43, column 5
17	Sub-Total (sum of Lines 10 - Line 16)		<u>\$306,092,269</u>	
18				
19	Plus: Billing Adjustments	(H)	\$0	Schedule 10, Line 1
20	Plus : Bad Debt Expenses	(I)	\$0	Schedule 10, Line 4
21	Less: Revenue Credits	(J)	(\$47,294,060)	Schedule 10, Line 7
22	Less: Transmission Rents	(K)	<u>(\$1,492,128)</u>	Schedule 10, Line 14
23				
24	Total Historical Transmission Revenue Requirement (Sum of Line 17 - Line 22)		\$257,306,081	
25				

Niagara Mohawk Power Corporation
Forecasted Transmission Revenue Requirement
Attachment H, Section 9.2

Attachment 1
Schedule 2

2008

Shading denotes an input

Line No.

1 9.2 (b) **FORECASTED TRANSMISSION REVENUE REQUIREMENTS**

2 Forecasted TRR shall equal (1) the Forecasted Transmission Plant Additions (FTPA) multiplied by the Annual FTRRF, plus (2) the Mid-Year Trend
3 Adjustment (MYTA), plus (3) the Tax Rate Adjustment (TRA), as shown in the following formula:

$$\text{Forecasted TRR} = (\text{FTPA} * \text{FTRRF}) + \text{MYTA} + \text{TRA}$$

		<u>Period</u>	<u>Reference</u>	<u>Source</u>
10	(1) Forecasted Transmission Plant Additions (FTPA)	2009	\$95,525,208	Workpaper 8, Section I, Line 16
11	Annual Transmission Revenue Requirement Factor (FTRRF)		11.99%	Line 35
12	Sub-Total (Lines 10*11)		\$11,455,699	
13	Plus Mid-Year Trend Adjustment (2) (MYTA)		\$920,716	Workpaper 9, line 31, variance column
14	Forecasted Transmission Revenue Requirement (Line 12 + Line 13)		\$12,376,415	
16	(2) MID YEAR TREND ADJUSTMENT (MYTA)			
17	The Mid-Year Trend Adjustment shall be the difference, whether positive or negative, between			
18	(i) the Historical TRR Component (E) based on actual data for the first three months of the Forecast Period,			
19	and (ii) the Historical TRR Component (E) based on data for the first three months of the year prior to the Forecast Period.			Workpaper 9
21	(3) The Tax Rate Adjustment (TRA)			
22	The Tax Rate Adjustment shall be the amount, if any, required to adjust Historical TRR Component (A) for any change in the Federal Income Tax Rate			
23	and/or the State Income Tax Rate that takes effect during the first five months of the Forecast Period.			
25	9.2 (c) ANNUAL TRANSMISSION REVENUE REQUIREMENT FACTOR			
26	The Annual Forecast Transmission Revenue Requirement Factor (Annual FTRRF) shall equal the sum of Historical TRR components (A) through (C),			
27	divided by the year-end balance of Transmission Plant in Service determined in accordance with Section 9.2 (a), component (A)1(a).			
30	Investment Return and Income Taxes	(A)	\$132,799,206	Schedule 1, Line 10
31	Depreciation Expense	(B)	\$32,098,602	Schedule 1, Line 11
32	Property Tax Expense	(C)	\$34,553,440	Schedule 1, Line 12
33	Total Expenses (Lines 30 thru 32)		\$199,451,248	
34	Transmission Plant	(a)	\$1,663,156,610	Schedule 6, Page 1, Line 12
35	Annual Transmission Revenue Requirement Factor (Lines 33/ Line 34)		11.99%	

Niagara Mohawk Power Corporation
Annual True-up (ATU)
Attachment H Section 9.2 (c)

Attachment 1
Schedule 3

Line No.	2008		Source:
1			
2	9.2(d) The Annual True-Up (ATU) shall equal (1) the difference between the Actual Transmission Revenue Requirement and the Prior Year		
3	Transmission Revenue Requirement, plus (2) the difference between the Actual Scheduling, System Control and Dispatch costs		
4	and Prior Year Scheduling, System Control and Dispatch costs, less (3) the difference between the Actual Billing Units and the Prior Year		
5	Billing Units multiplied by the Prior Year Unit Rate, plus (4) Interest on the net differences.		
6			
7	(1) Revenue Requirement (RR) of rate effective July 1 of prior year	\$248,511,287	Schedule 4, Line 1, Col (d)
8	Less: Annual True-up (ATU) from rate effective July 1 of prior year	\$0	Schedule 4, Line 1, Col (c)
9	Prior Year Transmission Revenue Requirement	\$248,511,287	Line 7 - Line 8
10			
11	Actual Transmission Revenue Requirement	\$257,306,081	Schedule 4, Line 2, Col (a)
12	Difference	\$8,794,794	Line 11 - Line 9
13			
14	(2) Prior Year Scheduling, System Control and Dispatch costs (CCC)	\$5,462,883	Schedule 4, Line 1, Col (e)
15	Actual Scheduling, System Control and Dispatch costs (CCC)	\$6,056,721	Schedule 4, Line 2, Col (e)
16	Difference	\$593,838	Line 15 - Line 14
17			
18	(3) Prior Year Billing Units (MWH)	\$37,463,290	Schedule 4, Line 1, Col (f)
19	Actual Billing Units	36,954,476	Schedule 4, Line 2, Col (f)
20	Difference	508,814	Line 18 - Line 19
21	Prior Year Indicative Rate	6.78	Schedule 4, Line 1, Col (g)
22	Billing Unit True-Up	\$3,449,395	Line 20 * Line 21
23			
24	Total Annual True-Up before Interest	\$12,838,027	(Line 12 + Line 16 + Line 22)
25	50% of Annual True-up	\$6,419,013	
26	50% of Adj True-up to reflect 6 month phase in at 50%	\$3,209,507	
27			
28	(4) Interest	\$ 38,782	Line 57
29			
30	Annual True-up RR Component	\$3,248,288	(Line 24 + Line 26)
31			
32	<u>Interest Calculation per 18 CFR Section 35.19a</u>		
33	(1)	(2)	(3)
34	Quarters	Annual Interest Rate	Accrued Prin & Int. @ Beg Of Period
35			(4) Monthly (Over)/Under Recovery
36			(5) Days in Period
37			(6) Period Days
38	3rd QTR '07		(7) Multiplier
39	July	8.25%	(8) Accrued Prin & Int. @ End Of Period
40	August	8.25%	(9) Accrued Int. @ End Of Period
41	September	8.25%	
42			
43	4th QTR '07		
44	October	8.25%	
45	November	8.25%	
46	December	8.25%	
47			
48	1st QTR '08		
49	January	7.76%	
50	February	7.76%	
51	March	7.76%	
52			
53	2nd QTR '08		
54	April	6.77%	
55	May	6.77%	
56	June	6.77%	
57			
58			
59	Total (over)/under Recovery		\$3,209,507 (line 26)

**Attachment 1
Schedule 4**

**Niagara Mohawk Power Corporation Wholesale TSC Calculation Information
2009 Forecast using 2008 Historical Data and 2009 Forecast**

	(a)	(b)	(c)	(d)	(e)	(f)	(g)
	Historical Transmission Revenue Requirement (Historical TRR)	Forecasted Transmission Revenue Requirement	Annual True Up	Revenue Requirement (RR)	Scheduling System Control and Dispatch Costs (CCC)	Annual Billing Units (BU) MWh	Rate \$/MWh (*)
1 Prior Year Rates Effective January 1, 2009	238,042,539	10,468,748	-	248,511,287	5,462,883	37,463,290	6.78
2 Current Year Rates Effective July 1, 2009	257,306,081	12,376,415	\$3,248,288	272,930,784	6,056,721	36,954,476	7.55
3 Increase/(Decrease)				24,419,497	593,838	(508,814)	0.77
4 Percentage Increase/(Decrease)							11%

1.) Information directly from Niagara Mohawk Prior Year Informational Filing (excluding impact of Phase-in).

2.)

(a) Schedule 1, Line 24

(b) Schedule 2, Line 14

(c) Schedule 3, Line 28

(d) Attachment H, Section 9.2 The RR Component shall equal Col (a) Historical Transmission Revenue Requirement plus Col (b) the Forecasted Transmission Revenue Requirement plus Col (c) the Annual True-Up

(e) Schedule 11 - Annual Scheduling, System Control and Dispatch Costs. (i.e. the Transmission Component of control center costs) as recorded in FERC Account 561 and its associated sub-accounts from the prior calendar year excluding any NY Independent System Operating (NYISO) system control and load dispatch expenses already recovered under Schedule 1 of the NYISO Tariff.

(f) Schedule 12 - Billing Units shall be the total Niagara Mohawk load as reported to the NYISO for the calendar year prior to the Forecast Period, including the load for customers taking service under Niagara Mohawk's TSC rate. The total Niagara Mohawk load will be adjusted to exclude (i) load associated with wholesale transactions being revenue credited through the WR, CRR, SR, ECR, and Reserved components of Attachment H of the NYISO TSC rate including Niagara Mohawk's external sales, load associated with grandfathered OATT agreements, and any load related to pre-OATT grandfathered agreements; (ii) load associated with transactions being revenue credited under Historical TRR Component J; and (iii) load associated with netted station service.

(g) (Col (d) + Col (e)) / Col (f)

(*) The rate column represents the unit rate prior to adjustments; the actual rate will be determined pursuant to the applicable TSC formula rate.

Niagara Mohawk Power Corporation
Allocation Factors - As calculated pursuant to Section 9.1

Attachment 1
Schedule 5

2008

Shading denotes an input

Line
No.

		Source	Definition
1	9.1 1 Electric Wages and Salaries Factor	83.5000%	Fixed per settlement
2			
3	9.1 3 Transmission Wages and Salaries Allocation Factor	13.0000%	Fixed per settlement
4			
5			
6			
7			
8	9.1 2 Gross Transmission Plant Allocation Factor		
9	Transmission Plant in Service	\$1,663,156,610	Schedule 6, Page 2, Line 3, Col 5
10	Plus: Transmission Related General	\$38,825,372	Schedule 6, Page 2, Line 5, Col 5
11	Plus: Transmission Related Common	\$33,952,828	Schedule 6, Page 2, Line 10, Col 5
12	Plus: Transmission Related Intangible Plant	\$10,032,845	Schedule 6, Page 2, Line 15, Col 5
13	Gross Transmission Investment	\$1,745,967,654	Sum of Lines 9 - 13
14			
15	Total Electric Plant	6,165,497,040	FF1 207.104
16	Plus: Electric Common	\$261,175,599	Schedule 6, Page 2, Line 10, Col 3
17	Gross Electric Plant in Service	\$6,426,672,639	Line 15 + Line 16
18			
19	Percent Allocation	27.17%	Line 13 / Line 17
20			
21	9.1 4 Gross Electric Plant Allocation Factor		
22			
23	Total Electric Plant in Service	\$6,165,497,040	Line 15
24	Plus: Electric Common Plant	\$261,175,599	Schedule 6, Page 2, Line 10, Col 3
25	Gross Electric Plant in Service	\$6,426,672,639	Line 23 + Line 24
26			
27	Total Gas Plant in Service	1,727,173,479	FF1 201.8d
28	Total Electric Plant in Service	\$6,165,497,040	Line 15
29	Total Common Plant in Service	\$312,785,149	Schedule 6, Page 2, Line 10, Col 1
30	Gross Plant in Service (Gas & Electric)	8,205,455,668	Sum of Lines 27-Lines 29
31			
32	Percent Allocation	78.32%	Line 25 / Line 30

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Transmission Investment Base (Part 1 of 2)
Attachment H, section 9.2

Attachment 1
Schedule 6
Page 1 of 2

Line No.

1 9.2 (a) Transmission Investment Base

2

3

A.1. Transmission Investment Base shall be defined as (a) Transmission Plant in Service, plus (b) Transmission Related Electric General Plant, plus (c) Transmission Related Common Plant, plus (d) Transmission Related Intangible Plant, plus (e) Transmission Related Plant Held for Future Use, less (f) Transmission Related Depreciation Reserve, less (g) Transmission Related Accumulated Deferred Taxes, plus (h) Transmission Related Regulatory Assets net of Regulatory Liabilities, plus (i) Transmission Related Prepayments, plus (j) Transmission Related Materials and Supplies, plus (k) Transmission Related Cash Working Capital.

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	Reference	2008	Reference
	<i>Section:</i>		
Transmission Plant in Service	(a)	\$1,663,156,610	Schedule 6, page 2, line 3, column 5
General Plant	(b)	\$38,825,372	Schedule 6, page 2, line 5, column 5
Common Plant	(c)	\$33,952,828	Schedule 6, page 2, line 10, column 5
Intangible Plant	(d)	\$10,032,845	Schedule 6, page 2, line 15, column 5
Plant Held For Future Use	(e)	\$0	Schedule 6, page 2, line 19, column 5
Total Plant (Sum of Line 12 - Line 16)		<u>\$1,745,967,654</u>	
Accumulated Depreciation	(f)	(\$571,431,502)	Schedule 6, page 2, line 29, column 5
Accumulated Deferred Income Taxes	(g)	(\$174,154,917)	Schedule 7, line 6, column 5
Other Regulatory Assets	(h)	\$25,488,275	Schedule 7, line 11, column 5
Net Investment (Sum of Line 17 -Line 21)		<u>\$1,025,869,510</u>	
Prepayments	(i)	\$2,296,926	Schedule 7, line 15, column 5
Materials & Supplies	(j)	\$7,750,799	Schedule 7, line 21, column 5
Cash Working Capital	(k)	\$7,662,752	Schedule 7, line 28, column 5
Total Investment Base (Sum of Line 22 - Line 26)		<u>\$1,043,579,987</u>	

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Transmission Investment Base (Part 1 of 2)
Attachment H Section 9.2 (a) A. 1.

2008

Shading denotes an input

Line No.	(1) Total	(2) Allocation Factor	(3) = (1)*(2) Electric Allocated	(4) Allocation Factor	(5) = (3)*(4) Transmission Allocated	FERC Form 1/PSC Report Reference for col (1)	Definition
1					\$1,663,075,308	FF1 207.58g	9.2(a)A.1.(a) Transmission Plant in Service shall equal the
2					\$81,302	Workpaper 1, Line 45	balance of total investment in Transmission Plant
3					\$1,663,156,610		plus Wholesale Metering Investment
4							
5	\$298,656,704	100.00%	\$298,656,704	13.00% (c)	\$38,825,372	FF1 207.99g	9.2(a)A.1.(b) Transmission Related Electric General Plant shall
6							equal the balance of investment in Electric General
7							Plant multiplied by the Transmission Wages and
8							Salaries Allocation Factor
9							
10	\$312,785,149	83.50% (a)	\$261,175,599	13.00% (c)	\$33,952,828	FF1 201. 8h	9.2(a)A.1.(c) Transmission Related Common Plant shall equal Common
11							Plant multiplied by the Electric Wages and Salaries
12							Allocation Factor and further multiplied by the
13							Transmission Wages and Salaries Allocation Factor.
14							
15	\$77,175,727	100.00%	77,175,727	13.00% (c)	\$10,032,845	FF1 205.5g	9.2(a)A.1.(d) Transmission Related Intangible Plant shall equal Intangible
16							Electric Plant multiplied by the Transmission Wages and
17							Salaries Allocation Factor.
18							
19	\$0				\$0	Workpaper 10, Line 1	9.2(a)A.1.(e) Transmission Related Plant Held for Future Use shall equal
20							the balance in Plant Held for Future Use associated with
21							property planned to be used for transmission service within
22							five years
23							
24	(\$530,709,333)				(\$530,709,333)	FF1 219.25b	9.2(a)A.1.(f) Transmission Related Depreciation Reserve shall equal the
25	(\$165,167,185)	100.00%	(\$165,167,185)	13.00% (c)	(\$21,471,734)	FF1 219.28b	balance of: (i) Transmission Depreciation Reserve, plus (ii)
26	(\$92,889,927)	83.50% (a)	(\$77,563,089)	13.00% (c)	(\$10,083,202)	FF1 356.1 end of year balance	the product of Electric General Plant Depreciation Reserve
27	(\$70,407,959)	100.00%	(\$70,407,959)	13.00% (c)	(\$9,153,035)	FF1 200.21c	multiplied by the Transmission Wages and Salaries
28	(\$14,198)				(\$14,198)	Workpaper 1, Line 46	Allocation Factor, plus (iii) the product of Common Plant
29					(\$571,431,502)		Depreciation Reserve multiplied by the Electric Wages and
30							Salaries Allocation Factor and further multiplied by the
31							Transmission Wages and Salaries Allocation Factor plus (iv)
32							the product of Intangible Electric Plant Depreciation Reserve
33							multiplied by the Transmission Wages and Salaries
34							Allocation Factor plus (v) depreciation reserve associated with
35							the Wholesale Metering Investment
36							

Allocation Factor Reference

- (a) Schedule 5, line 1
- (b) Schedule 5, line 32 - not used on this Schedule
- (c) Schedule 5, line 3
- (d) Schedule 5, line 19 - not used on this Schedule

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Transmission Investment Base (Part 2 of 2)
Attachment H Section 9.2 (a) A. 1.

Attachment 1
Schedule 7

2008

Shading denotes an input

Line No.	(1) Total	(2) Allocation Factor	(3) = (1)*(2) Electric Allocated	(4) Allocation Factor	(5) = (3)*(4) Transmission Allocated	FERC Form 1/PSC Report Reference for col (1)	Definition
1							
2							
3							
4							
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12							
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27							
28							
29							
30							

Allocation Factor Reference
(a) Schedule 5, line 1 - not used on this Schedule
(b) Schedule 5, line 32
(c) Schedule 5, line 3 - not used on this Schedule
(d) Schedule 5, line 19

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Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Cost of Capital Rate

Attachment H Section 9.2.2.

2008

Shading denotes an input

Line
No

1 The Cost of Capital Rate shall equal the proposed Weighted Costs of Capital plus Federal Income Taxes and State Income Taxes.

2 9.2.2.(a) The Weighted Costs of Capital will be calculated for the Transmission Investment Base using NMPC's actual capital structure and will equal the sum of (i), (ii), and (iii) below:

- 3
4 (i) the long-term debt component, which equals the product of the actual weighted average embedded cost to maturity of NMPC's long-term debt then outstanding during the year and the sum of (a) the ratio of actual long-term debt to total capital at year-end; and
5 (b) the extent, if any, by which the ratio of NMPC's actual common equity to total capital at year end exceeds fifty percent (50%). Long term debt outstanding shall be defined as the average of the beginning of the year and ending
6 of the year balances of the following: long term debt less the balance of unamortized Discounts on Long-Term Debt less the unamortized balance
7 or Loss on Reacquired Debt plus Gain on Reacquired Debt. Cost to maturity of NMPC's long-term debt shall be defined as the cost of long term debt included in the debt discount expense and any loss or gain on reacquired debt.
8
9 (ii) the preferred stock component, which equals the product of the actual weighted average embedded cost to maturity of NMPC's preferred stock then outstanding and the ratio of actual preferred stock to total capital at year-end;
10
11 (iii) the return on equity component shall be the product of the allowed return on equity of 11.5% and the ratio of NMPC's actual common equity to total capital at year-end, provided that such ratio
12 shall not exceed fifty percent (50%).
13

	CAPITALIZATION	Source:	CAPITALIZATION RATIOS	COST OF CAPITAL	WEIGHTED COST OF CAPITAL	EQUITY PORTION
(i) LONG-TERM DEBT	\$1,810,755,090	Workpaper. 6, Line 14, col. (b)	49.54%	6.39% Workpaper 6, Line 15	3.17%	
(ii) PREFERRED STOCK	\$28,984,700	FF1 112.3c	0.46%	3.66% Workpaper 6, Line 22	0.02%	0.02%
(iii) COMMON EQUITY	\$4,422,787,596	FF1 112.16c - FF1 112.3,12,15c	50.00%	11.50%	5.75%	5.75%
TOTAL INVESTMENT RETURN	\$6,262,527,386		100.00%		8.94%	5.77%

26 9.2.2.(b) Federal Income Tax shall equal = $\left(\frac{A + \left[\frac{B}{1} \right] / C}{1} \right) \times \frac{\text{Federal Income Tax Rate}}{\text{Federal Income Tax Rate}}$

29 where A is the sum of the preferred stock component and the return on equity component, each as determined in Sections (a)(ii) and for the ROE set forth in (a)(iii) above, B is the Equity AFUDC component of Depreciation Expense for
30 Transmission Plant in Service as defined at Section 9.1.16 (FF1 117.38c), and C is the Transmission Investment Base as shown at Schedule 6, Page 1 of 2, Line 28.

31
32 = $\left(\frac{0.0577 + \left(\frac{\$0}{1} \right) / \$1,043,579,987}{1} \right) \times \frac{35\%}{0.35}$
33
34 = 0.0310692

38 9.2.2.(c) State Income Tax shall equal = $\left(\frac{A + \left[\frac{B}{1} \right] / C}{1} \right) \times \frac{\text{Federal Income Tax}}{\text{State Income Tax Rate}}$ X State Income Tax Rate

41 where A is the sum of the preferred stock component and the return on equity component as determined in (a)(ii) and (a)(iii) above, B is the Equity AFUDC component of Depreciation Expense for Transmission Plant in
42 Service as defined at Section 9.1.16 above, and C is the Transmission Investment Base as shown at Schedule 6, Page 1 of 2, Line 28.

46 = $\left(\frac{0.0577 + \left(\frac{\$0}{1} \right) / \$1,043,579,987}{1} \right) \times \frac{0.0310692}{0.071}$ X 7.10%
47
48 = 0.0067843

53 (a)+(b)+(c) Cost of Capital Rate = 12.73%

56 9.2(a) A. Return and Associated Income Taxes shall equal the product of the Transmission Investment Base and the Cost of Capital Rate

60 Transmission Investment Base	\$1,043,579,987	Schedule 6, page 1 of 2, Line 28
62 Cost of Capital Rate	0.1272535	Line 53
64 = Investment Return and Income Taxes	<u>\$132,799,206</u>	Line 60 X Line 62

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Transmission Expenses

Attachment 1
Schedule 9

Attachment H Section 9.2

2008

Shading denotes an input

Line No.	(1) Total	(2) Allocation Factor	(3) = (1)*(2) Electric Allocated	(4) Allocation Factor	(5) = (3)*(4) Transmission Allocated	FERC Form 1 Reference for col (1)	Definition
<u>Depreciation Expense</u>							
1	\$28,113,586				\$28,113,586	FF1 336.7f	9.2.B. Transmission Related Depreciation Expense shall equal the sum of: (i) Depreciation Expense for Transmission Plant in Service, plus (ii) the product of Electric General Plant Depreciation Expense multiplied by the Transmission Wages and Salaries Allocation Factor plus (iii) Common Plant Depreciation Expense multiplied by the Electric Wages and Salaries Allocation Factor, further multiplied by the Transmission Wages and Salaries Allocation Factor plus (iv) Intangible Electric Plant Depreciation Expense multiplied by the Transmission Wages and Salaries Factor plus (v) depreciation expense associated with the Wholesale Metering Investment.
2	\$13,889,577	100.0000%	\$13,889,577	13.0000% (c)	\$1,805,645	FF1 336.10f	
3	\$13,482,485	83.5000% (a)	\$11,257,875	13.0000% (c)	\$1,463,524	FF1 356.1	
4	\$5,489,131	100.0000%	\$5,489,131	13.0000% (c)	\$713,587	FF1 336.1f	
5					\$2,260	Workpaper 1, Line 47	
6					\$32,098,602		
7							
8							
9							
10							
11							
12 **	\$127,186,577	100.0000%	\$127,186,577	27.1675% (d)	\$34,553,440	FF1 263.25i	9.2.C. Transmission Related Real Estate Tax Expense shall equal the electric Real Estate Tax Expenses multiplied by the Gross Transmission Plant Allocation Factor.
13							
14							
15							
16	\$3,151,000	78.3219% (b)	\$2,467,925	27.1675% (d)	\$670,474	FF1 117.58c	9.2.D. Transmission Related Amortization of Investment Tax Credits shall equal the product of Amortization of Investment Tax Credits multiplied by the Gross Electric Plant Allocation Factor and further multiplied by the Gross Transmission Plant Allocation Factor
17							
18							
19							
20							
<u>Transmission Operation and Maintenance</u>							
21	\$72,253,675				\$72,253,675	FF1 321.112b	9.2.E. Transmission Operation and Maintenance Expense shall equal the sum of electric expenses as recorded in FERC Account Nos. 560, 562-574
22	\$10,951,658				\$10,951,658	FF1 321.84-92b	
23	\$61,302,017				\$61,302,017		
24							
<u>Transmission Administrative and General</u>							
26 *	279,347,320					FF1 323.197b	9.2.F. Transmission Related Administrative and General Expenses shall equal the product of electric Administrative and General Expenses, excluding the sum of Electric Property Insurance, Electric Research and Development Expense and Electric Environmental Remediation Expense, and 50% of the NYPSC Regulatory Expense multiplied by the Transmission Wages and Salaries Allocation Factor, plus the sum of Electric Property Insurance multiplied by the Gross Transmission Plant Allocation Factor, plus transmission-specific Electric Research and Development Expense, and transmission-specific Electric Environmental Remediation Expense. In addition, Administrative and General Expenses shall exclude the actual Post-Employment Benefits Other than Pensions ("PBOP") included in FERC Account 926, and shall add back in the amounts shown on Workpaper 3, page 1, or other amount subsequently approved by FERC under Section 205 or 206.
27	781,206					FF1 323.185b	
28	106,525,021					FF1 323.187b	
29	\$2,204,124					Workpaper 12, Line 3	
30	\$4,982,390					FF1 351.4h	
31	\$10,332,828					Workpaper 11, Line 3	
32	\$154,521,752	100.0000%	\$154,521,752	13.0000% (c)	\$20,087,828		
33	\$781,206	100.0000%	\$781,206	27.1675% (d)	\$212,234	Line 27	
34	\$178,767,451	100.0000%	\$178,767,451	13.0000% (c)	\$23,239,769	Workpaper 3	
35	\$0				\$0	Workpaper 12	
36	\$0				\$0	Workpaper 11	
37	\$334,070,409		\$334,070,409		\$43,539,831		
38							
39							
<u>Payroll Tax Expense</u>							
40 **	\$253,476					FF1 263.4i	9.2.G. Transmission Related Payroll Tax Expense shall equal the product of electric Payroll Taxes multiplied by the Transmission Wages and Salaries Allocation Factor.
41 **	\$18,351,344					FF1 263.3i	
42 **	\$392,465					FF1 263.17i	
43	\$18,997,285	100.0000%	\$18,997,285	13.0000% (b)	\$2,469,647		

Allocation Factor Reference
(a) Schedule 5, line 1
(b) Schedule 5, line 32
(c) Schedule 5, line 3
(d) Schedule 5, line 19

** A revised FERC Form 1 was submitted on June 9, 2009.

* General Advertising Expense, FERC Account 930.1 has been normalized to adjust for an error made in 2008 that was corrected in 2009.

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Billing Adjustments, Revenue Credits, Rental Income

Attachment 1
Schedule 10

2008

Attachment H Section 9.2 (a)

Shading denotes an input

Line No.	(1) Total	Source	Definition
1			9.2.H. Billing Adjustments shall be any adjustments made in accordance with Section 9.4(d) below.
2			
3			
4	\$0	Workpaper 4, Line 4	9.2.I. Transmission Related Bad Debt Expense shall equal
5			Bad Debt Expense as reported in Account 904 related to NMPC's wholesale transmission billing.
6			
7	\$47,294,060	Workpaper 5, Line 11	9.2.J. Revenue Credits shall equal all Transmission revenue recorded in FERC account 456
8			excluding (a) any NMPC revenues already reflected in the WR, CRR, SR, ECR and Reserved
9			components in Attachment H of the NYISO TSC rate; (b) excluding any revenues associated
10			with expenses that have been excluded from NMPC's revenue requirement; and (c) any
11			revenues associated with transmission service provided under this TSC rate, for which the
12			load is reflected in the calculation of BU.
13			
14	(\$1,492,128)	Workpaper 7	9.2.K. Transmission Rents shall equal all Transmission-related rental income recorded in FERC
15			account 454.615
16			
17			9.4(d)
18			1 Any changes to the Data Inputs for an Annual Update, including but not limited to
19			revisions resulting from any FERC proceeding to consider the Annual Update, or
20			as a result of the procedures set forth herein, shall take effect as of the beginning
21			of the Update Year and the impact of such changes shall be incorporated into the
22			charges produced by the Formula Rate (with interest determined in accordance
23			with 18 C.F.R. § 38.19(a)) in the Annual Update for the next effective Update
24			Year. This mechanism shall apply in lieu of mid-Update Year adjustments and
25			any refunds or surcharges, except that, if an error in a Data Input is discovered
26			and agreed upon within the Review Period, the impact of such change shall be
27			incorporated prospectively into the charges produced by the Formula Rate during
28			the remainder of the year preceding the next effective Update Year, in which case
29			the impact reflected in subsequent charges shall be reduced accordingly.
30			2 The impact of an error affecting a Data Input on charges collected during the
31			Formula Rate during the five (5) years prior to the Update Year in which the error
32			was first discovered shall be corrected by incorporating the impact of the error on
33			the charges produced by the Formula Rate during the five-year period into the
34			charges produced by the Formula Rate (with interest determined in accordance
35			with 18 C.F.R. § 38.19(a)) in the Annual Update for the next effective Update
36			Year. Charges collected before the five-year period shall not be subject to correction.

Niagara Mohawk Power Corporation
System, Control, and Load Dispatch Expenses (CCC)
Attachment H, Section 9.5

The CCC shall equal the annual Scheduling, System Control and Dispatch Costs (i.e., the transmission component of control center costs) as recorded in FERC Account 561 and its associated sub-accounts using information from the prior calendar year, excluding NYISO system control and load dispatch expense already recovered under Schedule 1 of the NYISO Tariff.

	<u>Scheduling and Dispatch Expenses</u>	<u>2008</u>	<u>Source</u>
1			
2			
3	Accounts 561 Load Dispatching	3,239,670	FF1 321.84b
4	Accounts 561.1 Reliability	-	FF1 321.85b
5	Accounts 561.2 Monitor and Operate Transm. System	1,875,839	FF1 321.86b
6	Accounts 561.3 Transm. Service and Schedule	-	FF1 321.87b
7	Accounts 561.4 Scheduling System Control and Dispatch	3,912,403	FF1 321.88b
8	Accounts 561.5 Reliability, Planning and Standards Development	936,896	FF1 321.89b
9	Accounts 561.6 Transm. Service Studies	2,107	FF1 321.90b
10	Accounts 561.7 Generation Interconnection Studies	2,209	FF1 321.91b
11	Accounts 561.8 Reliability, Planning and Standards Dev. Services	982,534	FF1 321.92b
12			
13	Total Load Dispatch Expenses (sum of Lines 3 - 11)	10,951,658	sum lines 3 - 11
14			
15	Less Account 561 directly recovered under Schedule 1 of the NY ISO Tariff		
16			
17	Accounts 561.4 Scheduling System Control and Dispatch	3,912,403	line 7
18	Accounts 561.8 Reliability, Planning and Standards Dev. Services	982,534	line 11
19	Total NYISO Schedule 1	4,894,937	line 17 + line 18
20			
21	Total CCC Component	6,056,721	line 13 - line 19

Attachment 1
Schedule 12
Page 1 of 1

Niagara Mohawk
Billing Units - MWH
Attachment H, Section 9.6

BU shall be the total Niagara Mohawk load as reported to the NYISO for the calendar billing year prior to the Forecast Period, including the load for customers taking service under Niagara Mohawk's TSC Rate. The total Niagara Mohawk load will be adjusted to exclude (i) load associated with wholesale transactions being revenue credited through the WR, CRR, SR, ECR and Reserved components of Workpaper H of the NYISO TSC rate including Niagara Mohawk's external sales, . load associated with grandfathered OATT agreements, and any load related to pre-OATT grandfathered agreements; (ii) load associated with transactions being revenue credited under Historical TRR Component J; and (iii) load associated with netted station service

Line No.		<u>Dec 07- Nov 08</u>	<u>SOURCE</u>
1	Subzone 1	12,221,276.392	NIMO TOL (transmission owner load)
2	Subzone 2	7,481,174.023	NIMO TOL (transmission owner load)
3	Subzone 3	4,600,228.528	NIMO TOL (transmission owner load)
4	Subzone 4	10,627,105.547	NIMO TOL (transmission owner load)
5	Subzone 29	2,045,629.792	NIMO TOL (transmission owner load)
6	Subzone 31	711,186.053	NIMO TOL (transmission owner load)
7	Total NIMO Load report to NYISO	37,686,600.335	sum lines 1-6
8	LESS: All non-retail transactions		
9	Watertown	10,489.000	FF1 page 329.11.j
10	High Load Factor Fitzpatrick	423,571.584	NIMO TOL (transmission owner load)
11	Disputed Station Service	173,499.608	NIMO TOL (transmission owner load)
12	Other non-retail transactions	2,956,730.411	All other non-retail transactions (Sum of 300,000 series PTID's from TOL)
13	Total Deductions	3,564,290.603	sum lines 9 - 12
14	PLUS: TSC Load		
15	NYMPA Muni's, Misc. Villages, Jamestown (X1)	2,064,622.000	FF1 page 329.19.j
16	NYPA Niagara Muni's (X2)	767,544.000	FF1 page 329.1.j
17	Total additions	2,832,166.000	sum lines 15 -17
18	Total Billing Units	36,954,475.732	line 7 - line 13 + line 18

Workpaper 1
Page 1 of 1

Niagara Mohawk Power Corporation
Wholesale Meters

Line #		Quantity	Accumulated Cost	Avg Cost
1	A/C 37030 Large Meter Install - Bare Cost			
2	1996	1,166	\$ 187,298.82	
3	1997	3,499	\$ 611,184.89	
4	1998	1,943	\$ 342,748.54	
5	1999	3,208	\$ 543,890.44	
6	2000	2,128	\$ 355,922.26	
7	2001	23	\$ 4,081.64	
8	2002	549	\$ 119,407.77	
9	2003	1,924	\$ 424,598.99	
10	2004	9,841	\$ 2,446,436.75	
11	2005	2,084	\$ 512,198.53	
12	2006	1,749	\$ 440,524.42	
13	2007	858	\$ 261,095.35	
13b	2008	2,016	\$ 622,588.90	
14	Total	30,988	\$ 6,871,977	221.76
15	Net Plant Ratio (Remaining Life / Average Life) (line 49 / line 51)			84.81%
16	Net Bare Costs (line 14 * line 15)			188.07
17				
18	A/C 37035 Large Meter - Installation Cost			
19	1996	1,153	\$ 979,200.14	
20	1997	3,489	\$ 3,224,553.18	
21	1998	1,936	\$ 1,805,377.38	
22	1999	3,188	\$ 2,866,714.52	
23	2000	2,109	\$ 1,871,445.37	
24	2001	20	\$ 17,056.14	
25	2002	550	\$ 623,269.54	
26	2003	1,730	\$ 2,058,027.01	
27	2004	8,569	\$ 11,564,350.14	
28	2005	924	\$ 1,194,469.16	
29	2006	1,165	\$ 1,560,419.14	
30	2007	107	\$ 164,898.15	
30b	2008	276	\$ 86,730.62	
31	Total	25,216	\$ 28,016,510	1,111.06
32	Net Plant Ratio (Remaining Life / Average Life) (line 50 / line 51)			82.08%
33	Net Installation Costs (line 31 * line 32)			\$ 912.00
34	Number of Meters			61
35	Total Gross Asset Value Meters (Line 14 * Line 34)			\$ 13,528
36	Estimated Depreciation Reserve (Line 37 - Line 35)			\$ (2,055)
37	Net Asset Value on Meters (Line 16 * Line 34)			\$ 11,472
38	Annual Depreciation Expense @36 year life or 2.78% (Line 35 * .0278)			\$ 376
39				
40	Total Gross Asset Value Installation (Line 31 * Line 34)			67,775
41	Estimated Depreciation Reserve (Line 42 - Line 40)			\$ (12,143)
42	Net Asset Value on Meters (Line 33 * Line 34)			\$ 55,632
43	Annual Depreciation Expense @36 year life or 2.78% (Line 40 * .0278)			1,884
44				
45	Total Gross Asset Value Meters & Installation (Line 35 + Line 40)			81,302
46	Depreciation Reserve Meters & Installation (Line 36 + Line 41)			(14,198)
47	Total Depreciation Expense Meters and Installation (Line 38 + Line 43)			2,260
48				
49	Large Meter Bare Cost Remaining Life			30.53
50	Large Meter Installation Cost Remaining Life			29.55
51	Large Meter Average Life			36.00

Source: PowerPlant

Report 1120
Company Niagara Mohawk
GL Account 101
Accounts 37030 & 37035
Select all required Eng. Vintage

Report 1501
Company Niagara Mohawk
GL Accounts 101 & 106
Accounts 37030 & 37035

Workpaper 2
Page 1 of 1

Niagara Mohawk
FERC Account 283 - Accumulated Deferred Income Taxes

	<u>Account</u>	<u>Source</u>	<u>2008</u>
1	Total Acct 283	FF1 277.9k	(1,274,361,700)
2	Excluding:		
3	Federal: Merger Rate Plan Stranded Cost	FF1 277,450.13.36	570,609,000
4	State: Merger Rate Plan Stranded Cost	FF1 277.450.14.30	16,030,000
5	TOTAL ACCOUNT 283		(687,722,700)

Workpaper 3
Page 1 of 3

Niagara Mohawk
Total Account 926 - Administrative and General Expense

<u>Section I</u>	<u>Source:</u>	<u>2008</u>
1 Employee Pensions & Benefits	FF1 pg 323.187	106,525,021
2 Plus: Deferred FAS087 Pension Costs	Workpaper 3, page 2	11,473,160
3 Total Employee Pension & Benefits	I1 + I2	117,998,181
4		
5 Less: Actual FAS106 Expense in Acct. 926	Workpaper 3, page 3	(27,874,730)
6 Plus: Fixed FAS106 per Docket ER08-552	Fixed Amount **	88,644,000
7		
8 Total Account 926	I3 + I5+ I6	178,767,451

* * FERC Docket No. ER08-552, Workpaper Statement BK Page 7, Page 2 of 3

Niagara Mohawk
Total Account 926 - Administrative and General Expense
Deferred FAS 087 Pension Costs
Workpaper 3, page 1, line 2

Pension Expense	Activity	Month	Jrnl ID	Account	Amount
FAS087	AG1060	January	6264A-6264C	223020	\$2,627,919
FAS087	AG1060	February	6264A-6264C	223020	\$1,638,912
FAS087	AG1060	March	6264A-6264C	223020	\$1,835,207
FAS087	AG1060	April	6264A-6264C	223020	\$734,533
FAS087	AG1060	May	6264A-6264C	223020	\$616,540
FAS087	AG1060	June	6264A-6264C	223020	\$508,824
FAS087	AG1060	July	6264A-6264C	223020	\$566,528
FAS087	AG1060	August	6264A-6264C	223020	\$969,034
FAS087	AG1060	September	6264A-6264C	223020	\$437,085
FAS087	AG1060	October	6264A-6264C	223020	\$271,106
FAS087	AG1060	November	6264A-6264C	223020	\$577,744
FAS087	AG1060	December	6264A-6264C	223020	\$689,726
					11,473,160.20

Source:

Query
PeopleSoft Financials
Company Niagara Mohawk
Activity AG1060
Expense Type B06
Account 223020

Niagara Mohawk
 Total Account 926 - Administrative and General Expense
 Actual FAS 106 Expense in FERC Account 926
 Workpaper 3, page 1, line 5

Workpaper 3
Page 3 of 3

Activity	Activity Descr	Total
AG1070	Post Retirement Benefit FAS106	63,690,454
AG1079	Cap Related PostRetire Benefit	(36,226,208)
Grand Total		27,464,246

Revision to 2008 FF1 to reclassify expenses from O&M to the 926 pursuant to the FERC Audit 410,484.00

Grand Total 27,874,730

Source:

PeopleSoft Financials
 Company Nagara Mohawk
 Regulatory Account 926000
 Activities AG1070, AG1079

Workpaper 4
Page 1 of 1

Niagara Mohawk Power Corporation
Bad Debt Expense

Attachment H, Section 9.2

- I. Transmission Related Bad Debt Expense shall equal NMPC's Wholesale Transmission Related Bad Debt Expense defined as that reported in FERC account 904 related to NMPC's wholesale transmission billing.

Line No.

			2008
1	Regulatory Account Segment		
2	904000	Dist	\$ 65,629,392.00
3	904000	Gas	\$ 24,818,213.00
4	904000	Tran	\$ -
5	Total		\$ 90,447,605.00

Query

PeopleSoft Financials

Company Niagara Mohawk

Regulatory Account 904000

Total by Segment

Workpaper 5
Page 1 of 1

Niagara Mohawk Power Corporation
Transmission Revenue Credits

Attachment H, Section 9.2

- J. Revenue Credits shall equal all Transmission revenue recorded in FERC account 456 excluding (a) any NMPC revenues already reflected in the WR, CRR, SR, ECR and Reserved components in Workpaper H of the NYISO TSC rate; (b) excluding any revenues associated with expenses that have been excluded from NMPC's revenue requirement; and (c) any revenues associated with transmission service provided under this tariff for which the demand is reflected in the calculation of BU.

Line No.		<u>Source:</u>	<u>2008</u>
1	Transmission of Electricity for Others (456.1)	FF1 300.22b	\$129,870,418
2	Less: Transmission of Electricity by ISO (ECR, CRR, SR)	FF1 331.40e	\$68,330,356
3	Sub-total Revenue	FF1 330, col n total	\$61,540,061
4	Less:		
5	TSC Customers	FF1 330.1,12,18,19n	\$13,977,764
6	Fitzpatrick Industrials	FF1 330.2n	\$1,211,020
7	Green Island & Richmondville	FF1 330.17n	\$319,896
8	Sub-total Deductions		\$15,508,680
9	Subtotal Transmission Revenue Credit	line 3 - line 8	\$46,031,381
10	Transmission Support Revenue	line 15	\$1,262,679
11	Total Transmission Revenue Credit	line 9 + line 10	\$47,294,060
12	Transmission Support Revenue Detail - Query		
13	Regulatory Account 456010		\$1,004,506
14	Regulatory Account 456040		\$258,173
15	Total	line 13 + line 14	\$1,262,679

Query

PeopleSoft
Company Niagara Mohawk
Regulatory Accounts 456010 and 456040
Segment TRAN
Account 110034

Line
No.

Long Term Debt and Preferred Stock Cost

	Source:	Beginning Balance	Ending Balance	Average	2008
		(a)	(b)	(c)	(d)
1	<u>Interest on Long Term Debt</u>				
2					
3	Total Niagara Mohawk Interest on Long Term Debt	FF1 257.33i			\$ 124,279,681
4	Amortization of Debt Discount Expense FERC Account 428	FF1 117.63c			\$ 2,986,731
5	Amortization of Loss on Reacquired Debt FERC Account 428.1	FF1 117.64c			\$ 7,442,278
6	Less: Amort of Premium on Debt-Credit FERC Account 429	FF1 117.65c			\$ -
7	Less: Amort of Gain on Reacquired Debt FERC Account 429.1	FF1 117.66c			\$ (60,460)
8	Interest Costs plus Expense	Sum of Lines 3-7			\$ 134,648,230
9					
10	Total Niagara Mohawk Long Term Debt (<u>current and prior year</u>)	FF1 257.33h	\$ 2,450,065,000	\$ 1,850,065,000	\$ 2,150,065,000
11	Less: Unamortized Discount on Long-Term Debt FERC Account 226	FF1 112.23c & d	\$ (712,731)	\$ (539,266)	\$ (625,999)
12	Less: Loss on Reacquired Debt FERC Account 189	FF1 111.81c & d	\$ (46,316,137)	\$ (38,770,644)	\$ (42,543,391)
13	Plus: Gain on Reacquired Debt FERC Account 257	FF1 113.61c & d	\$ -	\$ -	\$ -
14	Total Long Term Debt	Sum of Lines 10-13	\$2,403,036,132	\$1,810,755,090	\$2,106,895,611
15	Debt Cost as % of Debt	Line 8 / Line 14			6.39%
16					
17					
18	<u>Preferred Stock</u>				
19					
20	Total Niagara Mohawk Dividends Declared FERC account 437	FF1 118.29c			1,060,499
21	Total Niagara Mohawk Preferred Stock FERC Account 204	FF1 112.3c			\$28,984,700
22	Preferred Stock Cost	line 20 / line 21			3.66%

NIAGARA MOHAWK
TSC Revenue Requirement
RIGHT OF WAY RENTS - ACCT #454615
CY 2008

Workpaper 7
Page 1 of 1

Attachment H, Section 9.2

- K. Transmission Rents shall equal all Transmission-related rental income recorded in NMPC's internal account 454.615.

Business Unit	Segment	Activity	Activity Descr	Expense Type	Regulatory Acc	Fiscal Yr	Period	GL Act \$
00036	TRAN	454615	Rent from elec. Prop	400	454000	2008	January	(136,055.00)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2008	February	(82,840.00)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2008	March	(114,822.00)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2009	April	(113,091.00)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2009	May	(218,860.00)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2009	June	(149,205.00)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2009	July	(60,971.00)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2009	August	(41,975.00)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2009	September	(208,385.00)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2009	October	(75,485.00)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2009	November	(126,286.00)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2009	December	(164,153.00)
							Sum:	(1,492,128.00)

Source:

PeopleSoft Financials
Company Niagara Mohawk
Regulatory Account 454615
Segment TRAN

Forecasted Transmission Plant In-Service

Forecasted Transmission Plant Additions (FTPA) shall mean the sum of

- (i) NMPC's actual Transmission Plant Additions during the first quarter (January 1 through March 31) of the Forecast Period, and
- (ii) NMPC's forecasted transmission investment for the Forecast Period less the amount (i), divided by 2.

Section I:

1	Current Year Capital Investment		
2	Transmission Capital Investment	\$ 120,609,606	
3	Sub-Transmission Capital Investment	\$ 38,017,000	
4	Total	\$ 158,626,606	
5			
6	Actual Transmission Plant in Service Quarter 1		
7	Quarter 1 2009 actuals Transmission Plant	\$ 1,695,499,118	
8	2008 year end Transmission Plant	\$ 1,663,075,308	
9	Q1 Transmission Plant increase	\$ 32,423,810	
10			
11	Total Estimated Transmission Plant in Service		
12	Total Current Year Capital Investment	\$ 158,626,606	
13	Less: Q1 Increase	\$ 32,423,810	
14	Balance	\$ 126,202,796	
15	Times 50%	\$ 63,101,398	
16	Forecasted Plant	\$ 95,525,208	
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			

Reference

See Section II
See Section III
Line 2 + Line 3

Schedule 6, page 2, line 1
line 8 - line 7

line 4
line 9
line 12 - line 13
line 14 * 50%
line 13 + line 15

Section II

Program Breakdown for Transmission

	(\$ m)
Frontier Region	36.3
Other Asset Condition	18.3
Reliability Criteria Compliance	16.7
Steel Tower Strategy	14.4
Shield Wire Strategy	13.3
Overhead Line Refurbishment Program	10.7
Other System Capacity & Performance	8.8
Refurbishment (Rehabilitation)	8.7
Damage/Failure	7.1
Luther Forest	6.3
Wood Pole Strategy	4.0
Load	2.8
Digital Fault Recorder Strategy	2.2
Substation Rebuilds	2.0
Clearance Strategy	1.9
RTU Strategy	1.8
Relay Replacement Strategy	1.5
Other Statutory/Regulatory	1.4
RHE Breaker Replacement	1.4
System Capacity & Performance	1.4
Polymer Insulator Replacement	1.0
Transformer Replacement Strategy	0.8
Insulator Replacement Strategy	0.7
U-Series Relay Strategy	0.7
Generation	0.4
Battery Strategy	0.3
Flying Ground Strategy	0.3
3A/3B Tower Strategy	0.1
Line Crossing Strategy	0.1
Other	-44.6
	120.6

Section III:

Program Breakdown for Sub-Transmission

	(\$ m)
Wood Pole	9.1
Wood Pole/ Miscellaneous OH Equipment	4.5
Subtransmission Underground Cable	4.1
Subtransmission Underground Cable	3.0
Substation Circuit Breaker & Recloser	2.6
Addressed by Multiple Overhead Strategies	2.1
Substation Reactor	1.8
Asset Condition Planning	1.8
Substation Metalclad Switchgear	1.5
Statutory./Regulatory	1.5
Damage/Failure	1.3
Substation Mobile Transformer	1.3
Asset Condition Blanket	1.2
System Capacity and Performance Planning	1.2
Indoor Substation	1.0
Reliability	0.6
Substation Capacitor & Switch	0.5
Strategy NA - Blanket	0.4
Multiple Overhead Strategies	0.4
Load Relief	0.1
Relay Protection	0.1
Allowance for Schedule Change	-2.1
	38.0

Resource:

Niagara Mohawk's Annual Capital Investment Plan Filing made with the NY PSC, Case No. 06-M-0878 (January 30, 2009) broken down as shown below

	CY2009 (\$m)
Transmission	120.6
Sub-Transmission	38.0
Distribution	239.4
Total	398.0

Workpaper 9

Mid-Year Trend Adjustment
NMPC Actual Transmission O&M for the Quarter 1 2009 vs 2008
FERC Form 1 page 321

Line No.	Reg Account	Jan-2009 (a)	Feb-2009 (b)	Mar-2009 (c)	2009 1st QTR FF1 TOTAL (d)	Jan-2008 (e)	Feb-2008 (f)	Mar-2008 (g)	2008 1st QTR FF1 TOTAL (h)	Variance 2009 o/(u) 2008 (i) (d - h)	
OPERATING EXPENSES											
1	Transmission Expenses-O&M										
2	Trans Oper-Supervision & Eng	560000	207,436.90	214,162.66	821,580.69	1,243,180.25	118,030.64	282,487.91	248,651.90	649,170.45	594,009.80
3	Trans Oper-Load Dispatching	561000	-	-	-	-	-	-	-	-	-
4	Ld Disptch-Mon & Oper Tran Sys	561200	-	-	-	-	-	-	-	-	-
5	Schd, Sys Cntrl & Dispatch Srv	561400	-	-	-	-	-	-	-	-	-
6	Reliab, Plan & Standards Dev	561500	-	-	-	-	-	-	-	-	-
7	Transmission Service Studies	561600	-	-	-	-	-	-	-	-	-
8	Gen Interconnection Studies	561700	-	-	-	-	-	-	-	-	-
9	Reliab, Plan & Stndrd Dev Serv	561800	-	-	-	-	-	-	-	-	-
10	Trans Oper-Substations	562000	418,536.04	347,924.02	406,803.80	1,173,263.86	338,777.65	342,952.03	290,367.19	972,096.87	201,166.99
11	Trans Oper-Overhead Lines	563000	180,984.04	163,889.70	181,888.52	526,762.26	278,654.21	110,723.08	283,559.75	672,937.04	(146,174.78)
12	Trans Oper-Underground Lines	564000	3,466.47	5,412.17	4,854.47	13,733.11	8,030.64	1,644.01	2,416.90	12,091.55	1,641.56
13	Trans Oper-Wheeling	565000		21,376.56	22,705.92	44,082.48	15,359.04	45,033.27	11,327.04	71,719.35	(27,636.87)
14	Trans Oper-Misc Expenses	566000	188,149.87	1,034,584.24	1,873,215.74	3,095,949.85	1,001,177.22	844,998.74	1,418,751.33	3,264,927.29	(168,977.44)
15	Trans Oper-Rents	567000	995,625.64	685,457.54	734,480.38	2,415,563.56	681,671.45	724,790.84	749,925.10	2,156,387.39	259,176.17
16	Oper Transmission Facilities		1,994,198.96	2,472,806.89	4,045,529.52	8,512,535.37	2,441,700.85	2,352,629.88	3,004,999.21	7,799,329.94	713,205.44
17	Trans Maint-Supervision & Eng	568000	175,520.07	203,852.55	217,995.75	597,368.37	174,604.78	169,459.49	157,294.10	501,358.37	96,010.00
18	Trans Maint-Buildings	569000	9,493.17	7,734.43	8,717.96	25,945.56	11,473.56	32,697.98	15,824.62	59,996.16	(34,050.60)
19	T Maint of Computer Hardware	569100	28,960.01	28,251.96	66,196.89	123,408.86	36,061.64	50,421.22	172,130.38	258,613.24	(135,204.38)
20	T Maint of Computer Software	569200	(5,737.19)	42,157.24	52,601.85	89,021.90	55,000.14	84,269.43	124,196.43	263,466.00	(174,444.10)
21	T Maint of Communication Equip	569300	6,653.28	1,939.65	816.81	9,409.74	5,275.42	4,476.43	3,307.31	13,059.16	(3,649.42)
22	T Maint of Misc Reg Tran Plant	569400				-	-	84.52	84.52	84.52	(84.52)
23	Trans Maint-Substations	570000	494,701.29	430,885.76	771,734.16	1,697,321.21	416,813.31	293,758.93	280,291.86	990,864.10	706,457.11
24	Trans Maint-Substation-Trouble	570010	211,741.86	169,762.68	278,524.29	660,028.83	239,818.55	127,113.92	228,603.07	595,535.54	64,493.29
25	Trans Maint-Overhead Lines	571000	527,313.99	309,529.32	3,293,391.08	4,130,234.39	528,307.30	831,815.29	2,066,634.08	3,426,756.67	703,477.72
26	Trans Maint-Switch-Unplanned	571010	5,523.04	6,619.81	182,797.64	194,940.49	23,731.58	35,308.49	68,816.40	127,856.47	67,084.02
27	Trans Maint-Right of Way	571020	378,863.70	593,689.08	1,728,008.73	2,700,561.51	662,630.04	780,173.36	2,134,068.10	3,576,871.50	(876,309.99)
28	Trans Maint-Underground Lines	572000	21,026.44	1,529.11	18,935.28	41,490.83	40,690.72	7,748.77	23,942.04	72,381.53	(30,890.70)
29	Trans Maint-Misc Expenses	573000	17,655.56	14,854.05	3,436.83	35,946.44	14,258.79	58,093.28	138,972.69	211,324.76	(175,378.32)
30	Maint Transmission Facilities		1,871,715.22	1,810,805.64	6,623,157.27	10,305,678.13	2,208,665.83	2,475,336.59	5,414,165.60	10,098,168.02	207,510.11
31	Subtotal Transmission Expenses-O&M		3,865,914.18	4,283,612.53	10,668,686.79	18,818,213.50	4,650,366.68	4,827,966.47	8,419,164.81	17,897,497.96	920,715.55

Source:

PeopleSoft
Company Niagara Mohawk
Regulatory Accounts 560000 - 574000

Workpaper 10
Page 1 of 1

Niagara Mohawk
Total FERC Account 105 - Plant Held For Future Use

Line no.		Source:	<u>2008</u>
1	Transmission Plant Held for Future Use	FF1 pg 214	\$0.00

NOTE: The property vintage will be provided for any values shown on this workpaper

Workpaper 11
Page 1 of 1

Niagara Mohawk
Total NIMO Internal Account 930.200 - Misc. General - Environmental

Attachment H, Section 9.2

Transmission specific Electric Environmental Remediation Expense
as recorded in NMPC's internal Account 930.200

Line no.	Source:	<u>2008</u>
1	Transmission related Environmental Costs Claimed	\$0.00
2	Regulatory Account	Amount
3	930200	\$ 10,332,828

Query

PeopleSoft

Company Niagara Mohawk

Regulatory Account 930200

Segments all electric (TRAN and DIST)

Activities AG0100, AG0105, AG0110

A list of all Transmission Related Environmental Expenses claimed shall be provided.

Workpaper 12
Page 1 of 1

Niagara Mohawk
Total NIMO Internal Account 930.210 - Misc. General - Research and Development

Attachment H, Section 9.2

Transmission specific Electric Research and Development Expense as recorded
in NMPC internal Account No. 930.210

Line no.	Source:	<u>2008</u>
1	Transmission Related R&D Expense	\$0.00
2	Regulatory Account	Amount
3	930210 FF1 353.f electric	\$ 2,204,124

Query

PeopleSoft

Company Niagara Mohawk

Regulatory Account 930210

Segments all electric (TRAN and DIST)

Expense Types all

A list of all Transmission Related Research and Development Expenses claimed shall be provided.

Niagara Mohawk Transmission Owner Load as reported to NYISO

Workpaper 13
Page 1 of 2

		2007	2008	2008	2008	2008	2008	2008	2008	2008	2008	2008	2008	2008	2008	2008	2008	2008	Total Dec - Nov
	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	2008						
Zone 1	1,081,291.340	1,088,394.736	1,038,924.572	1,050,986.886	940,366.393	935,761.791	1,008,796.425	1,090,475.292	1,042,904.792	984,108.834	983,083.343	976,181.988	976,181.988						12,221,276.392
Zone 2	667,650.021	667,245.811	634,655.488	651,088.005	578,085.302	561,479.602	628,941.752	677,506.632	636,892.572	594,818.483	585,377.332	597,433.023	597,433.023						7,481,174.023
Zone 3	428,883.710	422,178.611	392,721.881	367,002.803	322,841.720	354,005.270	400,176.144	427,608.212	391,888.527	377,234.347	368,161.646	347,525.657	347,525.657						4,600,228.528
Zone 4	945,451.735	922,807.635	855,885.016	875,114.624	764,257.785	795,507.411	946,104.646	1,033,677.980	928,938.356	893,774.313	852,575.228	813,010.818	813,010.818						10,627,105.547
Zone 29	189,850.135	182,038.017	171,963.655	173,400.056	151,781.148	149,252.819	167,992.908	186,731.960	176,608.574	163,734.231	165,607.882	166,668.407	166,668.407						2,045,629.792
Zone 31	80,468.757	80,810.489	79,320.087	80,163.408	49,940.999	45,610.979	45,815.964	49,660.286	46,071.040	42,999.207	51,182.346	59,142.491	59,142.491						711,186.053
Total	3,393,595.698	3,363,475.299	3,173,470.699	3,197,755.782	2,807,273.347	2,841,617.872	3,197,827.839	3,465,660.362	3,223,303.861	3,056,669.415	3,005,987.777	2,959,962.384	2,959,962.384						37,686,600.335
X4	z1 HLFF	8,808.931	8,925.363	8,463.284	9,034.179	8,456.200	9,249.961	9,117.324	9,377.617	9,117.536	8,925.517	8,373.577	8,252.063						106,101.552
X4	z4 HLFF	26,057.540	26,243.247	25,754.279	28,733.140	26,234.528	25,607.416	25,696.866	28,283.784	26,701.358	25,709.293	27,408.940	25,039.641						317,470.032
	Total HLFF	34,866.471	35,168.610	34,217.563	37,767.319	34,690.728	34,857.377	34,814.190	37,661.401	35,818.894	34,634.810	35,782.517	33,291.704						423,571.584
LSEs are not paying station service																			
Reference Number																			
X6	SS.1	681.525	420.464	5.991	-	-	-	-	-	-	-	-	-						1,107.980
X6	SS.2	708.481	660.395	647.726	690.137	628.702	609.710	565.983	634.976	595.341	595.134	595.625	638.855						7,571.065
X6	SS.3	590.877	577.449	662.075	706.150	614.663	588.357	552.187	614.433	599.828	594.451	655.964	676.836						7,433.270
X6	SS.4	287.281	197.773	13.154	13.836	503.165	14.493	13.334	14.264	311.063	16.098	31.938	356.377						1,772.776
X6	SS.5	933.684	1,118.727	661.237	1,013.652	679.536	706.263	907.271	710.099	647.945	841.379	530.315	1,495.857						10,245.965
X6	SS.6	98.541	46.758	114.898	281.531	115.124	22.946	28.964	23.075	22.416	416.485	680.592	161.736						2,013.066
X6	SS.7	144.273	125.595	125.203	129.360	76.714	62.438	30.176	24.819	29.363	30.467	64.613	103.585						946.606
X6	SS.8	259.462	433.527	681.925	466.666	294.468	95.484	60.957	77.790	81.892	76.749	118.185	273.375						2,920.480
X6	SS.9	337.819	414.394	401.611	482.297	421.127	399.170	409.755	398.402	368.430	345.880	367.560	362.811						4,709.256
X6	SS.10	14.606	4.144	9.440	-	76.294	130.843	53.486	167.866	190.522	159.742	164.873	158.468						1,130.284
X6	SS.11	1,221.154	1,259.818	1,205.146	1,170.554	1,537.023	914.211	809.142	872.330	949.451	3,028.526	3,032.027	1,012.937						17,012.319
X6	SS.12	2.993	12.803	5.087	12.855	77.639	105.722	105.722	73.007	7.895	5.605	15.059	6.756						448.350
X6	SS.13	251.304	289.286	315.155	327.416	250.854	270.298	239.742	266.216	267.207	270.415	253.893	280.932						3,282.718
X6	SS.14	1,430.310	1,014.260	876.110	1,264.492	1,094.613	1,493.377	1,146.152	1,423.821	1,080.959	952.334	978.756	1,477.402						14,232.586
X6	SS.15	1,180.458	1,039.767	1,374.256	913.597	741.332	781.426	974.240	760.531	1,019.569	814.126	804.170	784.421						11,187.893
X6	SS.16	2.978	2.925	2.774	2.964	2.865	2.953	2.911	2.982	2.979	2.888	2.975	2.857						35.051
X6	SS.17	75.027	86.945	83.312	88.755	80.037	74.577	86.450	92.602	91.023	79.589	84.845	81.734						1,004.896
X6	SS.18	-	-	-	-	-	-	-	-	-	49.086	-	-						49.086
X6	SS.19	2,725.015	2,594.410	2,373.422	2,469.145	2,424.860	1,961.836	1,961.323	2,523.274	2,277.614	2,374.146	2,056.418	1,985.837						27,727.300
X6	SS.20	-	-	-	0.061	-	-	-	-	-	-	21.467	-						21.528
X6	SS.21	2,652.624	2,147.651	1,969.050	4,678.370	5,788.572	2,004.656	2,100.441	2,350.898	2,370.317	2,264.550	2,174.060	5,007.042						35,508.231
X6	SS.22	-	-	-	-	0.062	-	0.080	-	-	0.048	-	-						0.190
X6	SS.23	0.085	-	-	-	0.421	-	-	-	-	-	0.050	-						0.556
X6	SS.24	69.225	73.385	80.486	90.580	62.741	70.970	76.212	72.921	67.432	59.378	58.678	63.186						845.194
X6	SS.25	284.339	283.934	257.670	266.082	236.035	222.658	186.614	194.478	193.465	196.228	213.039	225.293						2,759.835
X6	SS.26	9.392	9.268	8.892	8.811	5.349	4.561	2.579	2.483	2.630	3.011	5.264	6.640						68.880
X6	SS.27	36.615	-	47.671	-	178.729	11.356	50.785	38.119	90.801	55.579	67.686	55.640						632.981
X6	SS.28	168.467	43.914	32.443	57.132	-	145.131	29.729	3.783	111.877	114.348	141.703	238.089						1,086.616
X6	SS.29	786.310	864.183	551.527	893.072	389.170	271.940	467.993	234.173	481.991	696.689	665.595	1,292.823						7,595.466
X6	SS.30	788.977	963.158	634.954	877.447	265.276	515.940	633.990	167.594	793.779	839.842	633.553	1,253.238						8,367.748
X6	SS.31	90.807	94.331	91.943	92.750	82.386	90.155	84.697	89.152	90.207	84.632	88.467	87.090						1,066.617
X6	SS.32	-	-	-	-	-	-	1.807	-	0.944	-	-	90.980						93.731
X6	SS.33	84.433	43.298	53.167	43.054	40.018	44.375	63.609	62.508	43.675	42.714	57.074	43.163						621.088
Total X6		15,917.062	14,822.562	13,286.325	17,040.705	16,667.836	11,632.973	11,646.331	11,896.676	12,790.615	14,982.500	14,592.063	18,223.960						173,499.608

Niagara Mohawk Transmission Owner Load as reported to NYISO

300000 Series PTIDs													Workpaper 13	
Reason Co	Reference Number												Page 2 of 2	
X1	A.1	11,848.514	3,375.278	3,330.088	3,223.917	2,238.065	2,138.206	2,208.781	2,408.910	2,194.588	2,045.341	2,423.170	2,702.815	40,137.673
X1	A.2	35,300.352	36,134.121	35,357.544	32,461.185	32,061.087	32,072.930	29,324.608	30,143.119	30,322.008	29,078.673	32,497.285	34,507.986	389,260.898
X1	A.3	16,959.638	17,116.765	16,448.151	17,573.999	3,660.576	1,848.008	2,636.624	3,338.015	1,851.820	1,885.379	5,034.024	8,122.141	96,475.140
X1	A.4	37,995.430	42,356.530	42,124.948	39,576.799	29,651.853	40,048.724	24,309.047	24,016.623	27,002.212	26,192.385	30,643.013	35,018.853	398,936.417
X3	A.5	-	-	4,297.736	-	-	-	-	-	-	-	-	-	4,297.736
X1	A.6	-	7,031.025	6,619.742	6,119.419	5,648.394	5,484.239	5,399.261	5,927.974	5,765.238	5,249.345	7,278.033	6,667.287	67,189.957
X1	A.7	-	1,933.197	2,131.676	2,266.459	153.172	-	51.935	42.611	-	105.103	340.611	673.554	7,698.318
X1	B.1	101,904.662	53,463.289	51,838.323	53,913.577	49,174.605	45,833.403	46,380.975	52,423.512	51,054.162	47,566.724	50,030.358	49,670.537	653,254.127
X1	B.2	2,750.582	2,810.392	2,633.298	2,646.549	2,297.670	2,305.310	2,285.451	2,364.761	2,366.303	2,150.327	2,519.630	2,590.317	29,720.590
X1	B.3	694.773	557.301	538.386	469.596	27.879	-	272.262	380.256	119.131	216.167	36.703	266.783	3,579.237
X1	B.4	-	36,742.337	35,298.979	30,903.347	32,003.348	31,340.548	32,131.968	32,217.507	33,171.467	29,823.100	33,321.963	36,241.557	363,196.121
X1	B.5	-	13,320.189	13,590.993	15,413.004	401.744	-	3,476.441	5,560.503	1,202.748	1,633.943	129.503	2,826.288	57,555.356
X1	C.1	9,411.610	8,742.256	9,204.210	7,891.932	5,597.892	5,391.124	5,847.675	6,026.409	5,349.209	4,830.823	5,610.963	5,475.069	79,379.172
X1	C.2	19,610.909	19,368.259	18,779.400	17,770.093	15,533.928	15,008.935	14,487.125	15,263.891	14,450.561	13,862.384	15,970.408	17,987.808	198,093.701
X1	C.3	6,420.551	6,619.211	5,968.402	6,280.320	944.886	369.620	552.628	804.370	425.963	450.324	1,353.230	2,895.519	33,085.024
X3	C.4	728.380	705.633	745.363	1,141.110	423.785	881.918	473.491	552.882	518.733	436.653	614.779	529.695	7,752.422
X3	C.5	0.385	0.868	0.192	-	0.020	-	0.031	-	-	0.074	-	0.026	1.596
X4	D.1	2,835.760	2,714.485	2,750.340	2,665.970	2,674.475	2,442.186	2,204.389	2,357.160	2,322.083	2,204.838	2,502.762	2,824.389	30,498.837
X4	D.2	2,191.829	2,377.579	2,121.964	2,104.013	985.609	1,041.337	1,510.020	1,739.800	1,367.209	1,286.819	1,285.009	1,453.169	19,464.357
X3	D.3	-	-	-	-	-	-	-	0.489	-	0.436	-	-	0.925
X3	D.4	1.099	-	8.910	-	-	-	-	0.547	-	-	-	-	10.556
X3	D.5	211.053	211.687	205.873	393.423	229.583	76.425	66.932	63.157	61.608	65.174	106.711	95.499	1,787.125
X5	D.6	500.341	968.691	329.918	288.834	132.797	297.206	565.855	499.080	92.358	-	121.036	318.483	4,114.599
X5	D.7	688.807	559.859	867.194	276.088	388.327	809.169	617.991	402.505	408.920	6.792	48.567	256.095	5,330.314
X5	D.8	180.672	279.633	-	60.673	89.221	411.032	228.348	128.286	603.840	49.746	292.240	38.881	2,362.572
X1	E.1	5,281.798	1,341.357	1,221.759	1,169.501	1,101.187	821.639	717.245	1,093.278	1,331.477	1,326.640	1,334.240	1,200.108	17,940.229
X1	E.2	4,227.049	8,563.994	8,049.549	7,768.168	7,875.073	7,700.103	7,616.729	7,525.882	8,015.870	6,994.963	8,276.577	7,946.937	90,560.894
X1	E.3	2,617.681	617.522	680.900	666.256	202.124	469.180	1,999.668	3,890.386	3,414.865	4,153.865	4,176.035	2,675.147	25,563.629
X1	E.4	1,486.853	3,170.211	3,474.761	3,515.776	784.576	590.556	995.126	1,535.225	689.171	1,209.105	1,069.431	1,963.347	20,484.138
X1	F.1	37,636.215	38,622.670	38,328.719	36,342.699	19,358.536	15,801.553	14,667.971	16,197.676	14,739.363	12,744.266	19,583.465	24,708.722	288,731.855
X3	F.2	2,375.760	2,522.545	2,486.131	5,642.230	2,435.414	844.138	378.515	261.590	299.391	433.576	587.197	1,430.878	19,697.365
X3	F.3	-	-	-	-	-	-	33.041	65.820	55.630	71.375	-	8.981	234.847
X3	F.4	-	-	-	-	-	-	48.474	76.985	85.942	108.379	-	14.904	334.684
Total 300000 Series		303,860.703	312,226.884	309,433.449	298,544.937	216,075.826	214,027.489	201,488.607	217,309.209	209,282.306	196,182.283	227,186.943	251,111.775	2,956,730.411

Reason Code Key

- X1 included NYPA, NYMPA, Jamestown and Misc Villages (some of which are NYPA)
- X2 no longer applicable - referred to year in which some municipals converted to the TSC rate
- X3 reported not billed
- X4 excluded - in WR
- X5 Athens
- X6 Disputed Station Service

Reason Code	Dec - Nov Total
X1	2,860,842.476
X2	0.000
X3	34,117.256
X4	49,963.194
X5	11,807.485
X6	173,499.608
Total	3,130,230.019